



KANSAS CORPORATION COMMISSION 1035426  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

|           |                                 |
|-----------|---------------------------------|
| Form      | CP1 - Well Plugging Application |
| Operator  | Gore Oil Company                |
| Well Name | ENEX-FLIPSE 1                   |
| Doc ID    | 1035426                         |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation | Bridge Plug Depth |
|-----------------|------------------|-----------|-------------------|
| 4525            | 4534             | Cherokee  |                   |
| 4152            | 4154             | L-KC      |                   |
| 4144            | 4148             | L-KC      |                   |
| 4116            | 4120             | L-KC      | 4500              |

SIDE TWO

OPERATOR Energy Exploration, Inc. LEASE Flipse 1 WELL NO. 1 ACO-1 WELL HISTORY (EX)

FILL IN WELL INFORMATION AS REQUIRED:

SEC. 24 TWP. 10 RGE. 31 (W)

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP BOTTOM

NAME

DEPTH

FORMATION TOPS:

|  |  |  |  |  |  |
|--|--|--|--|--|--|
| Check if no Drill Stem Tests Run.  |  |  |  |  |  |
| DST #1 4020-72, 30-60-60-60, Rec. 15' 35' oil, 94 OGCMW (10% oil), 895' OGCMW (5% oil), 500' GCMM (scum oil), BHP 1262-1223, IFP 80-370, FFP 430-678 |  |  |  | Anhydrite<br>Topeka<br>Heebner<br>Toronto<br>L/KC<br>E Bench<br>H Bench<br>I Bench<br>J Bench<br>KC Base<br>Pleasanton<br>Pawnee<br>Fort Scott<br>Cherokee<br>Johnson Zn.<br>Mississippian | 2484 (+432)<br>3712 (-796)<br>3934 (-1018)<br>3958 (-1042)<br>3976 (-1060)<br>4041 (-1125)<br>4116 (-1200)<br>4144 (-1228)<br>4166 (-1250)<br>4240 (-1324)<br>4249 (-1433)<br>4373 (-1457)<br>4408 (-1492)<br>4432 (-1516)<br>4529 (-1613)<br>4556 (-1640) |
| DST #2 4099-4167, 30-60-60-60, Rec. GTS 1/2" choke 75 min. (19,900 CFD) 1504' 40' oil, BHP 1134-1134, IFP 80-310, 370-519                            |  |  |  |  |  |
| DST #3 4160-4216, 30-60-60-60, Rec. 2256' muddy wtr., BHP 1361-1322, IFP 140-609, FFP 678-1055   |  |  |  |  |  |
| DST #4 4215-430, 30-60-60-60, Rec. 15' mud BHP 330-190, IFP 70-70, FFP 70-70   |  |  |  |  |  |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks   | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|---------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20#             | 325           | Common      | 240 sks | 3% cc, 2% ge 1             |
| Production        | 7 7/8             | 4 1/2                     | 10.5#           | 4611          | Common      | 125 sks | 3% cc, 2% ge 1             |
|                   |                   |                           |                 |               |             |         |                            |
|                   |                   |                           |                 |               |             |         |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval             |
|---------------|---------------|---------------|---------------|-------------|----------------------------|
|               | N/A           |               | 2             | DP          | 4525-34                    |
| TUBING RECORD |               |               |               |             |                            |
| Size          | Setting depth | Packer set at |               |             |                            |
| 2 3/8         | 4255          | none          | 2             | DP          | 4154-52<br>4144-48 4116-20 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used        | Depth interval treated     |
|---|----------------------------|
| 500 gal. 15% MA                         | 4525-34                    |
| 400 gal. 15% MA, 1500 gal. 15% De. Acid | 4154-52<br>4144-48 4116-20 |

Set Plug @ 4506'

| Date of first production   | Producing method (flowing, pumping, gas lift, etc.) | Gravity      |
|----------------------------|---|--------------|
| 10-27-83                   | pumping   | 40           |
| Estimated Production -I.P. | Oil 85 bbls. Gas TSTM MCF Water % Gas-oil ratio     | Perforations |
|                            |   |              |

Disposition of gas (vented, used on lease or sold)

CFPB



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner*

February 18, 2010

Larry Jack  
Gore Oil Company  
202 S ST FRANCIS  
PO BOX 2757  
WICHITA, KS 67202-4518

Re: Plugging Application  
API 15-193-20281-00-00  
ENEX-FLIPSE 1  
SE/4 Sec.24-10S-31W  
Thomas County, Kansas

Dear Larry Jack:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 17, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550