

For KCC Use:	
Effective Date: _	
District #	

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

	ITENT TO DRILL  All blanks must be Filled  e (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · Sec. Twp. S. B. DE W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
7,,,,,,,	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken? Yes No If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below <b>shall be set</b> l	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distribution of the dist	, ,
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Fleetrenically	
ubmitted Electronically	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe required feet per ALT. I II	- Notify appropriate district office 48 flours prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	Obtain written approval before disposing or injecting salt water.
	- If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

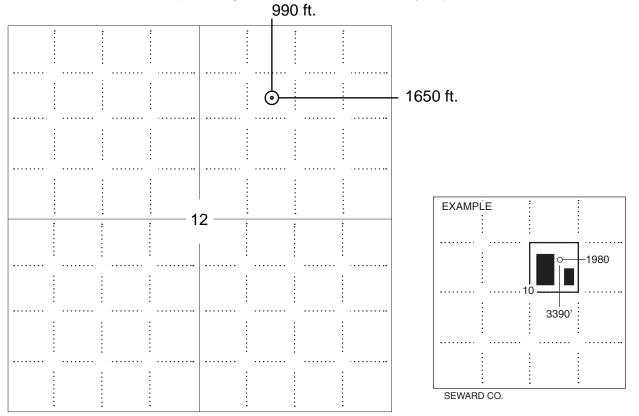
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

035094

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce	
		ccgy,	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY:  al utilized in drilling/workover:
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichite, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

AP! NUMBER

15-151-21,456

Fincham

TYPE OR PRINT

NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

m	
OPERATOR_	
Phelps	erap
Dodge	
Fue]	
OPERATOR Phelps Dodge Fuel Development Corpora	office wit
Corpora	within 30

LEAS ADDRESS 1225 17th St.. Suite 2200. Denver, CO 80202

Character of Well D&A (Oll, Gas, (D&A) SWD, Input, Water (303) 296-0128 OPERATORS Supply Well) LICENSE NO. KCC#9623

> Date SEC. SPOT WELL LEASE NAME Plugging Plugging COUNTY 12 TWP. 28 RGE. LOCATION Well Completed NUMBER Completed Commenced Pratt 31-4-12 SE ₹ 13 (E) of (N) 8/3/84 Z 8/3/84 8/3/84

is ACO-1 filed? yes	Which KCC/KDHE Joint Office	Did you notify the KCC/KDHE
	Which KCC/KDHE Joint Office did you notify? Richard Lacy, Dodge City	Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

011, Show Producing formation GAS depth OR and d WATER RECORDS thickness 0 0 \*8+ 9 <u>•</u> Depth 9 3 <del>†</del>0 ۵ gas top formations. CASING bottom RECORD • 4595

Formation	Content From To	From	10	Size	Put in	Pulled out
sand				<u>10-3/4</u>	327	None
sand				8-5/8 1103	1103'	None
Describe in detail	Describe in detail the manner in which the well was plugged, indicating	ch the	# —	ras plugge	d. Indica	ing where
the mud fluid was	the mud fluid was placed and the method or methods used in introducing i	thod or	metho	ds used in	introduc	ing it into
the hole. If cemen	the hole. If cement or other plugs were used state, the character of same and	rere use	d sta	te, the ch	jaracter of	same and
depth placed, from	depth placed, from feet to feet each set.	each set	•	1150' w/40 sx	0 sx	:
				600' w/4	0 sx	
				10' 501	40' solid plug w/10 sx	10 sx
				RH 15 :	X	
				60/40 Poz	60/40 Poz w/2% gel & 3%	& 3% CaCl

additional description ï necessar 0 S B BACK this form.

Name Address <u>۰</u> ס N. Hwy. 281 Pratt, Kansas Services License Z

(operator) of David .L. operator) of above-described have knowledge of the facts, he log of the above-described 9 Brandon Kansas (employee of operator) (described well, being first duly sworn on oath, says: The facts, statements, and matters herein contained and described well as filled that the came are the factors of the came are the contained and STATE CORPORATION COMMISSION (Signature) COUNTY RECEIVED that the 유 Pratt That 9

before

SUBSCRIBED AND SWORN TO CONSERVATION DIVISION Wichita, Kansas

(Address) amanua ( me this ZTK day o 1225 17th St., Suite Denyer, CO 80202 \$274Eday of August  $\vec{s}$ luke 18 61

expires: 222

**₹** 

Commission



# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

## 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
  - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;

- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

<u>File Haul-Off Pit Application in SOLAR. Review the information below and attach all</u> required documents to the pit application when submitting through SOLAR. This form will automatically generate and fill in from questions asked in SOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo	
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.	en
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage whe the haul-off pit is to be located, to the haul-off pit application.	



February 11, 2010

Becca Dunne or Jana Konek Dunne Equities Operating, Inc. 8100 E. 22ND ST. NO #1100 WICHITA, KS 67226-2311

Re: Drilling Pit Application Newlin 1-12 NE/4 Sec.12-28S-13W Pratt County, Kansas

Dear Becca Dunne or Jana Konek:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.