



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Cimarex Energy Co.
Well Name	CARLTON A 2
Doc ID	1036164

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
			4150
4190	4194	Lansing F L.S.	
4423	4446	Kansas City B	
4524	4540	Marmaton	

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5293
name Helmerich & Payne, Inc.
address P.O. Box 558
City/State/Zip Garden City, KS 67846

Operator Contact Person Millard L. Lindsay
Phone 316-276-3693

Contractor: license # 5382
name Cheyenne Drilling

Wellsite Geologist Ron Osterbuhr
Phone 316-276-8145

PURCHASER Hurricane Trading

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-9-84 8-20-84 11-8-84
Spud Date Date Reached TD Completion Date

5210 4685
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 95/8 @ 813 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 3101 feet depth to surface w/ 600 SX cmf

API NO. 15-155-25560

County Finney

NW NE SW Sec 6 Twp 26S Rge 34 East
(location)

1830 FWL
2780 FNL
(Note: locate well in section plat below)
Note: Irregular Section

Lease Name Carlton "A" Well# 2

Field Name Wildcat

Producing Formation Lansing F

Elevation: Ground 3027' KB 3038

TO	DATE	Section Plat
WAB		5280
		4950
		4620
		4290
		3960
		3630
		3300
		2970
		2640
		2310
		1980
		1650
		1320
		990
		660
		330
TJE	11-19-84	
RET. TO	with file	

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 4620 Ft North From Southeast Corner and (Well) 1500 Ft West From Southeast Corner of

Sec 6 Twp 26S Rge 34 East West

Note: Existing irrigation well

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jellish
Title District Production Engineer Date 11-13-84

Subscribed and sworn to before me this 14th day of November 1984

Notary Public Betty J Purdy
Date Commission Expires 6 Aug. 86

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

COPIES MAILED TO PARTNERS 11-19-84

SIDE TWO

Operator Name Helmerich & Payne, Inc. Lease Name Carlton "A" Well# 2 TWP. 26S. RGE. 34E. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Log Tops

Base of Stone Corral	1936
Herrington	2354
Winfield	2609
Council Grove	2825
Topeka	3464
Heebner	3873
Lansing A	3927
Lansing F	4190
Swope Ls	4423
Marmaton	4496
Cherokee	4653
Atoka	4857
Morrow	4920
Morrow A	4950
St. Gen	5026
St. Louis	5099
St. Louis C	Not Present
St. Louis D	5193
DTD	5210
LTD	5209

Name	Top	Bottom
Lansing F Ls	4190	4194
	15-21% ØN Sw = 21 - 23% Rw = .045	
Swope Ls (KC B)	4423	4446
	10-25% ØN Sw = 21 - 30% Rw = .045	
Marmaton (Reeves zone) Ls	4524	4540
	10-24% ØN Sw = 22 - 23% Rw = .045	

DST #1 Lansing F 4180 - 4201

30" IFP 82 to 246	
45" ISIP 1147	
60" FFP 311 to 410	Recovery:
90" FSIP 1163	360' GCO
IHP 2078	120' MCO
FHP 2078	180' OGW
	240' W

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	9 5/8	36#	813	65/35 Poz	220 sks	6% gel 2% CaCl
Production	7 7/8	5 1/2	17#	4728	Class A SH	200 sks	3% CaCl
	Stage Tool @ 3101		Top Stage		Self Stress	170	
					65/35 Poz	500 sks	6% gel 1/2% flake
					Class II	100 sks	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	4525 to 4531			500 gals 15% HCL		4525-4531	
2	4423 to 4428						
2	4190 to 4194			500 gals 15% HCL		4190-4194	
TUBING RECORD size 2 3/8 set at 4248 packer at _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-27-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
20 Bbls		MCF	240 Bbls		CFPB 30.1 @ 60°		

Disposition of gas: vented sold used on lease None

METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed Commingled

PRODUCTION INTERVAL

Lansing F 4190-4194



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner

March 16, 2010

Melissa Imler
Cimarex Energy Co.
348 Rd. DD
Satanta, KS 67870

Re: Plugging Application
API 15-055-20560-00-00
CARLTON A 2
SW/4 Sec.06-26S-34W
Finney County, Kansas

Dear Melissa Imler:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after September 12, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888