SIDE TWO

ACO-1 WELL HISTORY (XXX) (W)

OPERATOR Energy Exploration, Inc. LEASE Flipse SEC. 24 TWP. 10 RGE. 31

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.			FORMATION TOPS:	
			Anhydrite	2484 (+432)
			Topeka	3712 (-796)
			Heebner	3934 (-1018)
			Toronto	3958 (-1042)
			L/KC	3976 (-1060)
			E Bench	4041 (-1125)
			H Bench	4116 (-1200)
			I Bench	4144 (-1228)
			J Bench	4166 (-1250)
			KC Base	4240 (-1324)
			Pleasonton	4249 (-1433)
			Pawnee	4373 (-1457)
			Fort Scott	4408 (-1492)
			Cherokee	4432 (-1516)
			Johnson Zn.	4529 (-1613)
			Mississippian	4556 (-1640)
DST #1 4020-72, 30-60-60-60, Rec. 15' 35° oil, 94 OGCWM (10% oil), 895' OGCMW (5% oil), 500' GCMW (scum oil), BHP 1262-1223, IFP 80-370, FFP 430-678				
DST #2 4099-4167, 30-60-60-60, Rec. GTS ½" choke 75 min. (19,900 CFD) 1504' 40° oil, BHP 1134-1134, IFP 80-310, 370-519				
DST #3 4160-4216, 30-60-60-60, Rec. 2256' muddy wtr., BHP 1361-1322, IFP 140-609, FFP 678-1055				
DST #4 4215-430, 30-60-60-60, Rec. 15' mud BHP 330-190, IFP 70-70, FFP 70-70				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	325	Common	240 sks	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5#	4611	Common	125 sks	3% cc, 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
	N/A	

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4255	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	DP	4525-34
2	DP	4154-52 4144-48 4116-20

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MA	4525-34
400 gal. 15% MA, 1500 gal. 15% De. Acid	4154-52 4144-48 4116-20
Set Plug @ 4500'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-27-83	pumping	40

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	85 bbls.	TSTM MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations