

- Submit plugging report (CP-4) after plugging is completed (within 60 days);

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

Minimum surface pipe required \_

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

This authorization expires: \_\_

Approved by:

Spud date: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

Spot Description:		TENT TO DRILL  (5) days prior to commencing well		
Month   Cap   Year   Sec.   Twp.   S. R.   E.   W.   Cap   Sec.   Twp.   S. R.   E.   W.   Cap   Sec.   Twp.   S. R.   Sec.   Twp.   S. R.   Sec.   Twp.   S. R.   Sec.   Twp.   S. R.   Sec.   Twp.				
Comparison   Com	month day year	Sec Two S.B. F. W.		
Name:   feet from   E /   W Line of Section   Address 1:   Address 2:   City:   Statio:   Zip:   +	ODERATOR 11 #	(0/0/0/0)		
Address 1:				
Address 2:  City: State: Zip: +  Contact Person:    Contact Person:    Contact Person:    Contact Person:    Contact Person:    Contract Person:    Well #: Floid Name:    Well #: Floid Name:    Well Drillod For:    Well Class: Type Equipment:    Well Drillod For:    Well Class: Type Equipment:    Well provided For:    Well provided For:    Well possible for:    Well p				
Contract Person:   Phone:   County: Lease Name:   Well #:   Ease Name:   Well Mark   Ease Name:   Ease Name:   Well Mark   Ease Name:   Ease Name:   Well Mark   Ease Name:   Ease Name:   St this a Prorated / Spaced Field?   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Ground Surface Elevation:   Ground Surface Elevation:   Ground Surface Elevation:   East MSL   Gable   Disposal   Wilcoat   Gable   Disposal   Disposal   Disposal   Disposal   Disposal   Disposal   Disposa				
Contract Person:   Well #:   Fleid Name:   Well #:   Fleid Name:   Well #:   Fleid Name:   Well Drilled For:   Well Class:   Type Equipment:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   General Storage   Pool Ext.   Air Rotary   Gable   Storage   Pool Ext.   Air Rotary   Gable   Wildoat   Gable		,		
Phone:		•		
Is this a Prorated / Spaced Field?   Yes   No   Name:   Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Test MSL   Nearest Lease or unit lease or unit loundary line (in footage):   Test MSL   Nearest L	Phone:			
Name:    Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary line (in footage):   Season   Storage   Pool Ext.   Air Potary   Public water supply well within one-quarter mile:   Yes   No   No   Public water supply well within one-quarter mile:   Yes   No   No   Public water supply well within one-quarter mile:   Yes   No   No   Public water supply well within one-quarter mile:   Yes   No   No   Public water supply well within one mile:   Yes   No   No   Public water supply well within one-quarter mile:   Yes   No   No   Public water supply well within one mile:   Yes   No   No   Public water supply well within one mile:   Yes   No   Yes   No   Yes   Y	CONTRACTOR: License#			
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary line (in footage):   feet MSL		·		
Oil	runo.			
Gal	Well Drilled For: Well Class: Type Equipment:			
Gas   Storage   Pool Ext.   Air Hotary   Saismic   Disposal   Wildcat   Cable   Dapht to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Surface Pipe Planned to be set:   Length of Surface Pipe Planned To Planned To be set:   Length of Surface Pipe Planned To be set:   Length of Surface Pipe Planned To P	Oil Enh Rec Infield Mud Rotary			
Seismic :# of Holes   Other   Oth	Gas Storage Pool Ext. Air Rotary	·		
Depth to bottom of usable water:	Disposal Wildcat Cable			
Surface Pipe by Alternate:		•		
Length of Surface Pipe Planned to be set:    Length of Surface Pipe Planned to be set:	Other:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Decation: KCC DKT #:  Well Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which application (form CDP-1) with Intent to Drill; must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	If OWWO: old well information as follows:			
Well Name: Original Completion Date: Original Total Depth:    Projected Total Depth:	<u> </u>			
Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15	·			
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Well   Farm Pond   Other:		,		
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 -  Conductor as provided at a cording to field proration orders;  File acreage attribution plat according to field proration orders;	Original Completion Date: Original Total Depth:	•		
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:    DWR Permit #:     (Note: Apply for Permit with DWR   )   Will Cores be taken?     Yes   No     If Yes, proposed zone:	Directional, Deviated or Horizontal wellbore?			
Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with Dward   Yes   Note: Apply for Permit with Permit with Dward   Yes   Note: Apply for Permit with Excending the Set   Note: Apply for Permit with Ex		<del>_</del>		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically    For KCC Use ONLY	Bottom Hole Location:			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	KCC DKT #:			
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Submitted Electronically    For KCC Use ONLY	The undersigned hereby affirms that the drilling, completion and eventual plug. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugger.	drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> underlying formation. ict office on plug length and placement is necessary <b>prior to plugging</b> ; ed or production casing is cemented in;		
API # 15	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10	33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
- File acreage attribution plat according to field proration orders;	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
- File acreage attribution plat according to field proration orders;	API # 15			
	Conductor pipe required			

\_feet per ALT.



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

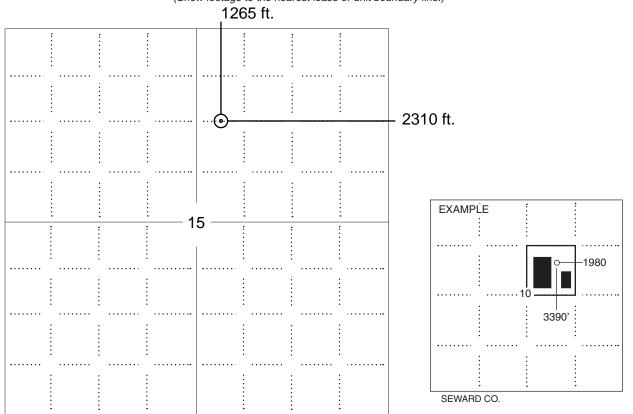
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R 🗌 E 🗍 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1035318

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR			
Settling Pit Drilling Pit	If Existing, date constructed:  ———————————————————————————————————		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit			Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)				County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l		
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits		
Depth from ground level to deepest po			(feet)	No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh waterf	feet.		
feet Depth of water well	feet	measu	measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Ins	pection: Yes No		



February 22, 2010

Franklin R. Greenbaum Holl, F.G., Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Drilling Pit Application
PHILLIPS TRUST "A" 1-15
NE/4 Sec.15-20S-14W
Barton County, Kansas

## Dear Franklin R. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.