



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1036101
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
2/18/2010	17743

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Ruby	Ness	Fritzler Trucking	Oil	Workover	PTA	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				30	Miles	5.00	150.00T
576W-P	Pump Charge - PTA				1	Job	750.00	750.00T
581W	Service Charge Cement				250	Sacks	1.50	375.00T
583W	Drayage				315.75	Ton Miles	1.00	315.75T
328	Swift Light 60/40 Pozmix (4% Gel)				225	Sacks	9.00	2,025.00T
275	Cotton Seed Hulls				3	Sack(s)	25.00	75.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
	Subtotal							3,795.75
	Sales Tax Ness County						5.30%	201.17
We Appreciate Your Business!							Total	\$3,996.92



CHARGE TO: Pintail Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
17743

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL PROJECT NO. 1-6 LEASE Ruby COUNTY/PARISH Ness CITY Ness City STATE KS DATE 2-18-10 OWNER
 2. Oil TICKET TYPE SALES CONTRACTOR Fritzler Tracking Inc. SHIPPED VIA Brownell DELIVERED TO Brownell ORDER NO.
 3. Oil WELL TYPE Abandon WELL CATEGORY Plug to Abandon JOB PURPOSE Plug to Abandon WELL PERMIT NO.
 4. REFERRAL LOCATION Oil WELL LOCATION Brownell 3E, 2S, 1E S. of

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1								
576P		1		MILEAGE Trk #114	30	mi			5.00	150.00
581		1		Pump Charge PTA					750.00	750.00
583		1		Service Charge Cement	250	skts			1.50	375.00
328		1		Drayage	315	hrs			1.00	315.75
275		1		Sw. Flight 60/40 Pozmix 4% Gel	225	skts			1.00	2025.00
290		1		Cotton Seed Husks	3	skts			25.00	75.00
				D-Air	3	gals			35.00	105.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 2-18-10 TIME SIGNED 0830 A.M. / P.M.

SWIFT OPERATOR Brett Corsoil APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby accepts receipt of the materials and services listed on this ticket

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

UN-DECEDED / UN-AGREE

PAGE TOTAL 3795.75

TOTAL 3996.92

TAX 5.3%

Nett 201.17

TOTAL 3996.92

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-18-10 PAGE NO.

CUSTOMER Pristal Petroleum WELL NO. 1-6 LEASE Ruby JOB TYPE Plug to Abandon TICKET NO. 17743

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							On Location 2 7/8 x 5 1/2" TD-4330' 8 5/8 324'
	0920		9	✓				Set 1 st Plug TBG-4039' 35skts ^{W/5th} Pull TBG to 1606' _{H-1/16}
	1020		40	✓				2 nd Plug 1600' TBG 150skts Pull out of Hole
	1115		6	✓			500	Cement 8 5/8 25skts - Held 500psi
	1130		4	✓				Top off 5 1/2 15skts Wash Track
	1200							Job Complete Thank you Brett, Dave & Russ