

| For KCC Use: | |
|-----------------|--|
| Effective Date: | |
| District # | |
| 0040 | |

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

| ERATOR: License# | Spot Description: |
|---|--|
| ERATOR: License# | Sec Twp S. R E \[V |
| | feet from N / S Line of Section |
| me: | feet from E / W Line of Sectio |
| dress 1: | Is SECTION: Regular Irregular? |
| dress 2: | (Note: Locate well on the Section Plat on reverse side) |
| /: State: Zip: + | County: |
| ntact Person: | Lease Name: Well #: |
| one: | Field Name: |
| NTRACTOR: License# | Is this a Prorated / Spaced Field? |
| me: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Mud Rotary Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| | Water Source for Drilling Operations: |
| ectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| es, true vertical depth: | DWR Permit #: |
| tom Hole Location: C DKT #: | (Note: Apply for Permit with DWR) |
| <i>Σ</i> Β(() π. | Will Cores be taken? |
| | If Yes, proposed zone: |
| The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # | n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; |
| | |
| For KCC Use ONLY API # 15 Conductor pipe required feet | Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; Submit all projects report (CP 4) offer plugging is completed (within 60 days). |
| For KCC Use ONLY API # 15 | File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

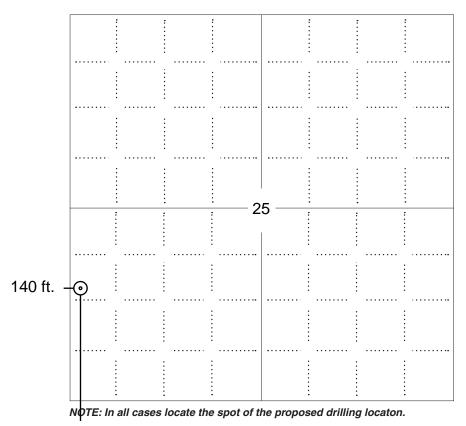
Plat of acreage attributable to a well in a prorated or spaced field

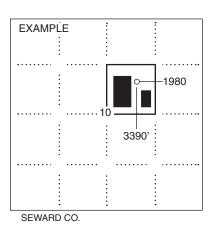
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | |
|---------------------------------------|--|
| Operator: | Location of Well: County: |
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





1540 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1035602

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|---|--|--------------------------------|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner? Yes 1 Length (feom ground level to de | No No et) Describe proce | | | |
| | | ccgy, | | | |
| Distance to nearest water well within one-mile of pit | | Depth to shallo | west fresh waterfeet. | | |
| feet Depth of water well | feet Depth of water wellfeet | | redwell owner electric logKDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date. | | | |
| | | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: | | |

(08)

DECLARATION OF UNITIZATION

STATE OF KANSAS COUNTY OF SHERIDAN

WHEREAS, the undersigned, Brinker Enterprises, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

1. Oil and Gas Lease dated June 11, 2008, from Transue Sisters Trust, dated August 1, 1991, Velda Transue, Trustee, as Lessor, to Nor-West Kansas Oil, LLC, as Lessee, recorded in book 275, pages 541 et seq. in the office of the Register of Deeds in Sheridan County, Kansas,

Said lease covering the following described land, to-wit:

The Southwest Quarter (SW/4) of Section 25, Township 9, Range 26, Sheridan County, Kansas

Insofar and only insofar as said lease covers:

A tract in the Southwest Quarter (SW/4) of Section 25, Township 9, Range 26, Sheridan County, Kansas, being that portion of a 10 acre tract the center of which is located 1540 feet from the South line and 140 feet from the West line of the SW/4 of 25-9-26, including a tract 470 feet by 660 feet from the Southwest Quarter (SW/4) of Section 25, Township 9, Range 26, Sheridan County, Kansas

2. Oil and Gas Lease dated January 3, 2009, from Transue Sisters Trust, dated August 1, 1991, Velda Transue, Trustee, as Lessor, to Nor-West Kansas Oil, LLC, as Lessee, recorded in book 277, pages 191 et seq. in the office of the Register of Deeds in Sheridan County, Kansas,

Said lease covering the following described land, to-wit:

The Southeast Quarter (SE/4) of Section 26, Township 9, Range 26, Sheridan County, Kansas

Insofar and only insofar as said lease covers:

A tract in the SE/4 of 26-9-26, 190 feet by 660 feet, being that portion of the 10 acre tract in the SW/4 of 25-9-26 and the SE/4 of 26-9-26, the center of which is located 1540 feet from the South line and 140 feet from the West line of the SW/4 of 25-9-26

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well....."

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well......"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A ten (10) acre tract in the SW/4 of 25-9-26, and the SE/4 of 26-9-26, the center of which is located 1540 feet from the South line and 140 feet from the West line of the SW/4 of 25-9-26, including a tract 470 feet by 660 feet from

the SW/4 of 25-9-26, and including a tract 190 feet by 660 from the Southeast Quarter (SE/4) of Section 26, Township 9, Range 26, Sheridan County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the 23 day of F23, 2010.

Brinker Enterprises, LLC

By: Ander, Manager

Lee Brinker, Manager

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF Mitchell) ss:

The foregoing instrument was acknowledged before me this 23 day of Feb 2010, by Lee Brinker, Manager of Brinker Enterprises, LLC, on behalf of said LLC.

Notary Public

KAREN BRINKER

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. 12-1-13