



1036124

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

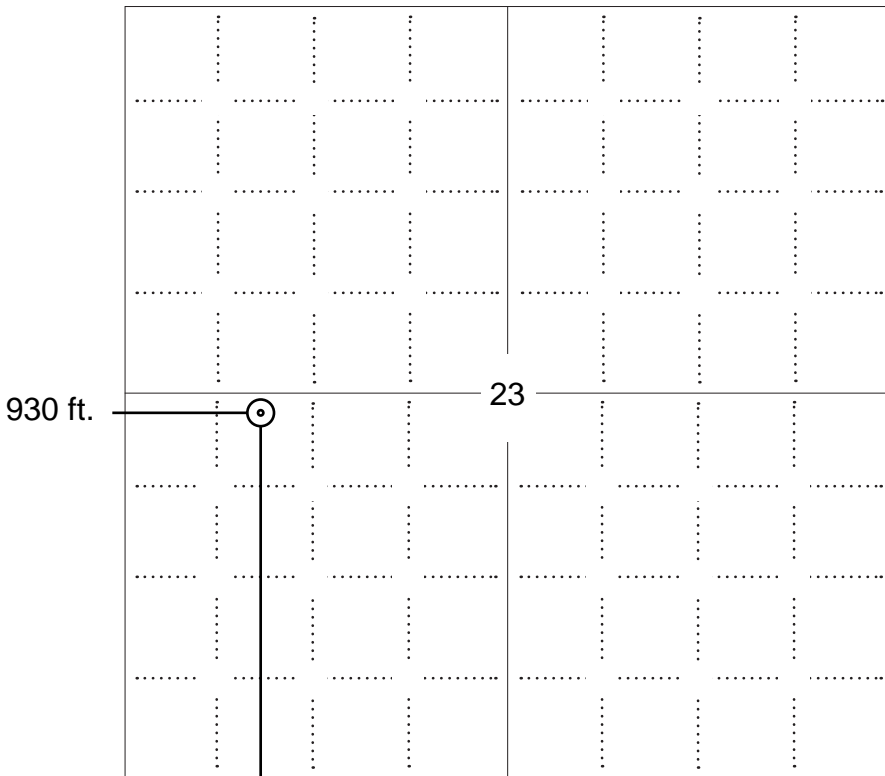
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2500 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1036124
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

State of Kansas, Russell County, ss
This instrument filed for record
March 11, 2010
2:50 P M. Recorded in

DECLARATION OF UNITIZATION

Book 213 Page 162-163

Alice Ann Matheson
Register of Deeds
Ronda Rose deputy \$12.00

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, Ward Craig, d/b/a Craig Oil Company, is the owner of the

following described oil and gas lease, to-wit:

An oil and gas lease dated March _____, 2002, from Richard A. Schmidt and Alice M. Schmidt, his wife, lessors, to Ward Craig, d/b/a Craig Oil Company, and recorded in Book 200 at page 50 in the office of the register of deeds of Russell County, Kansas, and covering the following described lands, to-wit:



The West Half of the Southwest Quarter (W/2 SW/4) of Section Twenty-three (23), Township Fifteen (15) South, Range Fourteen (14) West of the 6th P.M., Russell County, Kansas;

AND WHEREAS, Ward Craig, d/b/a Craig Oil Company, is the owner of the

following described oil and gas lease, to-wit:

An oil and gas lease dated June 12, 2002, from Howard E. Mai and Joetta M. Mai, his wife, lessors, to Ward D. Craig, d/b/a Craig Oil Co., lessee, and recorded in Book 200 at page 325 in the office of the register of deeds of Russell County, Kansas, and covering the following described lands, to-wit:

The Northwest Quarter (NW/4) of Section Twenty-three (23), Township Fifteen (15) South, Range Fourteen (14) West of the 6th P.M., Russell, Kansas;

AND WHEREAS, both of the above described leases, by amendment, contain the

following described language, to-wit:


“Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying

and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

NOW THEREFORE, the undersigned hereby declares that the following described real estate is hereby unitized for production of oil and gas, to-wit:

That part of the Northwest Quarter (NW/4) and the Southwest Quarter (SW/4) of Section Twenty-three (23), Township Fifteen (15) South, Range Fourteen (14) West of the 6th P.M., Russell County, Kansas, described as follows: Commencing at the Southwest corner of said Section 23; thence on an assumed bearing of North, along the West line of the Southwest Quarter of said section, a distance of 2170.00 feet; thence on a bearing of East a distance of 600.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of East a distance of 660.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet; thence on a bearing of South a distance of 660.00 feet to the point of beginning. The above described unit contains 10.0 acres.

This unitization shall be effective the 1st day of March, 2010.



Ward Craig, d/b/a Craig Oil Company

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF RUSSELL, ss:

Before me, the undersigned, a Notary Public, within and for the County and State, on this 11th day of March, 2010, personally appeared Ward Craig, d/b/a Craig Oil Company, to me personally known to be the identical person who executed the within and foregoing Declaration Of Unitization and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.





My appointment expires: June 1, 2012 Notary Public