

For KCC Use:  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic ; \_\_\_\_\_ # of Holes  Other: \_\_\_\_\_  
Enh Rec  Storage  Disposal  
Infield  Pool Ext.  Wildcat  Other  
Well Class: \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(AAA) \_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_  
Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_  
Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_  
Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**  
API # 15 - \_\_\_\_\_  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required \_\_\_\_\_ feet per ALT. I II  
Approved by: \_\_\_\_\_  
**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired** Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_



**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

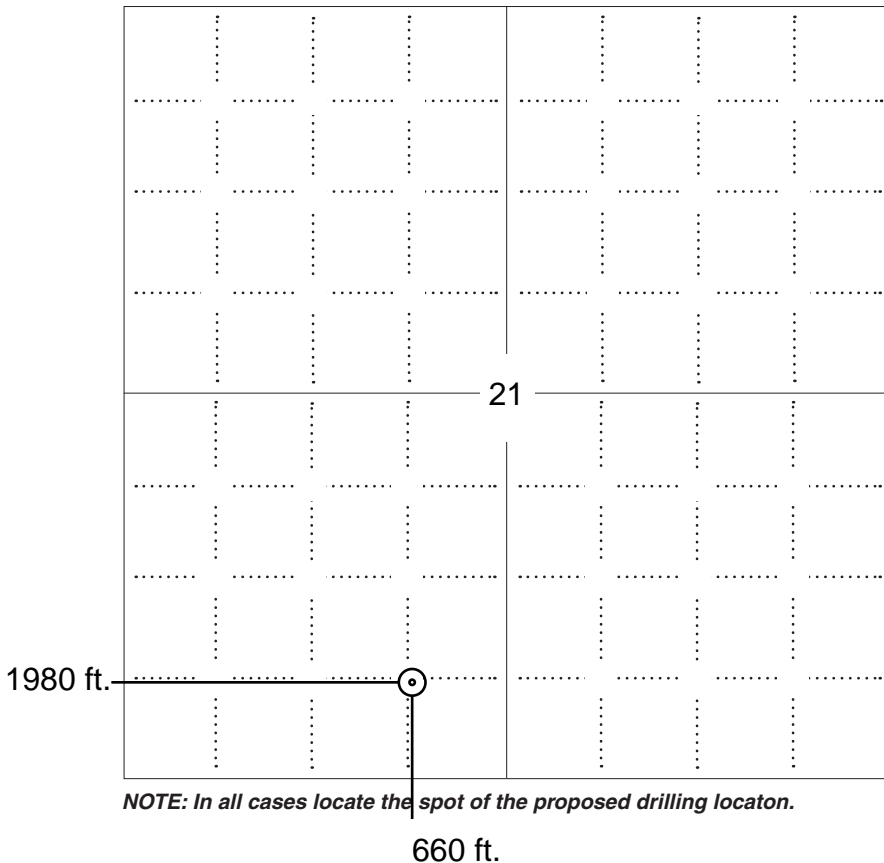
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

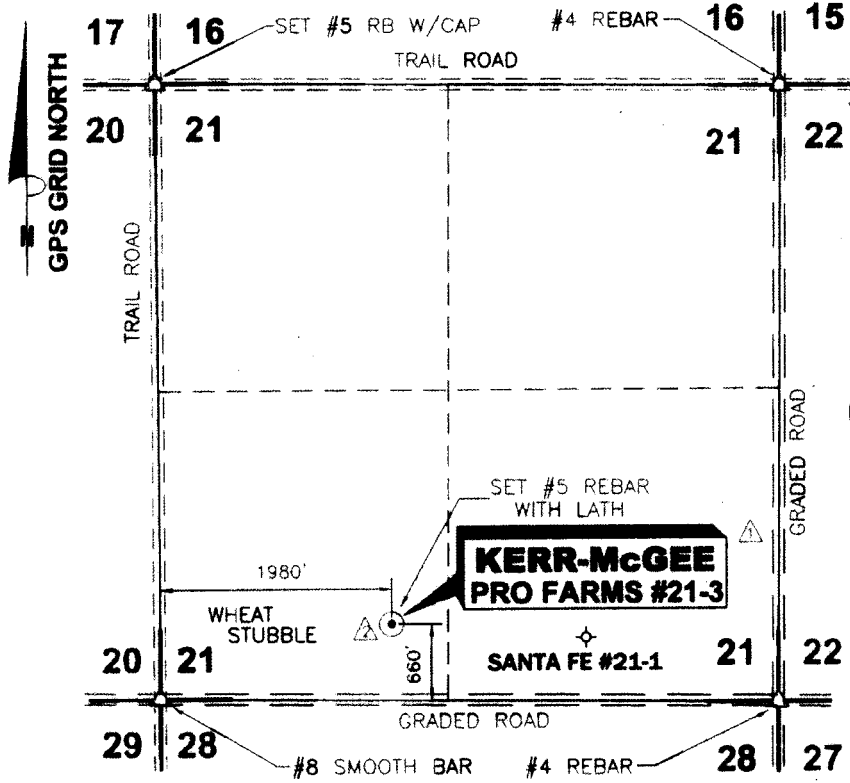
Steel Pit

RFAC

RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes  No

# T29S-R41W



DATE 12/31/09  
 OPERATOR **△** KERR-McGEE OIL & GAS ONSHORE LP  
 WELL NAME PRO FARMS #21-3  
 LOCATION SW/4 SEC.21, T29S-R41W  
 FOOTAGES & 660' F S L **△**  
 RELATIONS 1980' F W L  
 ELEVATION 3391.74' **△**  
 DISTANCE TO EXISTING WELL 1642.30' **△** SANTA FE #21-1  
 AUTHORIZED BY JOHN OTTO

## SW/4 SEC.21, T29S - R41W STANTON COUNTY, KANSAS

CROP WHEAT STUBBLE  
 WATER WELL \_\_\_\_\_  
 NEAREST TOWER \_\_\_\_\_  
 AIRPORT \_\_\_\_\_  
 LATITUDE 37°30'24.96148" N **△**  
 LONGITUDE 101°48'33.11040" W  
 STATE PLANE COORD. X= 1040275.21 **△**  
 KANSAS SOUTH ZONE Y= 322986.41 **△**  
 NAD 27

DRIVING DIRECTIONS USED TO STAKE  
 WELL FROM KNOWN LANDMARK OR CITY  
 FROM: FROM SW COR. JOHNSON CITY, KS.  
THENCE SOUTH ON HWY 27 4.0 MILES.  
THENCE WEST ON GRADED CO. RD.  
3.0 MILES. THENCE NORTH 660 FT.  
THENCE EAST 1980 FT. INTO.

**THEODORE V. HARDER**  
 LICENSED  
 LS-1097  
*Theodore V. Harder*  
 Theodore V. Harder SURVEYOR No: 1097

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

**KERR-McGEE OIL & GAS ONSHORE LP**

NO.	DWN.	REVISIONS	DATE
△	JLM	CHANGED TITLE BLOCK & OPERATOR NAME	1/06/09
△	JLM	RELOCATED WELL LOCATION	1/20/09

**HARDER**  
 AND ASSOCIATES "locating our world"  
 LAND SURVEYING - GPS SPECIALISTS  
 P.O. BOX 518 514 MORTON  
 Elkhart, Kansas 67860  
 Phone: (620) 697-2896  
 Fax: (620) 697-4175  
 E-MAIL: tharder@elkhart.com

**WELL LOCATION OF THE PRO FARMS #21-3  
 LOCATED IN THE SW/4 SEC.21,  
 T29S-R41W, STANTON COUNTY, KANSAS**

SCALE: 1" = 1500' DATE: 12/30/09  
 WORK ORDER NO. \_\_\_\_\_

DRAWN BY: SSA CHECKED BY: TVH APPROVED BY: \_\_\_\_\_ AUTHORIZED BY: JOHN OTTO

## Summary of Changes

Lease Name and Number: Pro Farms 21-3

API/Permit #: 15-187-21163-00-00

Doc ID: 1034769

Correction Number: 1

Approved By: Rick Hestermann 01/26/2010

Field Name	Previous Value	New Value
Contractor Name	Advise on ACO-1 -- Must be licensed by KCC	Advise on ACO-1 -- Must be licensed by KCC
Depth to Shallowest Fresh Water	165	120
Elevation Source	Estimated	Surveyed
ElevationPDF	3393 Estimated	3392 Surveyed
Feet to Nearest Water Well Within One-Mile of Pit	1901	1372
Ground Surface Elevation	3393	3392
Is the Pit Staked	No	Yes
KCC Only - Approved By	Rick Hestermann 01/14/2010	Rick Hestermann 01/26/2010
KCC Only - Date Received	01/13/2010	01/26/2010
KCC Only - Lease Inspection	Yes	No

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
KCC Only - Regular Section Quarter Calls	N2 NW SE SW	SE SW
LocationInfoLink	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=21&amp;t1110">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=21&amp;t1110</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=21&amp;t660">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=21&amp;t660</a>
Nearest Lease Or Unit Boundary		
Number of Feet East or West From Section Line	1650	1980
Number of Feet East or West From Section Line	1650	1980
Number of Feet North or South From Section Line	1110	660
Number of Feet North or South From Section Line	1110	660
Quarter Call 3	NW	
Quarter Call 3	NW	
Quarter Call 4 - Smallest	N2	
Quarter Call 4 - Smallest	N2	
Save Link	<a href="https://solar.kgs.ku.edu/kcc/detail/operatorEditDetail.cfm?docID=1034415">../kcc/detail/operatorEditDetail.cfm?docID=1034415</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/operatorEditDetail.cfm?docID=1034769">../kcc/detail/operatorEditDetail.cfm?docID=1034769</a>

## Summary of Attachments

Lease Name and Number: Pro Farms 21-3

API: 15-187-21163-00-00

Doc ID: 1034769

Correction Number: 1

Approved By: Rick Hestermann 01/26/2010

Attachment Name

Pro Farms 21-3 revised plat