

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

This authorization expires: ___

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	ITENT TO DRILL All blanks must be Filled a (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
	(0/0/0/0/0) seet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
7,7 4.7	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i> ed or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 Conductor pipe required feet Minimum surface pipe required feet per ALT. I II Approved by:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
/ ipprovod by	If this permit has expired (See: authorized expiration data) places

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

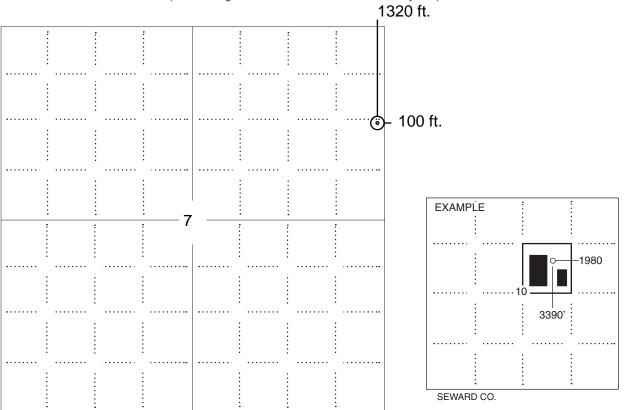
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R 🗌 E 🗍 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1035498

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water well	feet		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:		

40202

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AMENDMENT TO POOLING AGREEMENT

WHEREAS, under date of February 10, 1953, CITIES SERVICE OIL COMPANY, a Delaware Corporation with offices in Bartlesville, Oklahoma, as Lessee, and MAX G. WILSON, RAY C. WILSON, INA BELLE MUELLER, LAURENCE L. WILSON, R. K. CHAMBERS, FRANK W. WILSON, FRED D. WILSON, HARLY W. WILSON, DON H. WILSON and MARIE WILSON DAVIS, other wise known as OLIVE MARIE DAVIS, as Lessors, entered into an Agreement unitizing the oil and gas leases covering the following described land in Butler County, Kansas, to-wit:

The Northeast Quarter (NE/L) of Section Seven (?), all of Section Eight (8) and West Half (W/2) of Section Nine (9), Township Twenty-five (25) South, Range Five (5) East,

for the purposes of secondary recovery operations; said Agreement being prepared in counter part and one of which Agreements was filed in Book 191, page 383 of the records of Butler County, Kansas, a copy of which by reference is made a part hereof for all purposes, and

WHEREAS, Cities Service Oil Company has acquired a lease described as follows, to-wit:

Oil and Gas Lease dated January 5, 1916, executed by W. C. Wilson et al, Lessor, in favor of J. E. Crosbie, Lessee, and recorded in Book N at page 116 of the Records of Butler County, Kansas, insofar as same covers and applies to the following described land, to-wit:

West Half of the Southeast Quarter (W/2 SE/4) of Section Nine (9), Township Twenty-five (25) South, Range Five (5) East, Butler County, Kansas,

and

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WHEREAS, it is the desire of the parties hereto to include said lease in the unit as established by said Agreement of February 10, 1953.

NOW, THEREFORE, in consideration of the premises and the mutual coverants and agreements herein contained the parties hereto have contracted and do contract, stipulate and agree as follows:

I,

The acreage pooled, combined and unitized by the Agreement of February 10, 1953, is hereby enlarged to include the West Half of the Southeast Quarter (W/2 SE/4) of Section Nine (9), Township Twenty-five (25) South, Range Five (5)

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East, Butler County, Kansas, effective as of September 1, 1954, so that from and after September 1, 1954, the unitized area shall consist of the following described land, to-wit:

The Northeast Quarter (NE/4) of Section Seven (7), all of Section Eight (8), the West Half (W/2) and West Half of the Southeast Quarter (W/2 SE/4) of Section Nine (9), Township Twenty-five (25) South, Range Five (5) East, Butler County, Kansas.

II.

That Paragraph 5 of said Agreement be amended as follows:
"It is stipulated and agreed that each party lessor signing
this Agreement shall be entitled to the respective fractional
interest in the royalty accruing from the unitized area,
to-wit:

Max G. Wilson	3221/29343	
Ray C, Wilson	3221/29343	
Ina Belle Mueller	3221/29343	
Laurence L. Wilson	3221/29343	
R. K. Chambers	1789/29343	
Frank W. Wilson	2 934/29343	32/320
Fred D. Wilson	2934/29343	32/320
Harry W. Wilson	2294/29343	32/320
Don H. Wilson	2934×29343	
Marie Wilson Davis,	2934/29343	32/320
otherwise known as		•
Olive Marie Davis		

III.

All the terms, covenants and conditions of the Agreement of February 10, 1953 are incorporated herein and made a part hereof as if set out fully herein, except as herein amended,

IV.

This Amendment Agreement may be executed in counterparts, but said

Amendment Agreement shall not become effective unless and until it has been

executed by all of the Lessors as set forth in Paragraph II hereof or their

successors or assigns. If executed in counterparts, such counterparts shall

collectively constitute one Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement in counterpart originals this 31st day of August, 1954.

LESSEE

CITIES SERVICE OIL COMPANY

J. W. McColl, Attorney-in-Fact