





1035498

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

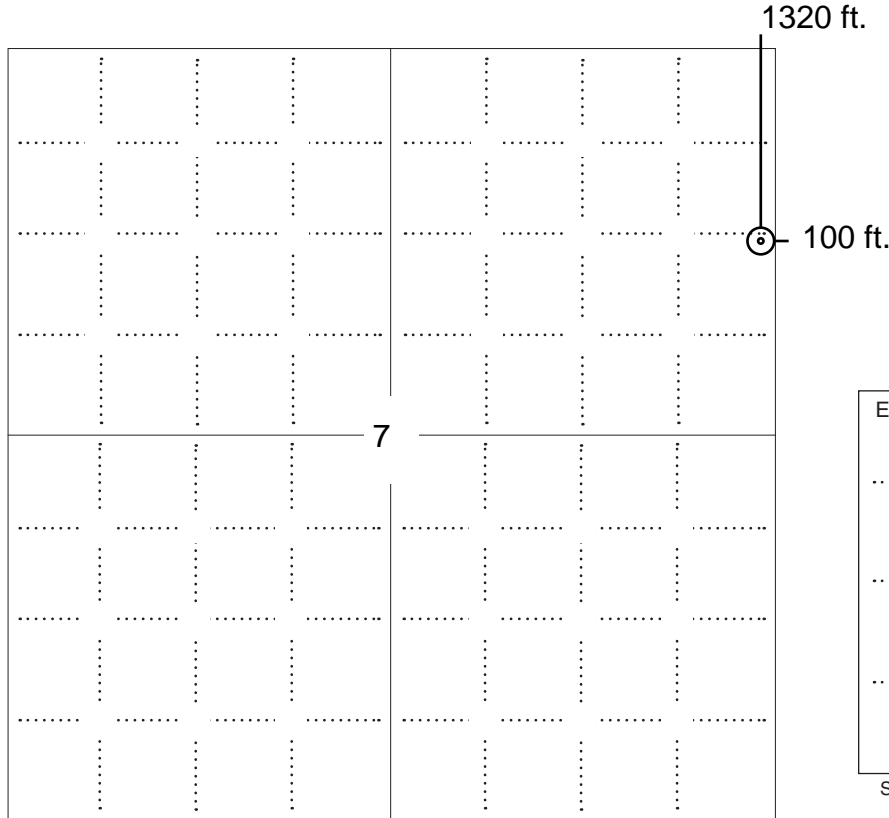
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1035498  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

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AMENDMENT TO POOLING AGREEMENT

WHEREAS, under date of February 10, 1953, CITIES SERVICE OIL COMPANY, a Delaware Corporation with offices in Bartlesville, Oklahoma, as Lessee, and MAX G. WILSON, RAY C. WILSON, INA BELLE MUELLER, LAURENCE L. WILSON, R. K. CHAMBERS, FRANK W. WILSON, FRED D. WILSON, HARLY W. WILSON, DON H. WILSON and MARIE WILSON DAVIS, other wise known as OLIVE MARIE DAVIS, as Lessors, entered into an Agreement unitizing the oil and gas leases covering the following described land in Butler County, Kansas, to-wit:

The Northeast Quarter (NE/4) of Section Seven (7), all of Section Eight (8) and West Half (W/2) of Section Nine (9), Township Twenty-five (25) South, Range Five (5) East,

for the purposes of secondary recovery operations; said Agreement being prepared in counter part and one of which Agreements was filed in Book 191, page 383 of the records of Butler County, Kansas, a copy of which by reference is made a part hereof for all purposes, and

WHEREAS, Cities Service Oil Company has acquired a lease described as follows, to-wit:

Oil and Gas Lease dated January 5, 1916, executed by W. C. Wilson et al, Lessor, in favor of J. E. Crosbie, Lessee, and recorded in Book N at page 116 of the Records of Butler County, Kansas, insofar as same covers and applies to the following described land, to-wit:

West Half of the Southeast Quarter (W/2 SE/4) of Section Nine (9), Township Twenty-five (25) South, Range Five (5) East, Butler County, Kansas,

and

WHEREAS, it is the desire of the parties hereto to include said lease in the unit as established by said Agreement of February 10, 1953.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained the parties hereto have contracted and do contract, stipulate and agree as follows:

I.

The acreage pooled, combined and unitized by the Agreement of February 10, 1953, is hereby enlarged to include the West Half of the Southeast Quarter (W/2 SE/4) of Section Nine (9), Township Twenty-five (25) South, Range Five (5)

East, Butler County, Kansas, effective as of September 1, 1954, so that from and after September 1, 1954, the unitized area shall consist of the following described land, to-wit:

The Northeast Quarter (NE/4) of Section Seven (7), all of Section Eight (8), the West Half (W/2) and West Half of the Southeast Quarter (W/2 SE/4) of Section Nine (9), Township Twenty-five (25) South, Range Five (5) East, Butler County, Kansas.

II.

That Paragraph 5 of said Agreement be amended as follows:

"It is stipulated and agreed that each party lessor signing this Agreement shall be entitled to the respective fractional interest in the royalty accruing from the unitized area, to-wit:

Max G. Wilson	3221/29343	
Ray C. Wilson	3221/29343	
Ina Belle Mueller	3221/29343	
Laurence L. Wilson	3221/29343	
R. K. Chambers	1789/29343	
Frank W. Wilson	<del>2934/29343</del>	32/320
Fred D. Wilson	<del>2934/29343</del>	32/320
Harry W. Wilson	<del>2934/29343</del>	32/320
Don H. Wilson	<del>2934/29343</del>	32/320
Marie Wilson Davis, otherwise known as Olive Marie Davis	<del>2934/29343</del>	32/320

III.

All the terms, covenants and conditions of the Agreement of February 10, 1953 are incorporated herein and made a part hereof as if set out fully herein, except as herein amended,

IV.

This Amendment Agreement may be executed in counterparts, but said Amendment Agreement shall not become effective unless and until it has been executed by all of the Lessors as set forth in Paragraph II hereof or their successors or assigns. If executed in counterparts, such counterparts shall collectively constitute one Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement in counterpart originals this 31st day of August, 1954.

LESSEE

CITIES SERVICE OIL COMPANY

By

J. W. McColl  
J. W. McColl, Attorney-in-Fact