

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Section Sect	Expected Spud Date:	_ Spot Description:
SECTION: Sequence Section	monin day year	
Is SECTION: Regular Irregular?	PERATOR: License#	feet from N / S Line of Secti
Mote: Locate well on the Section Plat on reverse sides	lame:	
State: Zip: # # County: Lease Name: Well #:	ddress 1:	Is SECTION: Regular Irregular?
ONTRACTOR: License# Section Sect		(Note: Locate well on the Section Plat on reverse side)
DATE ACTOR: License# Season arms: Veal # Season arms: Season arms: Veal # Season arms: Veal # Season arms: Season arms		County:
Second Street Second Stree		Lease Name: Well #:
Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Get Multiple For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease view within one mile: Get Multiple Formation Nearest Lease or unit boundary line (in footage): Get Multiple Formation Nearest Lease view line formation Nearest Lease view line formation Nearest Lease view line footage lease Least Lease view line for on the lease Least Lease view line for on the lease Least Least Lease view line for on the lease Nearest Lease view line for on the lease Nearest Least Lease view line for on the lease Nearest Lease view lease		Field Name:
Well Drilled For: Well Class: Type Equipment: Search 1961 Search 1962 Storage Pool Ext. Air Rotary Disposal Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal Wild	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Ground Surface Elevation: Seet Miles Surface Sur	ame:	Target Formation(s):
Gas Storage Pool Ext. Air Rotary Air Rotary Public water supply well within one-quarter mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext. Yes Peol Ext. Air Rotary Public water supply well within one mile: Yes Peol Ext.	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Disposal Wildcat Cable Solisins: # of Holes Other Other: Depth to bottom of tresh water: Depth to bottom of usable water: Depth to Depth De	Oil Enh Bec Infield Mud Rotary	Ground Surface Elevation:feet MS
Disposal Wildcat Cable Disposal Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to Depth		Water well within one-quarter mile:
Depth to bottom of Irsesh water: Depth to Botto		Public water supply well within one mile:
Surface Pipe by Alternate: I I II Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of the Imperation. AFFIDAUT Notify appropriate district office prior to any definition of the Source of the Medical Drilling of the Source of the Medical Drilling Operation of the Source of the Medical Drilling Operation of the Source of the Medical Dril		Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Yes Will Cores be taken? Yes	Other:	Depth to bottom of usable water:
Deprator: Well Name: Original Completion Date: Original Total Depth: West rue vertical depth: Storm Hole Location: Well Care and Storm Hole Location: Well parm Pond Other: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operations. Wa	If CMMAC, ald well information as follows:	Surface Pipe by Alternate: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Well Name: Original Completion Date: Original Total Depth: Perctional, Deviated or Horizontal wellbore? Ves, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Well Farm Pond Other: DWR Permit	II OVVVO: old well information as follows:	Length of Surface Pipe Planned to be set:
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Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:		_ , , ,
rectional, Deviated or Horizontal wellbore? Yes No Refey, true vertical depth: OCD DKT #: Well Farm Pond Other: Will Cores be taken? If Yes, proposed zone: ** ** ** ** ** ** ** ** **	Original Completion Date: Original Total Depth:	
DWR Permit #: DWR Permit #:	iroctional Doviated or Herizontal wellbore?	
ottom Hole Location:		
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Approved by: Obtain written approval before disposing or injecting salt water.	ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into a strict through all unconsolidated materials plus a minimum of 20 feet into a strict office will be notified before well is either plu and the destination of the surface as the surface casing order must be completed within 30 days of the spud date or the well shall be surface. bmitted Electronically For KCC Use ONLY API # 15 -	If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

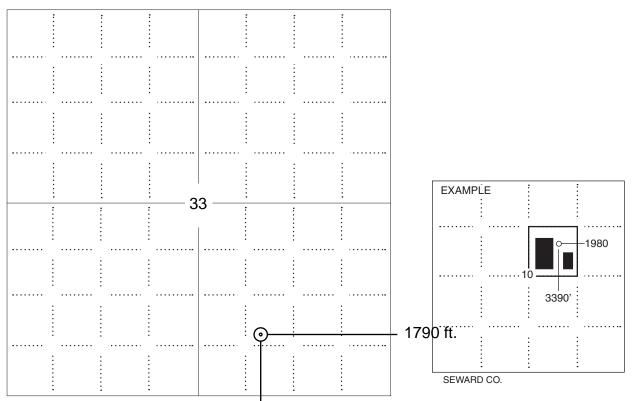
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

840 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036261

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):					
Is the bottom below ground level? Artificial Liner?		No No et) Describe proce					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				