



For KCC Use:
Effective Date:
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION 1035760
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Oil Gas Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations: Well Farm Pond Other:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:



1035760

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

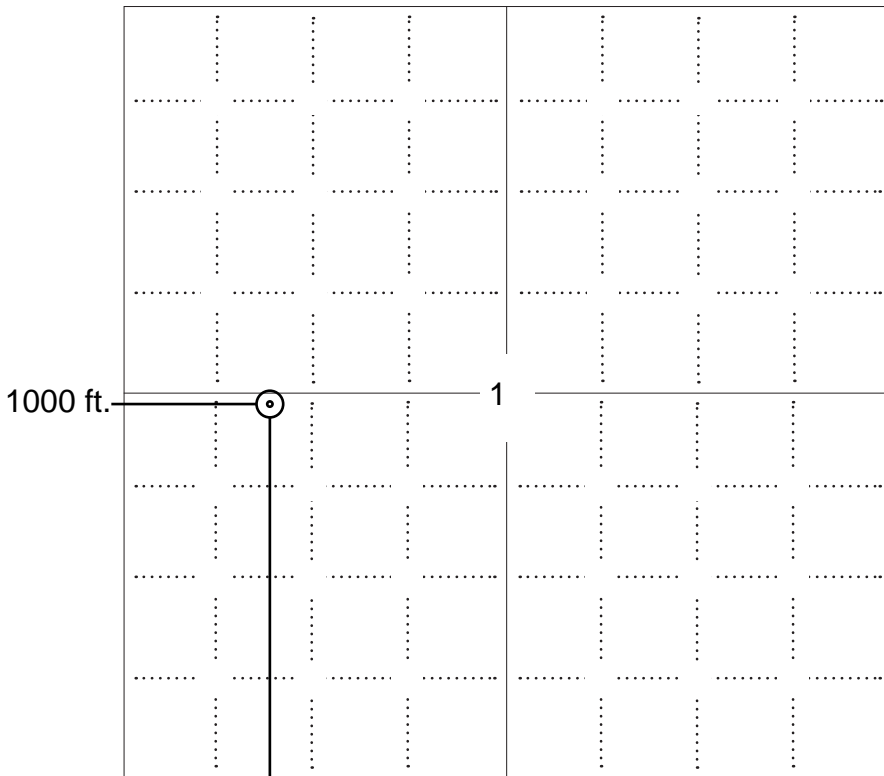
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.



2560 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1035760
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



Cristy L. Little

Date Recorded: 3/4/2010 1:47:52 PM

DECLARATION OF POOLING AND UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Central Operating, Inc., with principal offices in Denver, Colorado, is owner of the oil and gas lease described on Exhibit "A", attached hereto and made a part hereof, which lease covers in part the following lands in Gove County, Kansas, as described herein to-wit:

Northwest Quarter (NW/4) and the Southwest Quarter (SW/4) of Section One (1), Township Fifteen (15) South, Range Twenty-six (26) West of the 6th p.m.

and;

WHEREAS, the said oil and gas lease described in Exhibit "A" provides in the Addendum thereto that all of the separately described quarter sections constituting said oil and gas lease shall constitute separate and individual leases according to the terms thereof, and that therefore the NW/4 and SW/4 of Section 1, Township 15 South, Range 26 West of the 6th p.m., Gove County, Kansas, shall be treated as separate oil and gas leases,

and,

WHEREAS, said oil and gas lease provides in the Addendum thereto that the tracts constituting separate and individual leases may be pooled and unitized specifically in the following manner:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease, or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated as if production is had from this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein on an acreage basis bears to the total acreage so pooled in the particular unit involved,

and;

WHEREAS, the undersigned, Central Operating, Inc., desires to pool and unitize the Northwest Quarter (NW/4) and the Southwest Quarter (SW/4) of Section One (1), Township Fifteen (15) South, Range Twenty-six (26) West of the 6th p.m., Gove County, Kansas, which lease is described on Exhibit "A" attached hereto, insofar and only insofar as the same covers the following described lands, to-wit:

A tract in the Southwest Quarter(SW/4) of Section One (1), Township Fifteen (15) South, Range Twenty-six (26) West of the 6th P.M., described as follows:

Commencing on the North boundary of said tract at a point 670 feet East of the NW corner thereof; thence South 410 feet; thence East 660 feet; thence North 410 feet to the North boundary; thence West 660 feet along the North boundary to the point of beginning (containing 6.21 acres more or less)

and

A tract situated in the Northwest Quarter (NW/4) of Section One (11), Township Fifteen (15) South, Range Twenty-six (26) West of the 6th P.M., described as follows:

Commencing on the South boundary of said tract at a point 670 feet East of the SW corner thereof; thence North 250 feet; thence East 660 feet; thence South 250 feet to the South boundary thereof; thence West 660 feet along the South boundary to the point of beginning (containing 3.79 acres more or less)

said lands containing ten (10) acres more or less now being identified as "THE POOLED AND UNITIZED AREA" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned Central Operating, Inc., does hereby pool and unitize the above described lands into one pooled and unitized area containing ten (10) acres provided that said pooling and unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the POOLED AND UNITIZED AREA in the same proportion that each tract of said lessor bears to the total fo the POOLED AND UNITIZED AREA.

IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this 1st day of March, 2010.

CENTRAL OPERATING, INC.

By Patti Brew
Patti Brew, President

STATE OF COLORADO, COUNTY OF Denver, ss:

The foregoing instrument was acknowledged before me this 1st day of March, 2010, by Patti Brew, President of Central Operating, Inc.

Heather L. Mulberry
Notary Public
Heather L. Mulberry

May 28, 2011
Appointment Expires

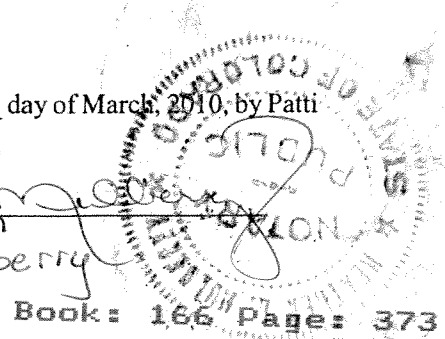


EXHIBIT "A"
attached to and made a part of that certain
Declaration of Pooling and Unitization

The following oil and gas lease located in Gove County, Kansas:

Lessors:	Douglas M. Albin and Mary L. Albin h/w
Lessee:	Central Operating, Inc.
Date:	December 4, 2006
Recorded:	Book 154, Page 616
Description:	NW/4 of 1-15-16; NE/4 of 1-15-26; SE/4 of 1-15-26; SW/4 of 1-15-16 including approximately 24+/-acre tract in SE SE Section 2-15-26, Gove County, Kansas

#4591.29 (Albin/Stutz) Central Operating
Return to:
Jeter Law Firm, LLP
P.O. Box 128
Hays, KS 67601

March 09, 2010

P. A. Brew
Central Operating, Inc.
1600 BROADWAY STE 1050
DENVER, CO 80202-4957

Re: Drilling Pit Application
Albin/Stutz 1
SW/4 Sec.01-15S-26W
Gove County, Kansas

Dear P. A. Brew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.