

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

### PERATOR: License# Feet Trom S. R. E	expected Spud Date:	Spot Description:
### Application of the papers of the sproyed and acceptant of the sproyed acc	month day year	Soc Two S.B. D.E.D.W.
SECTION: Desires		(0/0/0/0)
Is SECTION: Regular Irregular Irre		
(Note: Locate well on the Section Plat on reverse side)		
County: Lease Name: Well #: Fleid Name: Well Drilled For: Well Class: Well Class: Well C		IS SECTION Regular Irregular !
AFIDAVIT classes Name: Well #: Field Name: Field Name		(Note: Locate well on the Section Plat on reverse side)
Comparation Surface Pipe Planned to be set: Surface Pipe Planned to be set: Surface Pipe Py Alternate: Surface Pipe Py Alt		•
Field Name: Field Name: F		Lease Name: Well #:
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): feet		Field Name:
Nearest Lease or unit boundary line (in footage): feet	NTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation: feet	ne:	Target Formation(s):
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Delberous supply well within one mile: Yes Ultimate supply well within one mile: Delberous supplies within 120 May of the supplies within 120 May of well: Delberous supplies within 120 May of spud date. Delberous supplies within 120 May of spud date. Delberous supplies within 120 May of spud date.		Ground Surface Elevation:feet MSI
Disposal Wildcat Cable Disposal Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe Depth and to to be set: Length of Surface Pipe (Fany): Projected Total Depth: Depth (Conductor Pipe) (Fany): Projected Total Depth: Depth (Depth (Depth): Depth (De		Water well within one-quarter mile:
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of sable water: Depth to bottom of sable water: Depth to bottom of sable water: Depth to bottom of usable water: Depth to bottom of usuble water: Depth		Public water supply well within one mile:
Other:		Depth to bottom of fresh water:
Surface Pipe by Alternate: I I IL Length of Surface Pipe Planneted to be set: Length of Conductor Pipe (if any): Vell Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Ves. No Ses, true vertical depth: Storm Hole Location: CDKT #: Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Sea greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **PI #15 - **PI #15 - **Surface Pipe Planneted to be set: Length of Conductor Pipe (if any): **Projected Total Depth: **Water Source for Drilling Operations: **Water Source for		Depth to bottom of usable water:
Operator: Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Wat		Surface Pipe by Alternate: I III
Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Settional, Deviated Total Depth: Settional, Deviated or Horizontal Wellbore? Settional, Deviated or Horizontal Wellbore? Settional, Deviated Orthory. Settional Content or Horizontal Wellbore? Settional, Deviated Total Depth: Settional Content Settion Annual Wellbore? Settional Content Settion Settion Settion Settional Content Settion Set	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Well the Apply for Permit with DWR Yes The Apply of the approved notice of intent to drill shall be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.	Operator:	Length of Conductor Pipe (if any):
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API # 15 File 2 completion Form ACO-1 within 120 days of spud date; - File 2 creage attribution plat according to field proration orders:	omitted Electronically	Remember to:
API # 15 File Completion Form ACO-1 within 120 days of spud date;	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File acreage attribution plat according to field progration orders:	ADI # 15	l '' ' '
Conductor pipe required	AFI# 10 -	

derinted Electromodify	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
•	_



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

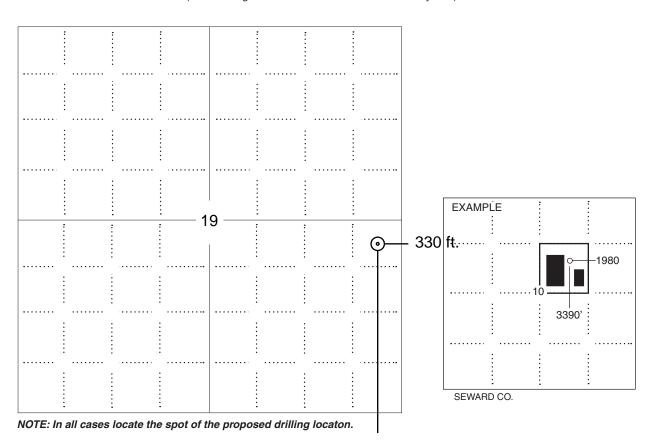
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



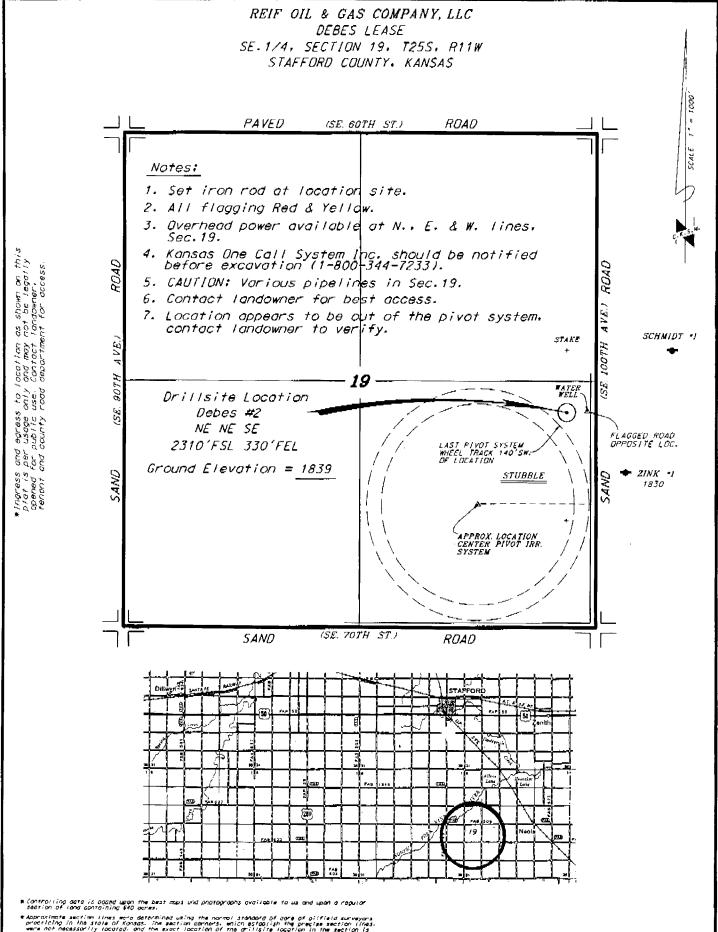
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

34859 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) m ground level to deepest point: liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.		
Distance to hearest water were within one-time of pit		Source of infor	mation:		
feet Depth of water well	feet		ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		.	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



^{*} Approximate section lines made determined using the normal standard of gare of cliffeld surveyors proteticing in the state of Konags. The section corners, which estaphish the precise section (first, were not hecassarily theorets and the section of the first protection of the section in the section is not guaranteed. Therefore, the operator securing this service and operator into state of an arrival section of parties of princip therefore, the operator securing this service and operator in section of our other parties of princip therefore operator had Center Konass Difficers and efficiency of any other sections of the section o

January 26, 2010



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 02, 2010

Don Reif Reif Oil & Gas Company LLC PO BOX 298 HOISINGTON, KS 67544-0298

Re: Drilling Pit Application Debes 2 SE/4 Sec.19-25S-11W Stafford County, Kansas

Dear Don Reif:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.