

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036071

Form C-1
October 2007
Form must be Typed
Form must be Signed

Sec Twp S. R E W
feet from N / S Line of Section
feet from E / W Line of Section
CTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
:
Name: Well #:
lame:
a Prorated / Spaced Field?
Formation(s):
st Lease or unit boundary line (in footage):
d Surface Elevation:feet MS
well within one-quarter mile:
water supply well within one mile:
to bottom of fresh water:
to bottom of usable water:
e Pipe by Alternate: I I II
of Surface Pipe Planned to be set:
of Conductor Pipe (if any):
ted Total Depth:
tion at Total Depth:
Source for Drilling Operations:
Well Farm Pond Other:
Permit #:
(Note: Apply for Permit with DWR)
ores be taken? Yes Ne
proposed zone:
W W W W W W W W W W W W W W W W W W W
s well will comply with K.S.A. 55 et. seq.
are compart to the top, in all cooper curfoce give chall be set
ng cement to the top; in all cases surface pipe shall be set g formation.
n plug length and placement is necessary prior to plugging ;
uction casing is cemented in;
w any usable water to surface within 120 DAYS of spud date.
which applies to the KCC District 3 area, alternate II cementing
In all cases, NOTIFY district office prior to any cementing.
nber to:
Orill Pit Application (form CDP-1) with Intent to Drill;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders; y appropriate district office 48 hours prior to workover or re-entry;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

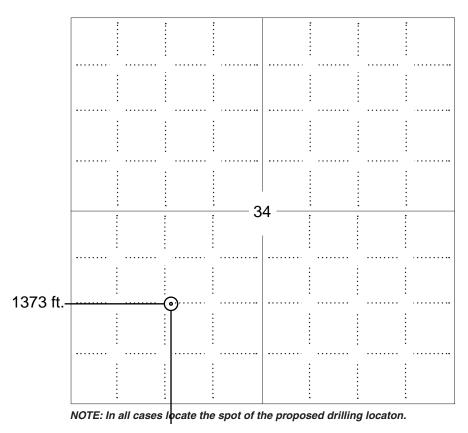
Plat of acreage attributable to a well in a prorated or spaced field

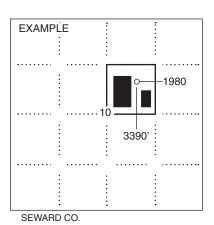
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





1368 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036071

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Emergency Pit Burn Pit Proposed Settling Pit Drilling Pit If Existing, date or Porkover Pit Haul-Off Pit Pit capacity: Pit capacity: Pit capacity: Pit capacity: Pit pit located in a Sensitive Ground Water Area? Yes Pottom below ground level? Artificial Liner? Yes Depth from ground level to descript is lined give a brief description of the liner		SecTwpR East West Feet from North / South Line of Sec Feet from East / West Line of Sec Could be concentration: me (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
		ccgy,				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15-				TOCHRION	OF WELL: COUNTY	Stevens	
OPERATO	Pior	eer Nat	ural Resc	ources USA, Inc.	LOCATION	OF WELL: COUNTY		
Lease		ЭУ			1368 f	eet from touth/n	orth line of	section
-	MBER 4-				1373 f	eet from east /	west line of	section
FIELD	-	oton/Pa	noma			· ·		
					SECTION	34 TWP 31	(S) RG3	87 E/W
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QTR/QTR	QTR OF	ACREAGE	sw-sw_	NE - SW		ON IS IRREGULAR,		
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						reage for prorat		
				t lease or unit	boundary :	line; and show for	ootage to the	nearest
common	source	anbbla	well).					
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- Sanatana			,		CIKIT	aroad by		
Kv Comm	ission e	wni ree	21	2012		Notary P	ublic FORM CG-8	/12/941