

For KCC Use:	
Effective Date:	
District #	
0040	

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

		INTENT TO DRILL five (5) days prior to commencing well
Expected Spud Date:		Spot Description:
month day	year	Sec. Two S.B. F.W.
ODEDATOR II		(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		(Note: Locate well on the Section Plat on reverse side)
City: State: Zip:		County:
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		Target Formation(s):
Well Drilled For: Well Class: Type Eq	uinmont:	Nearest Lease or unit boundary line (in footage):
	uipment:	Ground Surface Elevation:feet MSL
	d Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Disposal Wildcat Cal	Rotary	Public water supply well within one mile:
Seismic ; # of Holes Other	ло	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
		Surface Pipe by Alternate: I II
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date: Original Total Dep	oth:	Formation at Total Depth:
D: .:		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	well Tallittond Cities.
If Yes, true vertical depth:		
KCC DKT #:		— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? Yes ☐ No
		Will Cores be taken? Yes No If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion		AFFIDAVIT plugging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be		pragging of the new time comply that rule is also disord.
Notify the appropriate district office <i>prior</i> to spudding		
2. A copy of the approved notice of intent to drill shall to		ach drilling rig;
		set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum		o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before v		, , , , , , , , , , , , , , , , , , , ,
· · ·		nted from below any usable water to surface within 120 DAYS of spud date.
		r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date of	r the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically		
Submitted Electronically		
		Remember to:
For KCC Use ONLY		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15		- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet		 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet		Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:		Obtain written approval before disposing or injecting salt water.
		- If this permit has expired (See: authorized expiration date) please
This authorization expires:	approval data	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

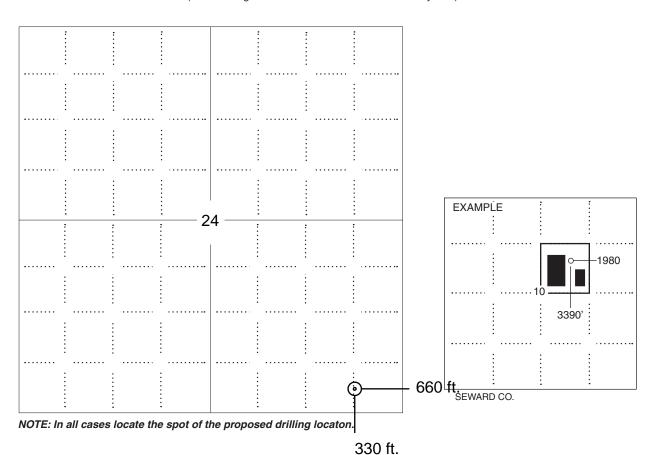
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036061

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No et) Describe proce	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.				
·		Source of information:					
feet Depth of water well	feet		uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:				



NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.