



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1035706
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (000/000) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent:



1035706

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

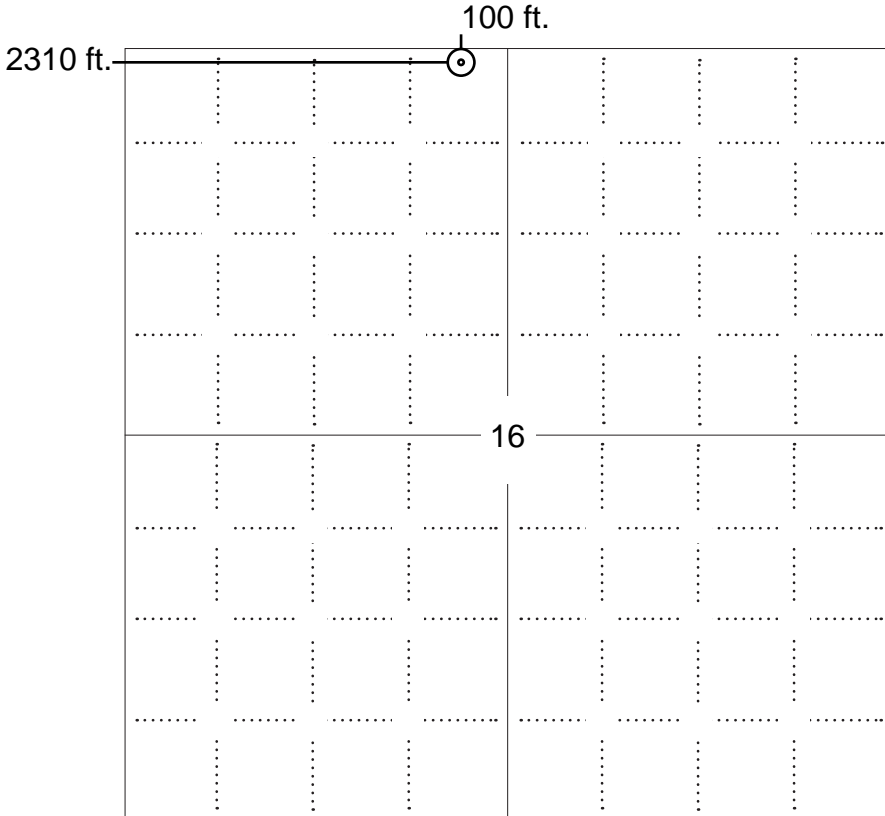
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1035706
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

CORRECTED
OIL AND GAS LEASE

13,485

7506

THIS AGREEMENT, made and entered into this 14 day of June, 2006, by and between,

DAVID L. HENDRICKS, Trustee of the David L. Hendricks Revocable Trust dated Sept. 23, 1993,
and
MARY RUTH HENDRICKS, Trustee of the Mary Ruth Hendricks Revocable Trust dated
September 23, 1993,

Whose mailing address is R. R. 1, Box 53, WaKeeney, Kansas 67672, Phone No. 785-743-2644

hereinafter called "Lessor;" whether one or more), and **WEVCO PRODUCTION, INC.**, an Ohio corporation, whose mailing address is 1933 E. Dublin Granville Rd., PMB 107, Columbus, Ohio 43229 (hereinafter called Lessee"). Notwithstanding the above date, this Lease shall be in full force and effect this 30 day of March, 2006, (the "Effective Date"), in accordance with the provisions contained in that Geophysical Permit and Option to Lease Agreement filed in Volume ~~89~~ 423 of the Official/Deed Records in the Office of the County Recorder in the County and State set forth herein. **WITNESSETH:**

1. Lessor, for and in consideration of One Dollar (\$1.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby grant, let and lease exclusively unto Lessee all of the oil, gas and the constituents of either in and under the lands hereinafter described ("Leasehold"), together with the exclusive right and privilege on and from the Leasehold, to: (a) explore by geophysical and other methods; (b) drill, mine, operate for, produce, store, remove, and market oil and gas and their constituents; (c) use oil, gas and non-domestic water, free of cost, in operations thereon; (d) conduct surveys, lay pipelines, set meters or compressors and to transport by pipelines on or otherwise across and through the Leasehold oil and/or gas and/or their constituents from said land and other lands, regardless of the source of said products or the location of said wells; (e) build, maintain, repair, and remove access roads in connection with any of the foregoing operations; (f) install and remove tanks, equipment, telephone and electric poles, and ancillary structures to carry on any of the aforesaid operations; and (g) enter thereon at all times for any of the aforesaid purposes and to occupy, possess and use so much of the Leasehold as is necessary and convenient for all purposes described herein.

2. This Lease covers the following described land located in Trego County, Kansas, containing 800 acres, more or less, to-wit:

S/2 of Section 9-12S-24W; N/2 of Section 16-12S-24W, and SW/4 of Section 10-12S-24W
Of the 6th P.M., Trego County, Kansas.

The purpose of this correction is to correct the legal description in Book 137 page 520 which erroneously described the lease as being located in the N/2 of Section 12-12S-24W, Trego County, Kansas.

3. This Lease shall remain in force and effect and the rights granted hereunder be quietly enjoyed by Lessee for a primary term of five (5) years from the Effective Date set forth above and so much longer thereafter as operations described herein are being conducted on the Leasehold or oil, gas and/or their constituents are being produced, or are capable of being produced in paying quantities in the judgment of Lessee or pursuant to any provision incorporated herein.
4. If operations for a well are not commenced on the Leasehold within twelve (12) months from the Effective Date set forth above, this Lease shall terminate as to both parties unless Lessee on or before said date shall pay and tender unto Lessor a delay rental of One Dollar (\$1.00) per acre, which shall operate as a rental and cover the privilege of deferring the commencement of operations for a well for twelve months from said date. Such rentals may be paid quarterly, semi-annually or annually, in like manner and upon like payments the commencement of operations for a well may be further deferred for the same period during the term hereof. A well shall be deemed commenced when preparations for drilling has been commenced on the Leasehold or lands unitized therewith.
5. The royalties to be paid by Lessee to Lessor are: (a) on oil or any of its constituents, one-eighth (1/8) of all oil or any constituent produced and saved from the Leasehold, the same to be delivered to Lessor into the tanks or pipelines to which the wells may be connected or at Lessee's option to pay Lessor the market price for such one-eighth (1/8) royalty on oil or any of its constituents at the published rate for such product of like grade and gravity prevailing on the date such product is sold; (b) on gas of whatever nature or kind produced and sold, one eighth (1/8) of the proceeds realized by Lessee from the sale thereof. Lessee shall deduct from said royalty payments due hereunder, Lessor's pro-rata share of any charges paid by Lessee for transportation, dehydration, or compression to deliver said products to the point of sale and any applicable tax imposed on said products by any governmental body. Lessee shall pay all royalty payments within sixty (60) days after Lessee receives payment of the sale proceeds therefrom. In case Lessor owns a lesser interest in the oil and gas or the Leasehold than the entire and undivided fee simple therein, then the royalties and rentals herein provided for shall be paid to Lessor only in the proportion, which such interest bears to the whole and undivided fee.
6. In the event a well drilled hereunder is a producing well or capable of production and Lessee is unable to market the production therefrom, or should production cease from a producing well drilled on said lands, or unitized therewith, or should Lessee shut in producing wells for any reason, for a continuous period greater than six (6) months (provided that there are no other producing wells on the Leasehold or unitized therewith), then in that event Lessee agrees to pay or tender to Lessor, commencing on the date one year from the completion of such producing well or the cessation of production, or the shutting in of producing wells, an advance royalty of \$1.00 per acre per year until production is marketed and sold or such well(s) is plugged and abandoned according to law. If such payment or tender of advance royalty is made, it shall be construed under all provisions of this Lease that gas is being produced from the Leasehold in paying quantities for one (1) year from the date such payment is made, and in like manner subsequent advance annual royalty payments may be made or tendered and shall be construed under this Lease that gas is being produced from the Leasehold in paying quantities during any period such payment is paid or tendered. Lessee may credit such advance royalty payment against any royalty accruing to the owners thereof from any future production from the Leasehold.
7. All payments due under this Lease may be paid by cash or check delivered or tendered to Lessor or any one of them at the address above and the named party shall continue as Lessor's agent to receive any and all sums payable under this lease regardless of any changes in ownership in the Leasehold, oil and gas minerals, rentals or royalties accruing hereunder, until delivery to Lessee of written notice of said change of ownership, which shall be duly signed by the parties of the instrument of conveyance or assignment, including a duly certified copy thereof. It is stipulated that this lease shall not terminate for failure to pay any payments due hereunder unless Lessor gives Lessee or his assigns written notice of said failure and said payment due is not paid within sixty (60) days of receipt of said notice. The considerations, including without limitation, rentals, advanced royalty or royalties paid and to be paid, as herein provided, are and will be accepted by Lessor as adequate and full consideration for all the rights herein granted to Lessee, and the further right of drilling or not drilling on the Leasehold, whether to offset producing wells on adjoining lands or otherwise, as Lessee may elect.
8. If the interest in the oil and gas or said lands is owned by two or more parties or the ownership of any such interest should hereafter be transferred by sale, devise, or operation of the law, said lands and the oil and gas, nevertheless, may be held, developed and operated as an entirety and the rentals or royalties due hereunder, shall be divided among and paid to such several owners in the proportion that the acreage owned by each owner bears to the entire leased acreage.
9. Lessor hereby warrants and agrees to defend the title to the oil, gas and the constituents of either, in and under said lands and agrees that Lessee, at its option, may pay and discharge any taxes, mortgages, or other liens existing, levied, or assessed on or against the oil, gas and the constituents of either or said lands or the production therefrom, and in the event Lessee exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself from any payments due hereunder to Lessor.
10. Lessee shall bury all pipelines below normal plow depth in cultivated areas and pay for damages caused by its operations to growing crops, field tiles and fences. Lessee agrees to restore any area disturbed by its operations on said lands in accordance with state law. No well shall be drilled nearer than 200 feet to the dwelling houses on said lands, without Lessor's written consent. Lessor hereby agrees not to erect or move any structure within 100 feet of any well or tank battery or within 25 feet of any pipeline. Lessee shall have free use of oil, gas and water, except water from wells of Lessor, for all operations permitted herein.

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including but not limited to repressuring, pressure maintenance, secondary and tertiary recovery operations and the royalty shall be computed after deducting any oil or gas thus used. Lessee shall have the right, but not the obligation, at any time during or after the expiration of this Lease to remove all pipe, well casing, machinery, tanks, equipment or fixtures placed thereon.

11. Lessor hereby grants to Lessee the right at any time to unitize the Leasehold or any portion thereof as to any or all strata or stratum, with other lands for the production of oil and/or gas and/or their constituents. No such unit shall embrace more than 640 acres, provided that if any governmental rules or regulations shall prescribe a spacing pattern for the development of the field, then any such unit may embrace as much additional acreage as may be so prescribed. Operations upon and production from said unit shall be treated as if such operations and production were from the Leasehold whether or not the well or wells are located thereon, provided, however, that Lessee shall pay Lessor in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as to the amount of the Leasehold acreage placed in the unit or Lessor's royalty interest therein on an acreage basis, bears to the total acreage in the unit, and provided further that Lessor may take free gas as provided herein from a unit well only if said well is located on the lands owned by Lessor. In no event shall Lessee be required to drill more than one well on such unit. Lessee shall have the right to amend, alter or correct any such production unit at any time.


12. This Lease shall be subject to governmental rules and regulations, and this Lease shall not terminate, in whole or part, nor shall Lessee be held liable in damages, for failure to comply herewith, if compliance is prevented by, or such failure is the result of such law, rule or regulation, or if prevented by an act of God, labor disputes, riots, or any other cause beyond the control of Lessee. Lessor grants Lessee the authority to compromise or settle any disputes with governmental agencies relating to the Lease or to production therefrom.

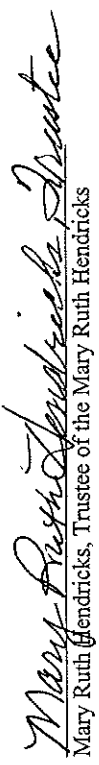
13. The rights of either party hereto may be assigned in whole or part. Lessor waives notice of any such assignment and acknowledges that Lessee shall have no further obligations hereunder as to said interest assigned. Lessee may surrender all or part of this Lease by delivering or mailing a release to Lessor, or by filing a release of record in the Recorders Office in the aforesaid County and State. Failure of payment of rental or royalty on any part of this Lease shall not void this Lease as to any other part.

14. Lessor further agrees to sign such additional documents as may be reasonably requested by Lessee to perfect Lessee's title to the oil and gas granted herein and such other documents relating to the sale of production or operations as may be required by Lessee or others. Lessor hereby grants unto Lessee the exclusive option to extend this Lease within a period of sixty (60) days before or after the expiration date of the Lease, for a like primary term and under the same terms and conditions contained herein, except the delay rental set forth herein shall be increased by One Dollar (\$1.00) per acre. The aforesaid option may be exercised by Lessee at any time during said period by notifying Lessor in writing that Lessee is exercising its right to extend the Lease and contemporaneous with said notice Lessee shall pay or tender unto Lessor the delay rental set forth herein, including the aforesaid increase.

15. This Lease and all its terms, conditions and stipulations shall extend to and be binding on all heirs, successors and assigns of Lessor and Lessee. This Lease contains all agreements and understandings of Lessor and Lessee respecting the subject matter hereof and no implied covenants or obligations, verbal representations or promises, have been made or relied upon by Lessor or Lessee supplementing or modifying this Lease or as inducement thereto.

IN WITNESS WHEREOF, the undersigned has executed this instrument on the date set forth above.


David L. Hendricks, Trustee of the David L. Hendricks
Revocable Trust dated September 23, 1993


Mary Ruth Hendricks, Trustee of the Mary Ruth Hendricks
Revocable Trust dated September 23, 1993


INDIVIDUAL ACKNOWLEDGEMENT

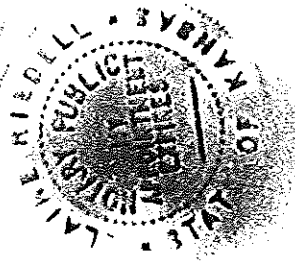
STATE OF KANSAS)
COUNTY OF Trego) SS:

The foregoing instrument was acknowledged before me this 14 day of June, 2006, by David L. Hendricks, Trustee of the David L. Hendricks Revocable Trust dated September 23, 1993, and Mary Ruth Hendricks, Trustee of the Mary Ruth Hendricks Revocable Trust dated September 23, 1993.

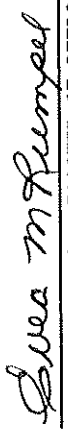
My Appointment Expires:

May 1, 2008


Notary Public
Elaine Riedell



STATE OF KANSAS
COUNTY OF TREGO SS
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 15th DAY OF
June, 2006 AT 2:30 PM
AND RECORDED IN BOOK 139 OF
RECORDS AT PAGE 485 FEE \$ 12.00


Eeva M. Rumpel, REGISTER OF DEEDS

