



1036192

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

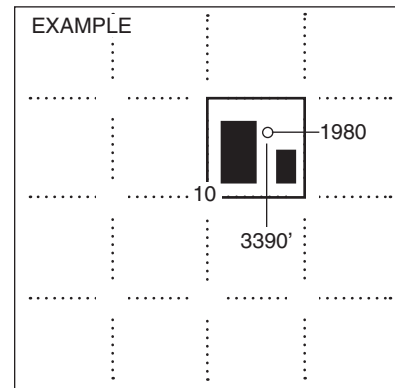
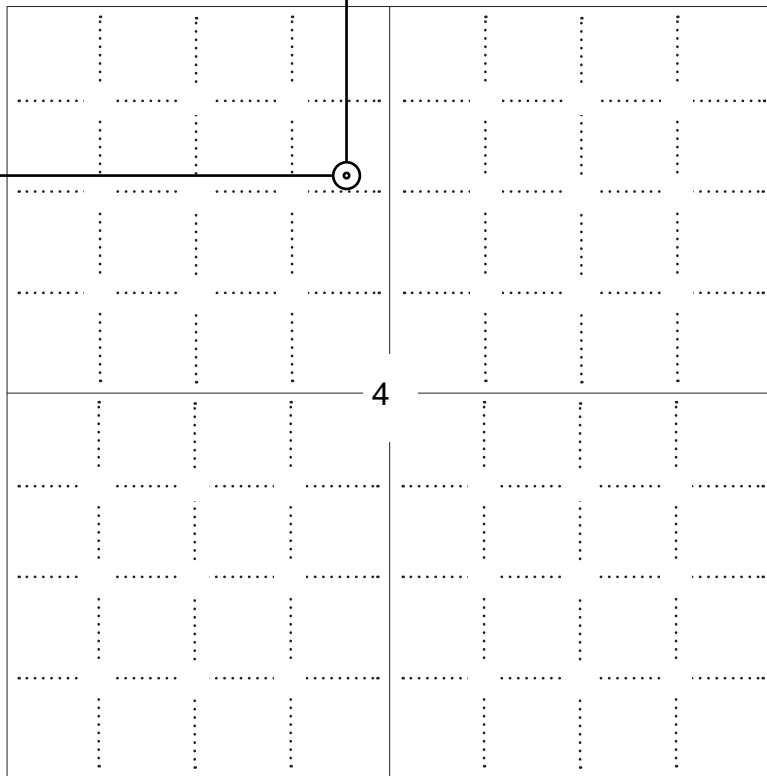
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1160 ft.

2334 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1036192
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT, BILL OF SALE AND CONVEYANCE BETWEEN KAISER FRANCIS OIL COMPANY, ASSIGNOR, AND RAMA OPERATING, COMPANY INC., ASSIGNEE, MADE EFFECTIVE JANUARY 1, 2003

ALL REFERENCES TO BOOKS AND PAGES HEREIN ARE RECORDED IN BARTON COUNTY, KANSAS

GRANT

DATE: 7/20/64

LESSOR: Dorothy M. Dulles, Trustee for the Grant Estate Under Trust

DESCRIPTION: Indenture Dated 3/21/56 from Donald M. Grant, et al, Grantors to Dorothy M. Dulles, Trustee

LESSEE: Francis Oil & Gas, Inc.

RECORDED: Lots 6 & 7 & Accretions thereto, except the South 20 acres of Lot 7 & all of the W/2 SE/4, lying South of the Arkansas River, all in Section 4-20S-11W
Book 267, Page 141

DATE: 7/20/64

LESSOR: Dorothy M. Dulles, Trustee for the Grant Estate Under Trust

DESCRIPTION: Indenture Dated 3/21/56 from Donald M. Grant, et al, Grantors to Dorothy M. Dulles, Trustee

LESSEE: Francis Oil & Gas, Inc.

RECORDED: Lots 7 & 8 & S/2 SE/4 Section 5-20S-11W
Book 267, Page 142

GRANT SWD

That certain Grant for Salt Water Disposal dated January 2, 1987, by and between Donald M. Grant, et ux, Grantors and Kaiser-Francis Oil Company, Grantee covering the Grant #1 Salt Water Disposal Well located in the SW/4 Section 4-20S-11W.

KUMMER

DATE: 10/17/64

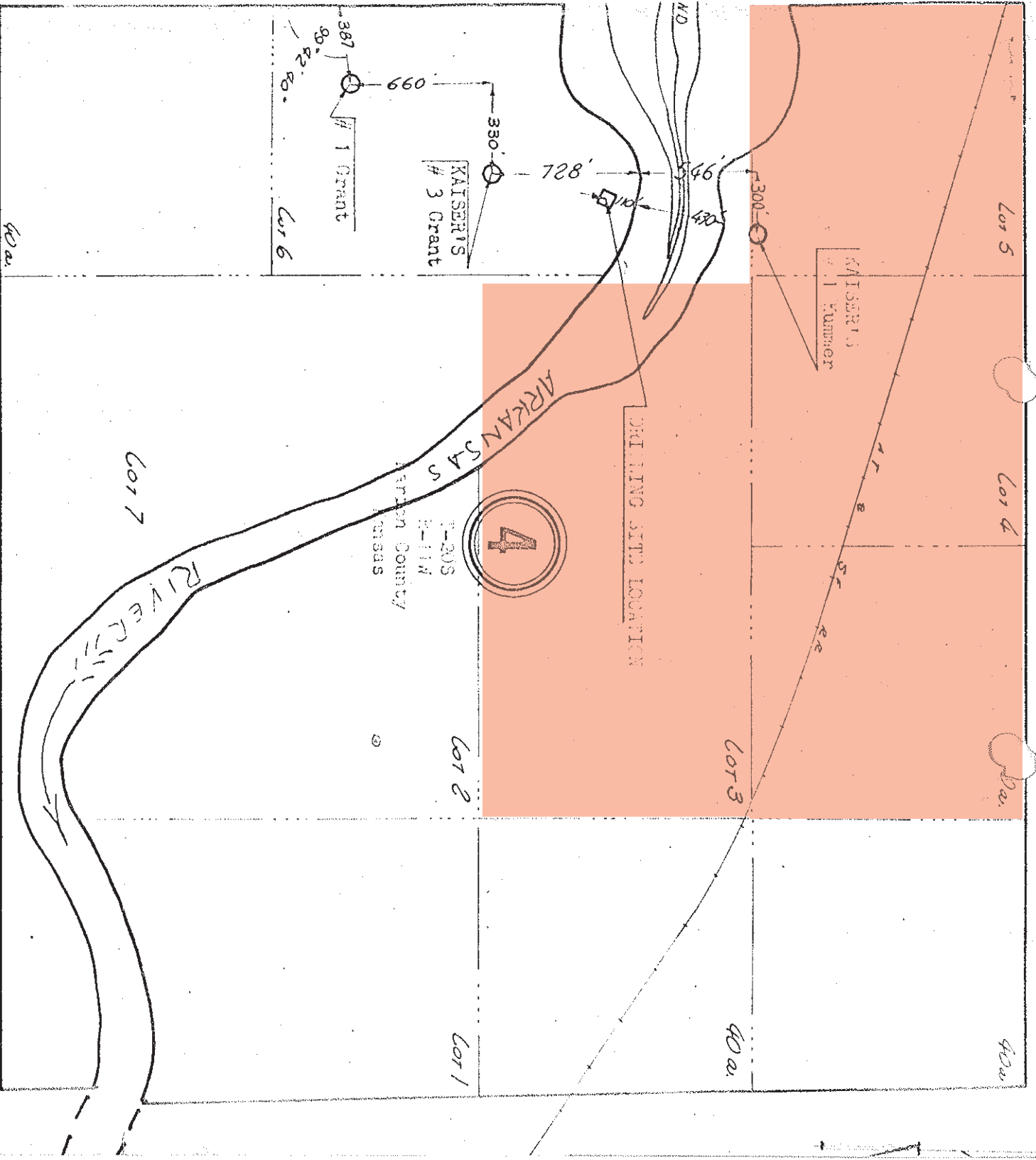
LESSOR: Jennie Kummer and Walter Kummer

LESSEE: Carl W. Boxberger

DESCRIPTION: NW/4 NE/4 & Lots 3, 4 & 5 in Section 4-20S-11W and accretions thereto; and a strip of land 15 feet in width along south side of AT & SF Railroad right of way in NE/C of Lot 1, Section 5-20S-11W
Book 267, Page 186

RECORDED:

This Assignment is also made subject to that certain Salt Water Disposal Agreement dated June 15, 2001, by and between Resource Operations, Inc. and Kaiser Francis Oil Co. covering the Grant #1 Water Injection Well located in the SW/4 NW/4 SW/4 Section 4-20S-11W.



The DIGGING SITE is located on a line between Herman George Kaiser's GRANT # 1 and the GRANT # 3, about 110 feet south of the right bank of the Arkansas River. (The said point also being about 325 feet from the center of the river.)

This is to certify that the plat shown hereon is a true and accurate record of a survey made on the 1st day of November 1965.

Signed: [Signature]
 plat # 1120, Kansas



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner*

March 17, 2010

Robin L. Austin
Rama Operating Co., Inc.
101 S MAIN ST
STAFFORD, KS 67578-1429

Re: Drilling Pit Application
Kummer 4-4
NW/4 Sec.04-20S-11W
Barton County, Kansas

Dear Robin L. Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>