

For KCC Use:	
Effective Date:	
District #	
0010	□

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL All blanks must be Filled
Must be approved by KCC five (	(5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(a/a/a/a) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
0.1ga. 00.1p.0.10.1 20.01	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 100, proposod 25110.
ACCI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugg	
	ging of this well will comply with N.S.A. 35 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> </ol>	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each d	
<ol><li>The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the u</li></ol>	
4. If the well is dry hole, an agreement between the operator and the district	, ,
5. The appropriate district office will be notified before well is either plugged	1 0 0 1
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cementing.

# **Submitted Electronically**

API # 15 File	Drill Pit Application (form CDP-1) with Completion Form ACO-1 within 120 of
Conductor pipe required	acreage attribution plat according to fy appropriate district office 48 hours mit plugging report (CP-4) after pluggiain written approval before disposing s permit has expired (See: authorized to the box below and return to the adwell Not Drilled - Permit Expired Signature of Operator or Agent:

- h Intent to Drill;
- days of spud date;
- field proration orders;
- prior to workover or re-entry;
- ging is completed (within 60 days);
- or injecting salt water.
- d expiration date) please dress below.

	Well Not Drilled - Permit Expired	Date:			
	Signature of Operator or Agent:				



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

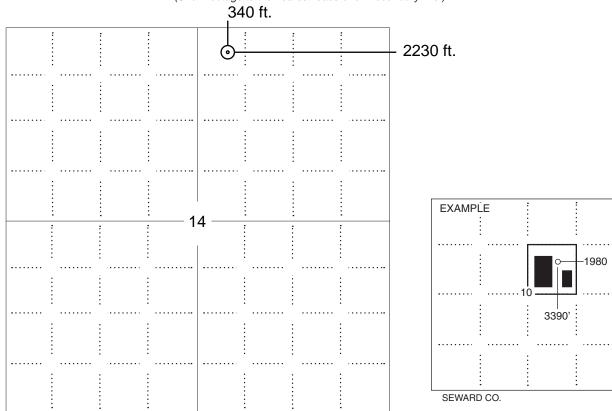
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

036117

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe pro				
		ccgy,			
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure:  be closed within 365 days of spud date.		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



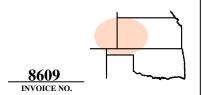
t030310-g

# ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



**Ottley #1-14** Shakespeare Oil Co. Inc. LEASE NAME OPERATOR 340' FNL - 2230' FEL Logan County, KS 32w 14s LOCATION SPOT COUNTY Twp. 2808.4' GR. ELEVATION: 1" =1000' SCALE: \_\_ **Directions:** From the South side of Oakley, Ks at the Mar. 3<sup>rd</sup>, 2010 DATE STAKED:\_ intersection of Hwy 40 & Hwy 83 South - Now go 20 miles South Burt W. MEASURED BY: on Hwy 83 to the SW corner of section 14-14s-32w - Now go 1 Gabe O. DRAWN BY: mile East on Jayhawk Rd to ingress stake North into - Now go 0.9 mile North on trail to ingress stake West into - Now go 2300' AUTHORIZED BY: \_ Don W. West through wheat stubble into staked location.

This drawing does not constitute a monumented survey or a Final ingress must be verified with land owner or land survey plat This drawing is for construction purposes only Shakespeare Oil Co. Inc. E-W fence is 340.2' North of staked loc 28/6 N-S property line is 382.6' West of staked loc 0 wheat stubble ingress stake West into N-S fence is 375.7 West of staked loc Ottley #1-14 340' FNL - 2230' FEL 2808.4' = gr. elev. at staked loc. US NAD 83 approx. Lat. = N 38° 50' 35.697517" approx. Long = W 100° 50' 36.289372" I staked location with 7' wood (painted orange & blue) and t-post Location falls in wheat stubble While standing at staked loc. looking 150' 2786 North has 1.8' of drop East has 0.1' of rise South has 0.8' of rise West has 4.7' of drop (black top) 2800 ingress stake North into 14 Jay Ha<mark>w</mark>i 2803 Jayhawk RD (gravel) **28822**