

| For KCC | Use: | | |
|------------|-------|-------------|--|
| Effective | Date: | | |
| District # | | | |
| 0040 | | п. . | |

Approved by:

Spud date: _

This authorization expires: ___

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

| xpected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R |
| PERATOR: License# | (Q/Q/Q/Q/Q) feet from N / S Line of Section |
| ame: | feet from E / W Line of Sectio |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | |
| ty: | (Note: Locate well on the Section Plat on reverse side) |
| ontact Person: | County: |
| one: | Lease Name: Well #: |
| DNTRACTOR: License# | Field Name: |
| | Is this a Prorated / Spaced Field? |
| me: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: III |
| II OWWO. Old well information as follows. | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| rectional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| ttom Hole Location: | DWR Permit #: |
| ttom note Location. | (Note: Apply for Permit with DWR) |
| | |
| | Will Cores be taken? |
| C DKT #: | If Yes, proposed zone: |
| AFF ne undersigned hereby affirms that the drilling, completion and eventual plu | If Yes, proposed zone: FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set |
| AFF ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> I through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. | If Yes, proposed zone: FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing |
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- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

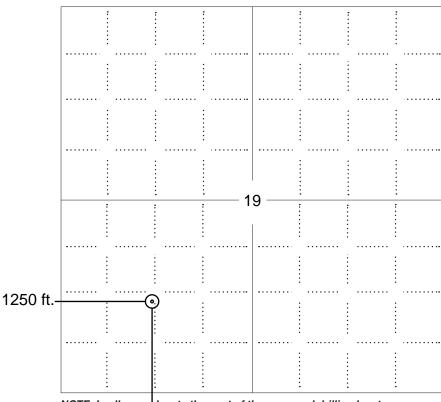
Plat of acreage attributable to a well in a prorated or spaced field

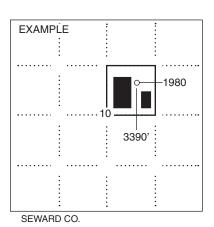
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | |
|---------------------------------------|--|
| Operator: | Location of Well: County: |
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwp S. R 🗌 E 🗍 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1250 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

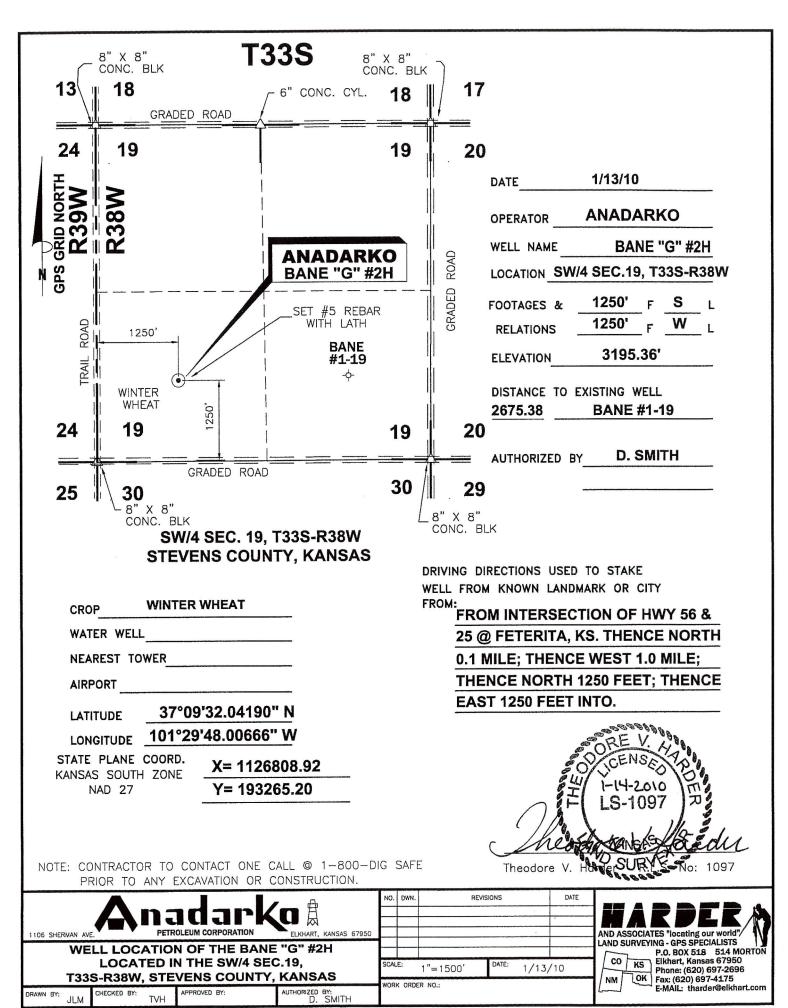
1035104

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|---|--|--|------------------------------------|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: | e of Pit: Pit is: | | | | |
| Emergency Pit Burn Pit | Proposed Existing | | SecTwp | R East West | |
| Settling Pit Drilling Pit If Existing, date of | | onstructed: | Feet from | North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | (bbls) | Feet from | East / West Line of Section County | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: | mg/l | |
| is the pit located in a Sensitive Ground water | Alea: Tes |] NO | | cy Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | | | How is the pit lined if a pl | astic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fe | et) | Width (feet) | N/A: Steel Pits | |
| Depth fro | om ground level to de | epest point: | (feet) | No Pit | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | • | dures for periodic maintena ncluding any special monito | | |
| Distance to nearest water well within one-mile | of pit | Depth to shallo | west fresh water mation: | feet. | |
| feet Depth of water wellfeet | | measu | redwell owner | electric logKDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits Of | NLY: | |
| Producing Formation: | Type of materia | al utilized in drilling/workove | r: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | Abandonment | procedure: | | | |
| Does the slope from the tank battery allow all flow into the pit? Yes No | Drill pits must be closed within 365 days of spud date. | | | | |
| Submitted Electronically | | | | | |
| | ксс | OFFICE USE OF | NLY Steel Pit | RFAC RFAS | |
| Date Received: Permit Num | ber: | Permi | t Date: L | ease Inspection: Yes No | |



DRAWING NO. AG0110A06

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division

Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-

OPERATOR: Anadarko Petroleum Corporation

LEASE: <u>Bane G</u>
WELL NUMBER: <u>2H</u>
FIELD: <u>Hugoton</u>

NUMBER OF ACRES ATTRIBUTABLE TO WELL: 635.4

QTR/QTR/QTR: $\underline{NE} - \underline{SW} - \underline{SW}$

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: <u>Stevens</u>

1250 feet from X South North line of section

1250 feet from _ East X West line of section

SECTION $\underline{19}$ TWP $\underline{33}$ (S) RNG $\underline{38W}$

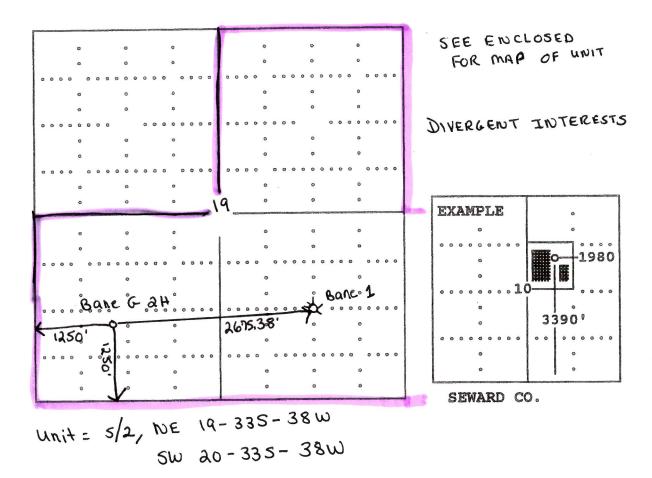
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY (check line below)

Section corner used: ___NE___NW___SE___SW

.....



The undersigned hereby certifies as <u>Staff Regulatory Analyst</u> (title) for <u>Anadarko Petroleum Corporation</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature

Signature

Signature

Notary Public

FORM CG-8 (1294)

Signature

Signature

Notary Public

FORM CG-8 (1294)

Signature

Notary Public

FORM CG-8 (1294)

Signature

Notary Public

FORM CG-8 (1294)

| | | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | ₩ 13 | |
|---|--|---|---|---|
| 30 KS-000018195() & LIGHT E-2H BENTLEY /A/ 1BENTLEY A-1 LIGHT /B/ 1 | 6 33S 38W (3ane G 24) (NGR DENS 207KS-000018023() | GREGORY B-1 GREGORY 1-19GREGORY 1 GREGORY /B/ 1 | THIRD CHASE 173 18 KS-000018034() White 5/a, NE 19-335-38 W SW 20-335-38 W | |
| KS-00001807 KS-000018196() KS-000018486() KS-000018486() | BANE 1-19BANE 1 BANE 1-19BANE 1 Chase BANE 'G | KS-000018194() | QATU 208-173-206 | |
| KS-000018071() 29 KS-000018493() S-000018486()KS-000018495() S-000018486()KS-000018496() 000018486()KS-000018496() S-000018486()KS-000018488() S-000018486()KS-000018488() KS-000018486()KS-000018071() | KS-000018262(2) BANE G-1 KS-000018262(3) KS-000018262(1) KS-000018262(4) CG SGILBERT A-1 C hase | KS-000018029() | RY A-1 1 | |
| GREGORY /C/ 1GREGORY C-1 * KS-000018664() | KS-000017992() | FARRAR NO 1 UNIT 2FARRAR 1-2 FARRAR 1 UNIT 3 | WAGNER #1 UNIT 3 | * |
| 40 | 2 2 | | 16 3 | |

