



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

BEREN (KS) Rupp #1 (3188001)

Workover Page 1

Date of last WO:

PUR or UZ:

Objective: Squeeze casing leak.

BWO: 1.5 BOPD, 2 BWPD

cc: Evan, Richard, Carla, OKC

Final report cc: Adam, Paula W, Well File

Bxcoict on 'bxsrw'(X):\drilling\09\Current\Rupp #1

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07/15/09 MIRU Eldridge WS rig. Pulled rods. Ran swab, fluid level @3600'. Swabbed down to 4000', recovered 24 Bbls muddy water with sand. Fluid level staying @4000'. TIH w/rods. Pulled out & layed down rods. Pulled tbg.

07/16/09 Ran tbg & 5 1/2" RBP. Set RBP @4784'. TOH w/tbg & layed down on rack. RDMO Eldridge rig. Well shut in waiting on decision to P&A or continue workover.

08/17/09 Waiting on decision to P&A or continue csg leak workover.

01/27/10 MIRU BxCo Rig #7

01/28/10 Ran tbg & pkr. Shut down, snowstorm.  
CC: \$4057

01/29-31/10 Shut down.

02/01/10 Tested RBP @4784' to 1000#, held OK. Located bottom hole in csg @3563'. Pressured to 1000#, leaked off to 500# in 10 sec, but could not pump in. Located top hole @2269'.  
CC: \$10,697

02/02/10 Shut down for rig repair.

02/03/10 Finished locating holes. Tight hole on bottom @3563' - pressure bleeds off but can't pump in. Top hole @1207'. Had trouble setting pkr from 2500' - 1800' so probably 700' of bad pipe in this interval. Decided to move off. Will pull RBP & lay down tbg tomorrow.

02/04/10 Shut down due to snowstorm.

02/05/10 TOH w/pkr. TIH w/tbg & catcher. Released RBP & TOH w/tbg & RBP. RDMO BxCo Rig #7.

02/11/10 Well is shut down waiting on decision to P&A.

02/12/10 Decided to P&A well. Well TA *waiting on P+A.*