

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:		
month day year	Sec Twp S. R E \( \bigcup \)		
PERATOR: License#	feet from N / S Line of Section		
ame:	feet from E / W Line of Section		
ddress 1:	Is SECTION: Regular Irregular?		
dress 2:	(Note: Locate well on the Section Plat on reverse side)		
ty:	County:		
ntact Person:	Lease Name: Well #:		
one:	Field Name:		
DNTRACTOR: License#	Is this a Prorated / Spaced Field?		
ime:	Target Formation(s):		
	Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
Disposal Wildcat Cable	Depth to bottom of fresh water:		
Seismic ; # of Holes Other	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I II		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
	Length of Conductor Pipe (if any):		
Operator:			
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:		
Yes, true vertical depth:	Well Farm Pond Other:		
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )		
CC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
A F-1	FIDAVIT		
ΔFI			
	igging of this well will comply with K.S.A. 55 et. seq.		
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.		
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

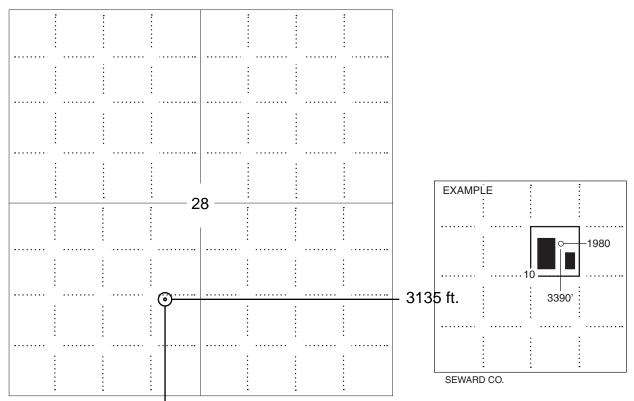
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

35783 Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point: eliner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.				
Distance to flearest water wer within one-fine of pit		Source of infor	mation:				
feet Depth of water wellfeet			ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	over and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover:				
Number of producing wells on lease:			king pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of spud date.				
Submitted Electronically							
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				



## BOX 8604 - PRATT, KS 67124 (620) 672-6491

**2**15**1**02

INVOICE NO.

VAL ENERGY INC

OPERATOR

**4** 3

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Barber

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W/2 E/2 E/2 SW/4

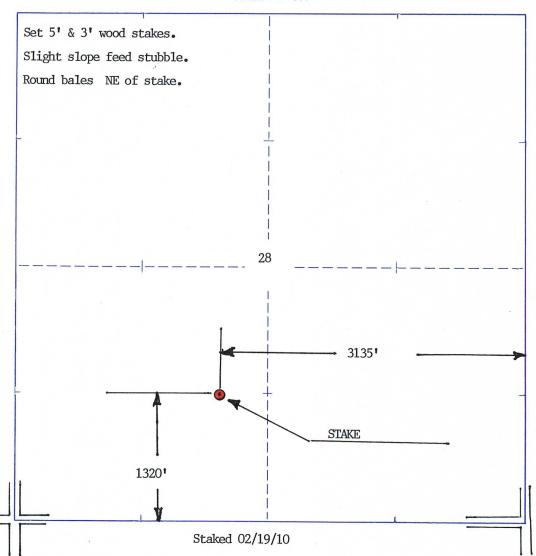
LOCATION

ELEVATION: 1392' gr

VAL ENERGY INC 200 W Douglas Ste 520 Wichita KS 67202-3005

AUTHORIZED BY: Todd

SCALE: 1" = 1000'





March 05, 2010

K. TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: Drilling Pit Application LB DIEL 3-28 SW/4 Sec.28-34S-11W Barber County, Kansas

## Dear K. TODD ALLAM:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.