KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division 1036043

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | API No. 15- | | | | | | |
|--|------------------------------------|------------------------------|---------------------|-------------------------|--------|------------|--|--|
| Name: | | | Spot Description: | | | | | |
| Address 1: | | | | Twp S. R. | | e 🗌 w | | |
| Address 2: | | | | feet from N / | | of Section | | |
| City: Zip: | - + | | | feet from E / | | of Section | | |
| Contact Person: | GPS Location: Lat:, Long:, County: | | | | | | | |
| Phone:() | | | Lease Name: Well #: | | | | | |
| Contact Person Email: | | Elevation:_ | | | G | L 🗌 KB | | |
| Field Contact Person: | | | | as OG WSW O | | | | |
| Field Contact Person Phone: () | | SWD Permit #: ENHR Permit #: | | | | | | |
| | | | orage Permit #: | Date Shut-In: | | | | |
| Conductor Surface | Pro | duction | Intermediate | Liner | Tubing | 9 | | |
| Size | | | | | | | | |
| Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | |
| Top of Cement | | | | | | | | |
| Bottom of Cement | | | | | | | | |
| Casing Fluid Level: How Determined? _ | | | | Date: | | | | |
| Casing Squeeze(s): to w / sac | ks of cement, | to | (bottom) W / | sacks of cement. Dat | e: | | | |
| Do you have a valid Oil & Gas Lease? 🗌 Yes 🗌 No | | | | | | | | |
| Depth and Type: 🔲 Junk in Hole at 🗌 Tools in Hole at | t — Ca | sing Leaks: | Yes No Depth o | f casing leak(s): | | | | |
| Type Completion: ALT. I ALT. II Depth of: DV Tool: | | | | | | | | |
| Packer Type: Size: | | | | , | | | | |
| Total Depth: Plug Back Depth: | | Plug Back Meth | od: | | | | | |
| Geological Data: | | | | | | | | |
| Formation Name Formation Top Formation B | Base | | Completion Ir | nformation | | | | |
| 1 At: to | Feet Perfo | ration Interval | to Feet | or Open Hole Interval | to | Feet | | |
| 2 At: to | Feet Perfo | ration Interval | to Feet | or Open Hole Interval _ | to | Feet | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | TA | Approved: Yes Denied |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |
| | Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226 | Phone 316.734.4933 |