For KCC Use:

| Effective D | Date: |
|-------------|-------|
|-------------|-------|

| District | # | |
|----------|---|--|
|----------|---|--|

| SGA? | Yes | No |
|------|-----|----|
| | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036143

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Date: | Spot Description: | | |
|---|---|--|--|
| month day year OPERATOR: License# | | | |
| Name: | | | |
| Address 1: | Is SECTION: Regular Irregular? | | |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) | | |
| City: State: Zip: + | County: | | |
| Contact Person: | Lease Name: Well #: | | |
| Phone: | Field Name: | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | |
| Name: | Target Formation(s): | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | | |
| Seismic : # of Holes Other | Depth to bottom of fresh water: | | |
| Other: | Depth to bottom of usable water: | | |
| | Surface Pipe by Alternate: | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | |
| | Length of Conductor Pipe (if any): | | |
| Operator: Well Name: | Projected Total Depth: | | |
| | Formation at Total Depth: | | |
| Original Completion Date: Original Total Depth: | Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore? | | | |
| If Yes, true vertical depth: | Well Farm Pond Other: | | |
| Bottom Hole Location: | DWR Permit #: | | |
| KCC DKT #: | (Note: Apply for Permit with DWR) | | |
| | Will Cores be taken? | | |
| | If Yes, proposed zone: | | |

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

| | Remember to: |
|--|--|
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| API # 15 | - File Completion Form ACO-1 within 120 days of spud date; |
| Conductor pipe required feet | File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| Minimum surface pipe requiredfeet per ALT. I II | - Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| Approved by: | - Obtain written approval before disposing or injecting salt water. |
| This authorization expires: | - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. |
| (This authorization void if drilling not started within 12 months of approval date.) | Well Not Drilled - Permit Expired Date: |
| Spud date: Agent: | Signature of Operator or Agent: |
| | |



1036143

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

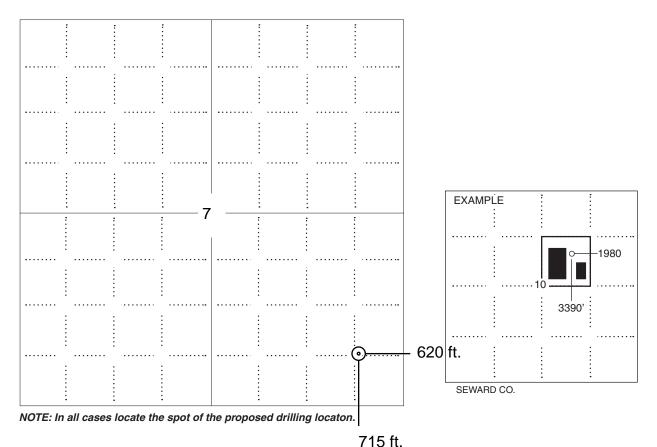
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the pro

| API No. 15 | |
|---------------------------------------|--|
| Operator: | Location of Well: County: |
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R E W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR/QTR/QTR/QTR of acreage: | |
| | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1036143 OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|--------------------------------|---|---|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: | Pit is: | | | | |
| Emergency Pit Burn Pit | Proposed Existing | | SecTwpR East West | | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>) | Pit capacity: | | Feet from East / West Line of Section | | |
| | | (bbls) | | County | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | | mg/l y Pits and Settling Pits only) | |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plas | | |
| Pit dimensions (all but working pits): | Length (fe | eet) | Width (feet) | N/A: Steel Pits | |
| Depth fr | om ground level to d | eepest point: | (feet) | No Pit | |
| Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information: Source of information: | | | | feet. feetric logKDWR | |
| | | | over and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | | |
| Number of producing wells on lease: Number of wo | | Number of wor | working pits to be utilized: | | |
| Barrels of fluid produced daily: Abandonme | | Abandonment | pandonment procedure: | | |
| Does the slope from the tank battery allow all spilled fluids to | | be closed within 365 days of spud date. | | | |
| Submitted Electronically | | | | | |
| | KCC | OFFICE USE OI | NLY Steel Pit | RFAC RFAS | |
| Date Received: Permit Num | ber: | Perm | it Date: Lea | ase Inspection: Yes No | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



March 15, 2010

Steve Baize Charter Energy, Inc. PO BOX 252 GREAT BEND, KS 67530-0252

Re: Drilling Pit Application Gary Bitter 1 SE/4 Sec.07-16S-13W Barton County, Kansas

Dear Steve Baize:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.