

For KCC Use:	
Effective Date:	
District #	
0040	

Spud date: \_\_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:
monar day you	Sec Twp S. R E '
PERATOR: License#	teet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ty: + State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
y State Zip +	County:
one:	Lease Name: Well #:
NATE ACTOR: Lieuwell	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
me:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet Mi
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:    Yes
Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:  Yes
Seismic ;# of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
es, true vertical depth:	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

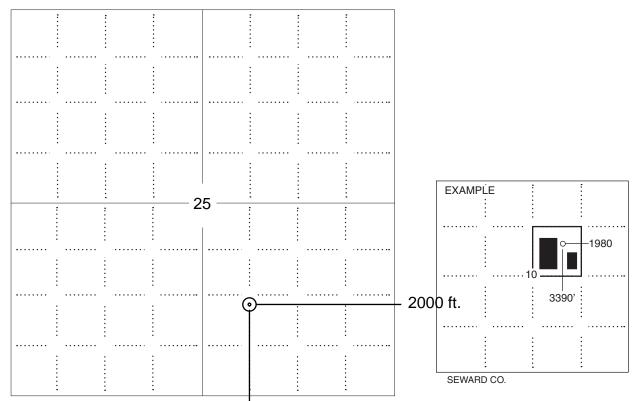
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1250 ft.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

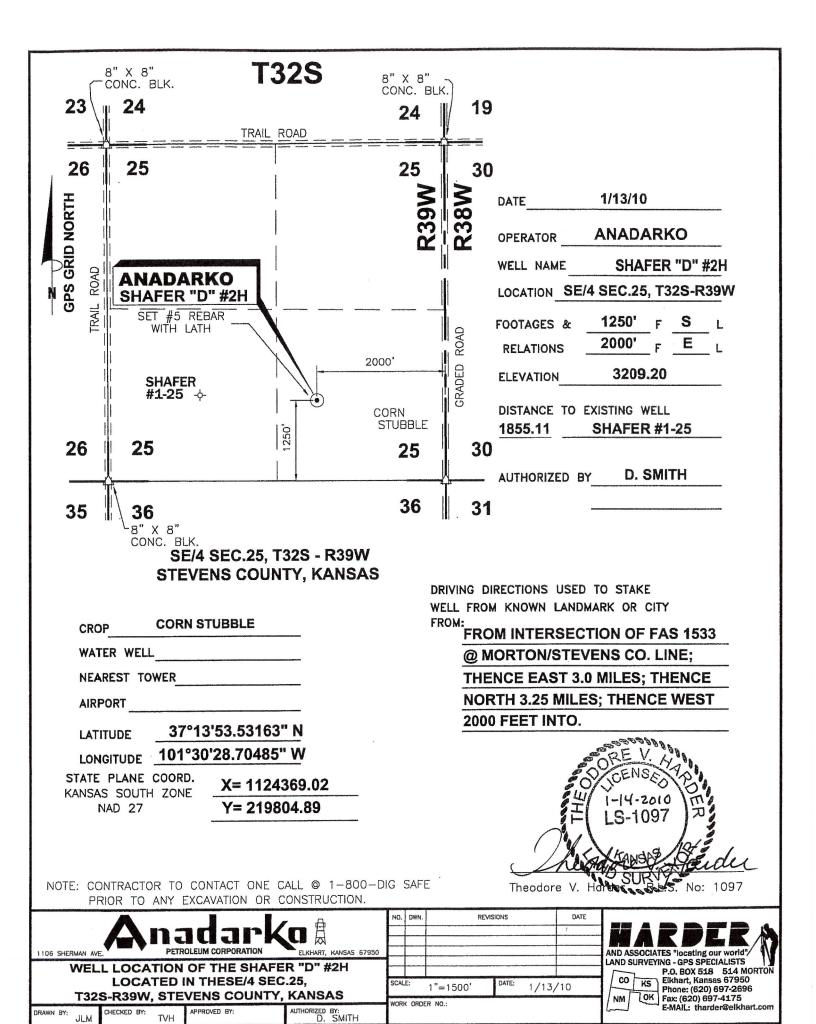
035057

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:			
Operator Address:		·			
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Proposed  If Existing, date completed by the pit capacity:  Pit capacity:  Burn Pit  Proposed  If Existing, date completed by the pit capacity:  Pit capacity:  Pit capacity:  Pit capacity:  Is the pit located in a Sensitive Ground Water Area?  Yes  Is the bottom below ground level?  Artificial Liner?  Yes  Pit dimensions (all but working pits):  Length (fermaterial, thickness and installation procedure.		No No et)  Describe proce			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



DRAWING NO. AGO110A04

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER	15-
------------	-----

OPERATOR: Anadarko Petroleum Corporation

LEASE: <u>Shafer D</u>
WELL NUMBER: <u>2H</u>
FIELD: <u>Hugoton</u>

NUMBER OF ACRES ATTRIBUTABLE TO WELL: 631.75

QTR/QTR/QTR: NW - SW - SE

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: <u>Stevens</u>

1250 feet from X South North line of section

2000 feet from X East West line of section

SECTION  $\underline{25}$  TWP  $\underline{32}$ (S) RNG  $\underline{39W}$ 

IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY (check line below)

Section corner used: NE NW SE SW

Section corner used.\_\_\_\_ND\_\_\_NW\_\_\_

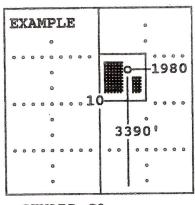
shafer \*1 (PIONEER)

Shafer \*1 Roach A 1R

Chas - 750' 2000'

See enclosed for map of unit.

Divergent ownership.



SEWARD CO.

4007 = 5/2 25-325-39065 = 50 18-325-380

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Signature Signature 31d day of February , 20 10

My Commission expires

Notary Public

CYNTHIA RODRIGUEZ 1947ARY PUBLIC, STATE OF TEXAS MY COMMISSION EXPIRES

NOV. 9, 2010

マリントトリントリーティー・ション・ション・シー

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Unit Coscription: 25-325-39W 52 18-325-38W NEGSW



February 04, 2010

Diana Smart Anadarko Petroleum Corporation PO Box 1330 HOUSTON, TX 77251-1330

Re: Drilling Pit Application Shafer D 2H SE/4 Sec.25-32S-39W Stevens County, Kansas

## **Dear Diana Smart:**

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.