KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1035173

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: Gay Patrice Gilliam
Phone: (620) 6294251
Contact Person Email: gay_gilliam@oxy.com
Field Contact Person: Mike Fink
Field Contact Person Phone: (620) 629259

API No. 15- 15-189-22243-00-00
Spot Description:
SE SE SE SW Sec. 20 Twp. 34 S. R. 35 ☐ E ☐ W
144 feet from ☐ N / ☐ S Line of Section
2861 feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)
County: Stevens
Lease Name: STALCUP A Well #: 3 SWD
Elevation: 3012 ☐ GL ☐ KB
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: D27371.0 ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/02/1997 Date Shut-In: 05/27/2003

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	5.5	2.875	NA	N/A	N/A
Setting Depth		762	1236			
Amount of Cement		220	210			
Top of Cement		0	0			
Bottom of Cement		762	1236			

Casing Fluid Level: 465 How Determined? Echometer Date: 02/09/2010
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1343 Plug Back Depth: Plug Back Method:

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Glorietta	At: 1230	to 1343 Feet	Perforation Interval 1230 to 1343 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☐ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933