



KANSAS CORPORATION COMMISSION 1036125  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Indian Oil Co., Inc.
Well Name	FITZGERALD - A 1
Doc ID	1036125

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4547	4553	Miss	4561
4555	4559	Miss	4561
4503	4511	Upper Miss	4524
4529	4545	Miss	
4547	4554	Miss	



### Radioactivity Log

FILING NO.

79-82

COMPANY *Bowers Drilling Co. Inc.*

WELL *Fitzgerald "A" #1*

FIELD *Rhodes*

COUNTY *Barber*

STATE *Kansas*

LOCATION: *C - N/2 - NE-NW*

OTHER SERVICES: *Perf.*

SEC *30* TWP *33S* RGE *11W*

PERMANENT DATUM: *Ground level* ELEV *1931*

REV. X.B. *1938*

D.F. *1931*

GL *1931*

LOG MEASURED FROM *Ground level*

DRILLING MEASURED FROM *Kelly Bushing*

DATE *8-11-65*

RUN NO. *ONE*

DEPTH-DRILLER *Gamma*

DEPTH-LOGGER *4600*

DEPTH-LOGGED INTERVAL *4599*

TOP LOGGED INTERVAL *4200*

TYPE FLUID IN HOLE *Water*

DENSITY *2550*

MAX. REC. TEMP. DEG F. *1 1/2 hr*

OPERATING RIG TIME *D. R. Hershaw*

RECORDED BY *Mr. Musgrave*

WITNESSED BY

RUN		BORE-HOLE RECORD		CASING RECORD	
NO.	BIT	FROM	TO	WGT	SIZE

THIS HEADING AND LOG CONFORMS TO API RP 33

FOLD HERE

### EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO.	<i>ONE</i>	RUN NO.		LOG TYPE	
TOOL MODEL NO.	<i>351p</i>	TOOL MODEL NO.		DIAMETER	
DETECTOR MODEL NO.	<i>Counter</i>	DETECTOR MODEL NO.		TYPE	
LENGTH		LENGTH		SOURCE MODEL NO.	
DISTANCE TO N. SOURCE		SERIAL NO.		SPACING	
		TYPE		STRENGTH	
HOIST TRUCK NO.	<i>104</i>				
INSTRUMENT TRUCK NO.					
TOOL SERIAL NO.					

### LOGGING DATA

GENERAL				GAMMA RAY				NEUTRON			
RUN NO.	DEPTHS		T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIA.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG	
	FROM	TO									SPEED FT./MIN
<i>ONE</i>	<i>4600</i>	<i>4200</i>	<i>30</i>	<i>214</i>	<i>9000</i>	<i>1" L.</i>					

REFERENCE LITERATURE

REMARKS

GAMMA RAY

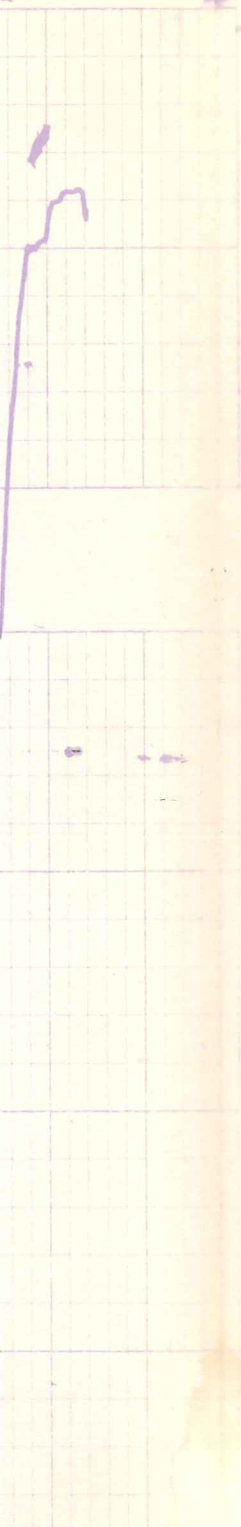
NEUTRON

DEPTH AND

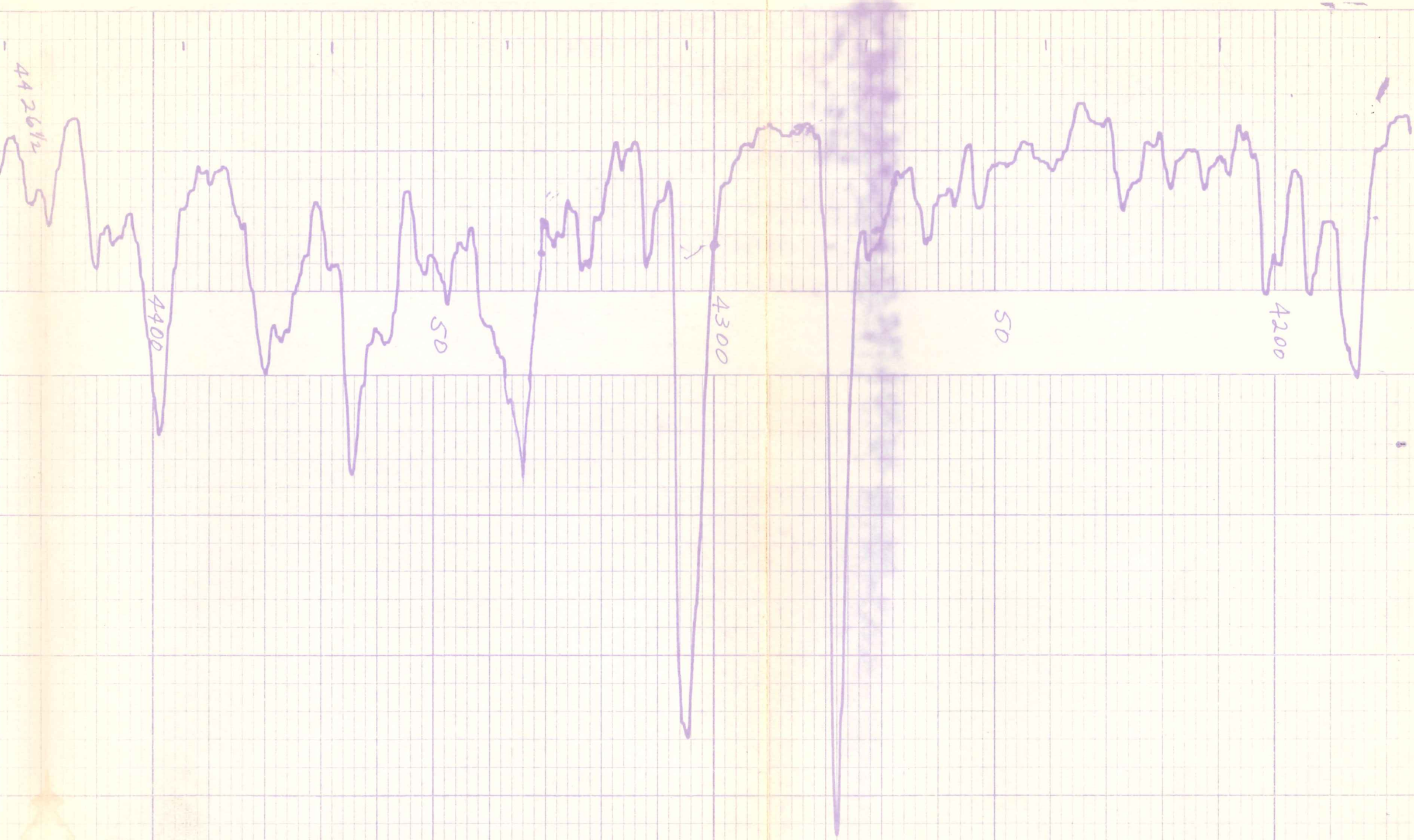
API UNITS

CASING COLLARS

API UNITS







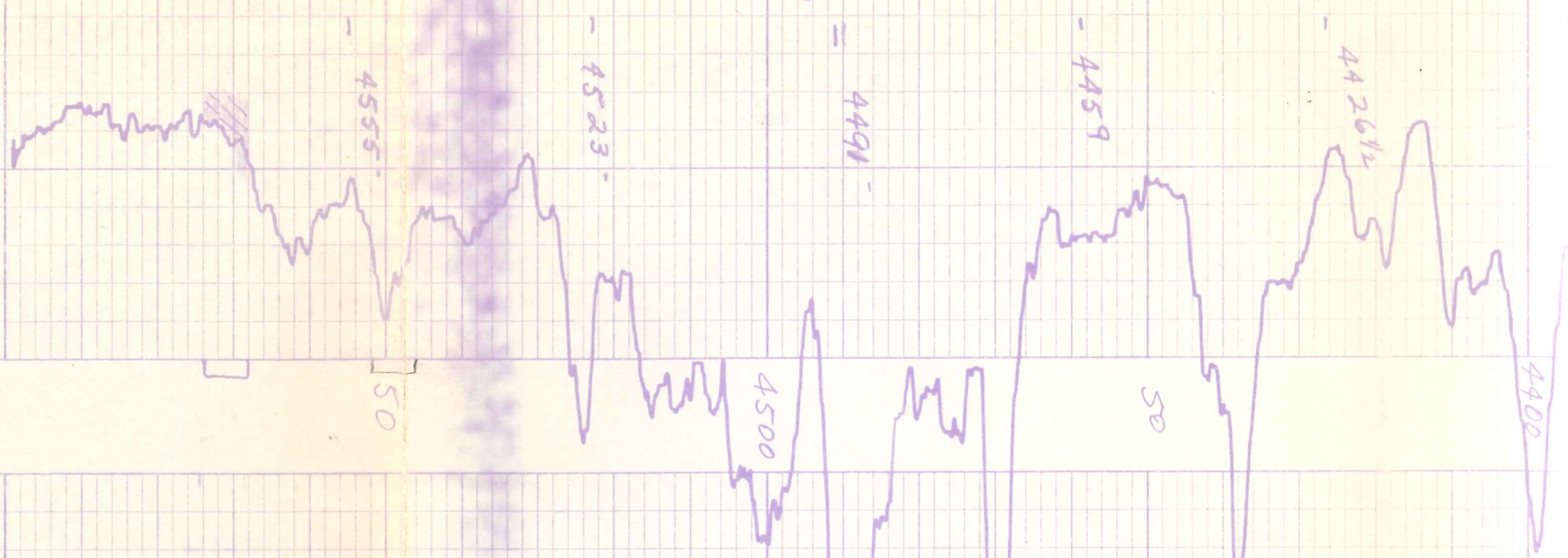
API UNITS

Casing  
COLARS

API UNITS



T.D. 4600  
 R.D. 4599  
 XGIR Rev 1" Left  
 Sens 9,000 cPM



3.5  
 4470  
 1.0108  
 35760  
 4470  
 482760



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner

March 12, 2010

Anthony Farrar  
Indian Oil Co., Inc.  
PO BOX 209  
2507 SE US 160 HWY  
MEDICINE LODGE, KS 67104-0209

Re: Plugging Application  
API 15-007-30382-00-01  
FITZGERALD - A 1  
NW/4 Sec.30-33S-11W  
Barber County, Kansas

Dear Anthony Farrar:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after September 08, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888