

For KCC	Use:		
Effective	Date:		
District #			
00.40		п. .	

This authorization expires: _

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	ITENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · · ·
	Sec Twp S. R E W
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name:	,
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	FIDAVIT
It is agreed that the following minimum requirements will be met:	gging of this well will comply with N.O.A. 33 et. seq.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> b 	
through all unconsolidated materials plus a minimum of 20 feet into the	, ,
4. If the well is dry hole, an agreement between the operator and the distr	, , , , , , , , , , , , , , , , , , , ,
 The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented 	·
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	
	, 60
ubmitted Electronically	
abilitiod Electromodily	Down and and a
For VCC Hos ONLY	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to work or or recently.
Minimum surface pipe requiredfeet per ALT. I	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
	Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
Approved by:	Obtain written approval before disposing of injecting salt water.

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

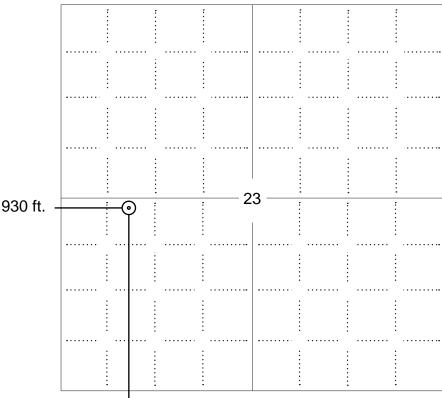
Plat of acreage attributable to a well in a prorated or spaced field

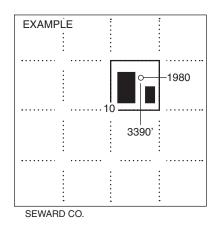
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2500 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

036124

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.			
Distance to flearest water wer within one-fine of pit		Source of infor	mation:			
feet Depth of water well	feet		ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		.	over and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			

State of Kansas, Russell County, ss This instrument filed for record March 11, 2010

2:50 P M. Recorded in

DECLARATION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, Ward Craig, d/b/a Craig Oil Company, is the owner of the

following described oil and gas lease, to-wit:

An oil and gas lease dated March ______, 2002, from Richard A. Schmidt and Alice M. Schmidt, his wife, lessors, to Ward Craig, d/b/a Craig Oil Company, and recorded in Book 200 at page 50 in the office of the register of deeds of Russell County, Kansas, and covering the following described lands, to-wit:



\$12.00

The West Half of the Southwest Quarter (W/2 SW/4) of Section Twenty-three (23), Township Fifteen (15) South, Range Fourteen (14) West of the 6th P.M., Russell County, Kansas;

AND WHEREAS, Ward Craig, d/b/a Craig Oil Company, is the owner of the following described oil and gas lease, to-wit:

An oil and gas lease dated June 12, 2002, from Howard E. Mai and Joetta M. Mai, his wife, lessors, to Ward D. Craig, d/b/a Craig Oil Co., lessee, and recorded in Book 200 at page 325 in the office of the register of deeds of Russell County, Kansas, and covering the following described lands, to-wit:

The Northwest Quarter (NW/4) of Section Twentythree (23), Township Fifteen (15) South, Range Fourteen (14) West of the 6th P.M., Russell, Kansas;

AND WHEREAS, both of the above described leases, by amendment, contain the following described language, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying

and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

NOW THEREFORE, the undersigned hereby declares that the following described real estate is hereby unitized for production of oil and gas, to-wit:

> That part of the Northwest Quarter (NW/4) and the Southwest Quarter (SW/4) of Section Twenty-three (23), Township Fifteen (15) South, Range Fourteen (14) West of the 6th P.M., Russell County, Kansas, described as follows: Commencing at the Southwest corner of said Section 23; thence on an assumed bearing of North, along the West line of the Southwest Quarter of said section, a distance of 2170.00 feet; thence on a bearing of East a distance of 600.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of East a distance of 660.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet; thence on a bearing of South a distance of 660.00 feet to the point of beginning. The above described unit contains 10.0 acres.

This unitization shall be effective the 1st day of March, 2010.

Ward Craig, d/b/a Craig Oil Company

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL, ss:

Before me, the undersigned, a Notary Public, within and for the County and State, on this 11 the day of March, 2010, personally appeared Ward Craig, d/b/a Craig Oil Company, to me personally known to be the identical person who executed the within and foregoing Declaration Of Unitization and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day

last **chowerds**tten. State of Kansas My Appt. Exp. June 1, 2012

My Appt. Exp. June 1, 2012

My appointment expires: June 1, 2012

Notary Public