



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

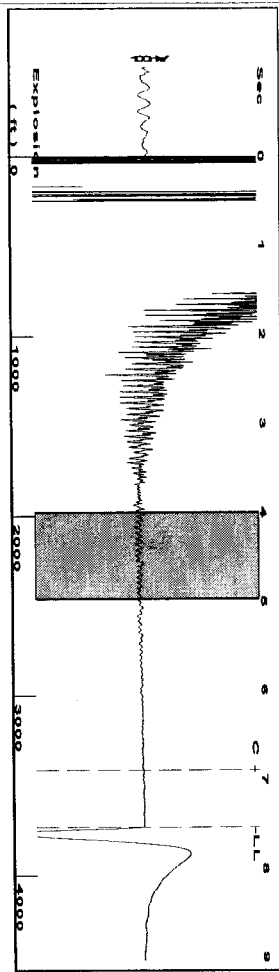
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

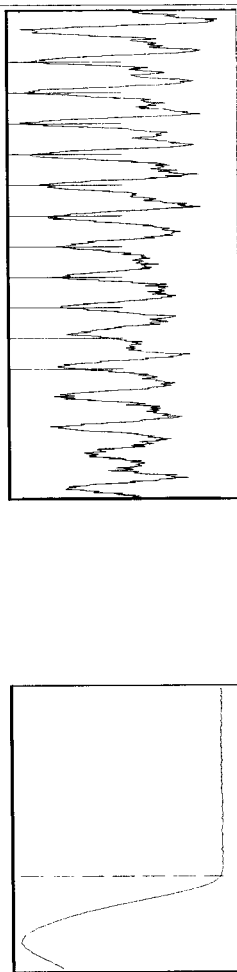
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

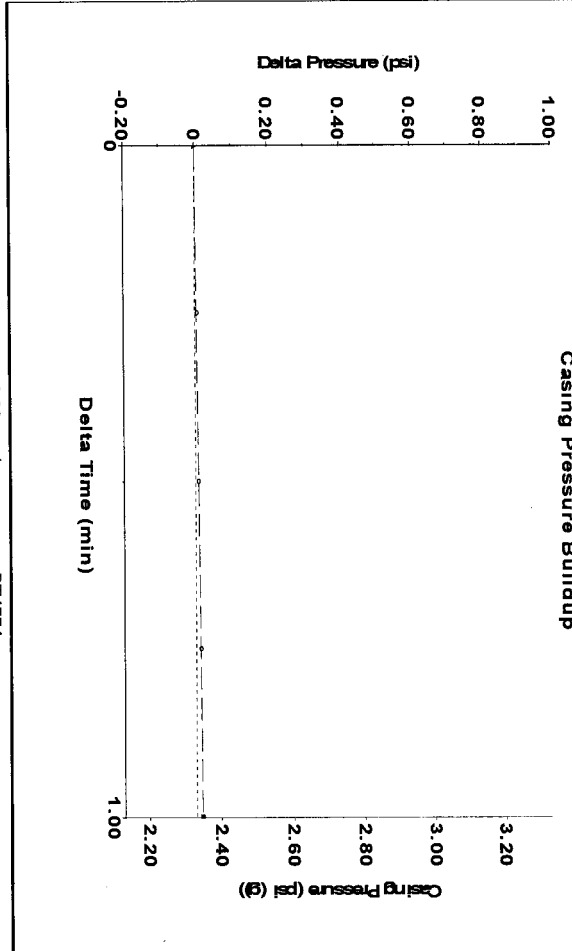
Group: Hugoton Well: PEARL BENNETT 7-1 (acquired on: 01/14/10 10:23:04)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Vel 6965.079 ft/s Manual JTS/sec 15.873
 Time 7.532 sec
 Joints 122.656 Jts
 Depth 3728.75 ft



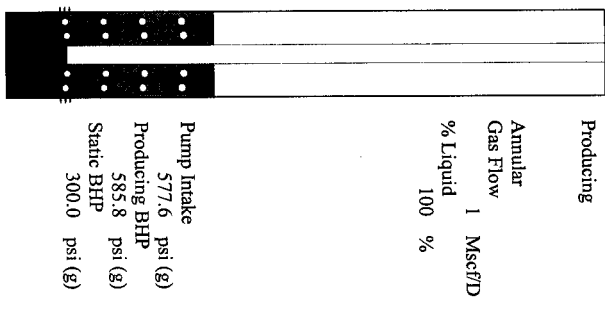
Group: Hugoton Well: PEARL BENNETT 7-1 (acquired on: 01/14/10 10:23:04)



Change in Pressure 0.02 psi PT4774
 Change in Time 1.00 min Range 0 - ? psi

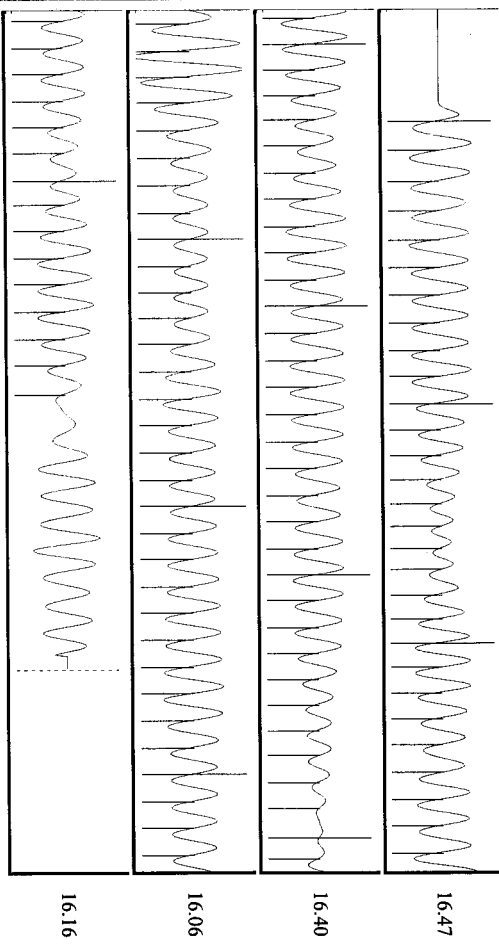
Group: Hugoton Well: PEARL BENNETT 7-1 (acquired on: 01/14/10 10:23:04)

Production Current Potential Casing Pressure
 Oil - * - * - BBL/D 2.3 psi (g)
 Water 0 - * - BBL/D Casing Pressure Buildup
 Gas 0.0 - * - Mscf/D 0.0 psi
 IPR Method Vogel Gas/Liquid Interface Pressure
 PBHP/SBHP - * - 4.6 psi (g)
 Production Efficiency 0.0
 Oil 38 deg API
 Water 1.05 Sp.Gr.:H2O
 Gas 0.97 Sp.Gr.:AIR
 Acoustic Velocity 990.109 ft/s
 Formation Velocity 5430.00 ft/s
 Pump Intake Depth 5412.00 ft
 Formation Depth 5430.00 ft
 Liquoid Level Depth 3728.75 ft



Producing Annular Gas Flow 1 Mscf/D
 % Liquid 100 %
 Pump Intake 577.6 psi (g)
 Producing BHP 585.8 psi (g)
 Static BHP 300.0 psi (g)

Group: Hugoton Well: PEARL BENNETT 7-1 (acquired on: 01/14/10 10:23:04)



Acoustic Velocity 990.109 ft/s Joints counted 108
 Joints Per Second 16.2847 Jts/sec Joints to liquid level 122.656
 Depth to liquid level 3728.75 ft Filter Width 13.873
 Automatic Collar Count Yes Time to 1st Collar 6.892



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

February 04, 2010

Diana Smart
Kerr-McGee Oil & Gas Onshore LP
PO BOX 1330
REGULATORY GROUP
HOUSTON, TX 77251-1330

Re: Temporary Abandonment
API 15-187-20733-00-00
P BENNETT 7-1
SW/4 Sec.07-29S-40W
Stanton County, Kansas

Dear Diana Smart:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

NOLSE - Lack of lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by March 11, 2010.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by March 06, 2010. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours,
Steve Pfeifer