

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1035940

Form CP-1 March 2009 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION Please TYPE Form and File ONE Copy

OPERATOR: License #:		API No. 1	15			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spot Des	scription:			
			Sec Tw	p S. R	East West	
Address 2:			Feet from North / South Line of Section Feet from East / West Line of Section			
Phone: ( )			NE NW			
		Lease Na	ame:	Well #:		
Check One: Oil Well Gas Well OG	D&A Cathodic	c 🗌 Wate	er Supply Well	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:						
Surface Casing Size:			Cemented with:			
Production Casing Size:			Cemented with:		Sacks	
List (ALL) Perforations and Bridge Plug Sets:						
Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application?	ional space is needed):	nterval)				
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S		•				
Company Representative authorized to supervise plugging o						
Address:			State:	Zıp:	+	
Phone: ()						
Plugging Contractor License #:						
Address 1:						
City:			State:	Zip:	+	
Phone: ( )						
Proposed Date of Plugging (if known):						
Payment of the Plugging Fee (K.A.R. 82-3-118) will be gu	aranteed by Operator or Agent					

Submitted Electronically

## STERLING DRILLING CO.

BOX 129

## STERLING, KANSAS 67579

WELL LOG - - - - - - - - - - - - - - - - - AIKEN NORTH #1 Located: NE NW NW, Section 20-22S-11W, Stafford County, Kansas

OWNER: Bill Chew, Inc. ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: October 30, 1984 COMPLETED: November 4, 1984

TOTAL DEPTH: 3665'

LOG

CASING RECORD

0 - 291	Clay and Shale	Ran 7 joints 8 5/8" casing. 276.66'
		pipe set at 289' K.B. Cemented with
291 - 1670	Shale	250 sacks Common, 2% gel and 3% cc.
		Plug down at 1:15 PM, 10-30-84, by
1670 - 3570	Lime and Shale	Howco.

- 3570 3595 Lime
- 3595 3615 Lime and Shale

3615 - 3665 Lime

Ran 110 joints 5 1/2", 15.5# casing. 3652.22' pipe set at 3661' K.B. Cemented with 200 sacks 60/40 Pozmix, 2% gel, 15% salt, 3/4 of 1% CFR-2. Plug down at 12:20 PM, 11-4-84, by Howco. Lil.

Deviation Surveys: 1/2° at 1914' 2° at 3665'



March 08, 2010

Loveness Mpanje Holl, F.G., Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-185-22102-00-00 AIKEN NORTH 1 NW/4 Sec.20-22S-11W Stafford County, Kansas

Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

## This notice is void after September 04, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888