

For KCC Use:  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic ; \_\_\_\_\_ # of Holes  Other: \_\_\_\_\_  
Enh Rec  Storage  Disposal  
Infield  Pool Ext.  Wildcat  Other  
Well Class: \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(00/00) \_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): \_\_\_\_\_  
Nearest Lease or unit boundary line (in footage): \_\_\_\_\_

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_  
Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: \_\_\_\_\_  
Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: \_\_\_\_\_  
Formation at Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**  
API # 15 - \_\_\_\_\_  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required \_\_\_\_\_ feet per ALT. I II  
Approved by: \_\_\_\_\_  
**This authorization expires:** \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_



**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

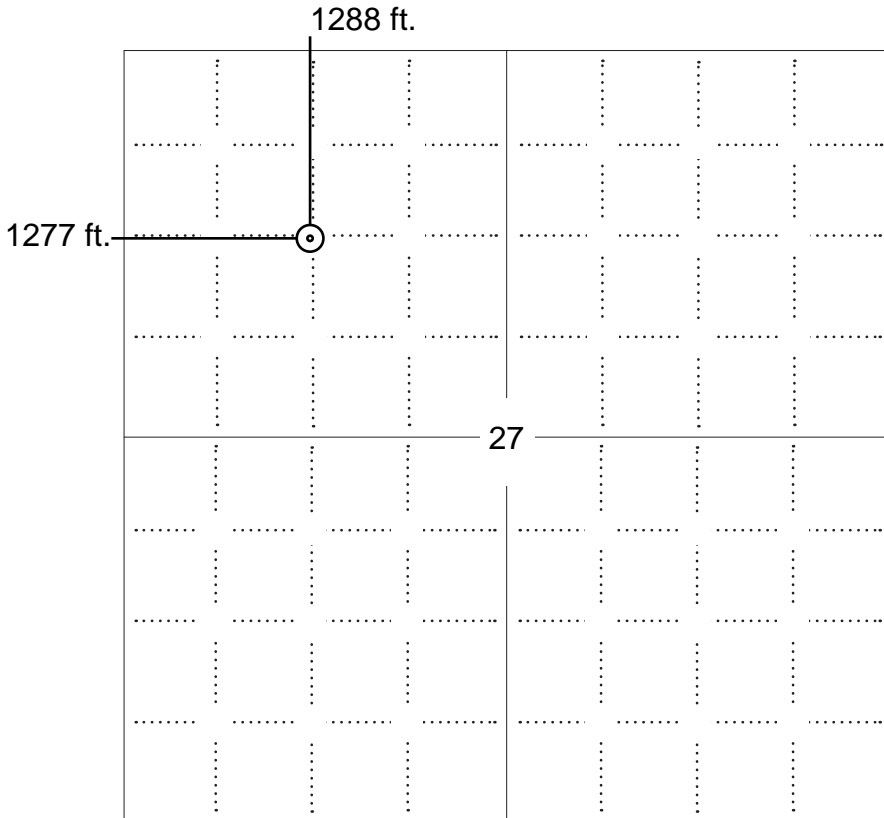
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

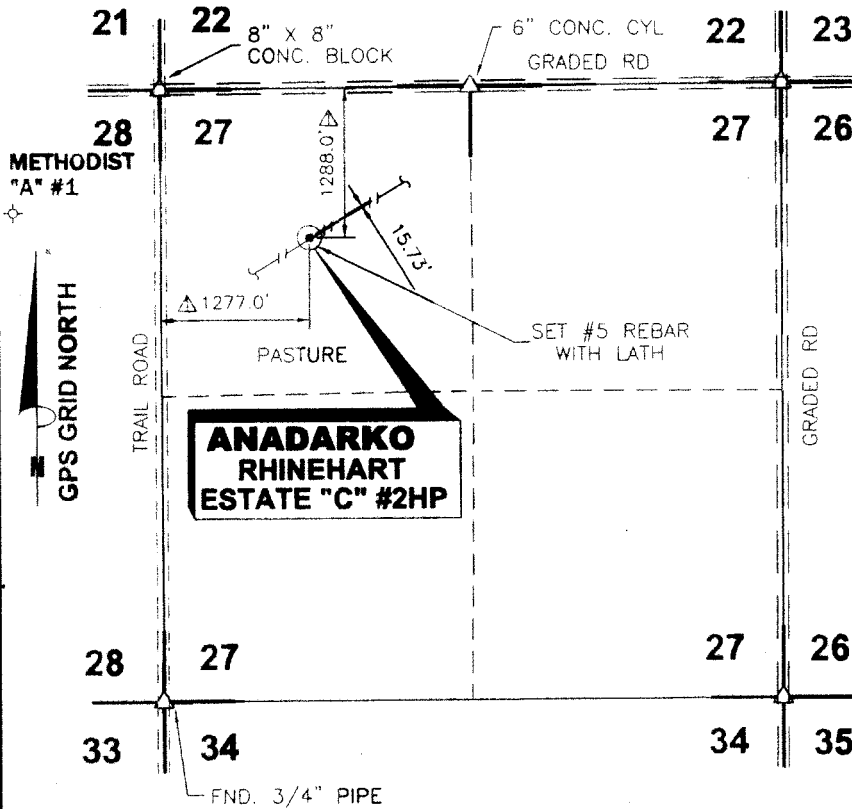
Steel Pit

RFAC

RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes  No

# T32S-R38W



DATE 3/11/2010

OPERATOR ANADARKO

WELL NAME RHINEHART ESTATE "C" #2HP

LOCATION NW/4 SEC.27, T32S-R38W

FOOTAGES & 1288.0'  $\Delta$  F N L

RELATIONS 1277.0'  $\Delta$  F W L

ELEVATION 3202.24'  $\Delta$

DISTANCE TO EXISTING WELL  
2535.33'  $\Delta$  METHODIST "A" #1

AUTHORIZED BY D. SMITH

## NW/4 SEC.27, T32S - R38W STEVENS COUNTY, KANSAS

CROP PASTURE

WATER WELL \_\_\_\_\_

NEAREST TOWER \_\_\_\_\_

AIRPORT \_\_\_\_\_

LATITUDE 37°14'20.78148" N  $\Delta$

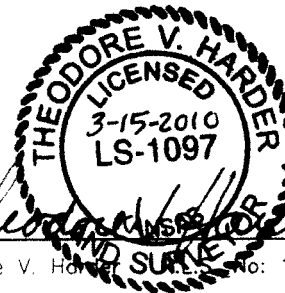
LONGITUDE 101°26'34.06404" W  $\Delta$

STATE PLANE COORD.  
KANSAS SOUTH ZONE  
NAD 27

X= 1143423.15  $\Delta$

Y= 221954.10  $\Delta$

DRIVING DIRECTIONS USED TO STAKE  
WELL FROM KNOWN LANDMARK OR CITY  
FROM: FROM INTERSECTION HWY 25 & HWY  
56 @ FETERITA, KS. THENCE EAST  
ON HWY 56 3.0 MILES; THENCE NORTH  
5.5 MILES; THENCE WEST 0.8 MILE;  
THENCE SOUTH 1288.0 FT INTO.  $\Delta$



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE  
PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

<p>1106 SHERMAN AVE. PETROLEUM CORPORATION ELKHART, KANSAS 67950</p>	NO. DWN.	REVISIONS	DATE
	$\Delta$ SSA	RELOCATE WELL	3/11/10
<p><b>WELL LOCATION OF THE RHINEHART ESTATE "C" #2HP LOCATED IN THE NW/4 SEC.27, T32S-R38W, STEVENS COUNTY, KANSAS</b></p>	SCALE:	1" = 1500'	DATE: 11/30/09
	WORK ORDER NO.:		
<p>DRAWN BY: JLM</p>	<p>CHECKED BY: TVH</p>	<p>APPROVED BY:</p>	<p>AUTHORIZED BY: D. SMITH</p>

**HARDER**  
AND ASSOCIATES "locating our world"  
LAND SURVEYING - GPS SPECIALISTS  
P.O. BOX 518 514 MORTON  
Elkhart, Kansas 67950  
Phone: (620) 697-2896  
Fax: (620) 697-4175  
E-MAIL: tharder@elkhart.com

**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

Kansas Corporation Commission, Conservation Division

Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-189-22708-00-00

LOCATION OF WELL: COUNTY: Stevens

OPERATOR: Anadarko Petroleum Corporation

1288 feet from South X North line of section

LEASE: Rhinehart Estate C

1277 feet from East X West line of section

WELL NUMBER: 2HP

SECTION 27TWP 32(S) RNG 38W

FIELD: Hugoton/Panoma

IS SECTION X REGULAR or IRREGULAR

NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640

IF SECTION IS IRREGULAR, LOCATE WELL FROM

QTR/QTR/QTR: NW - SE - NW

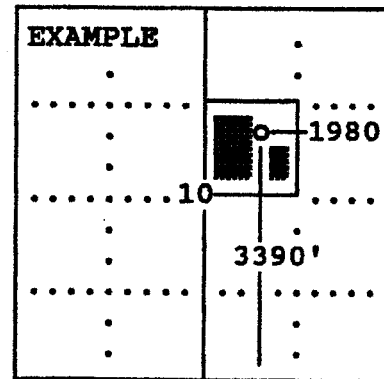
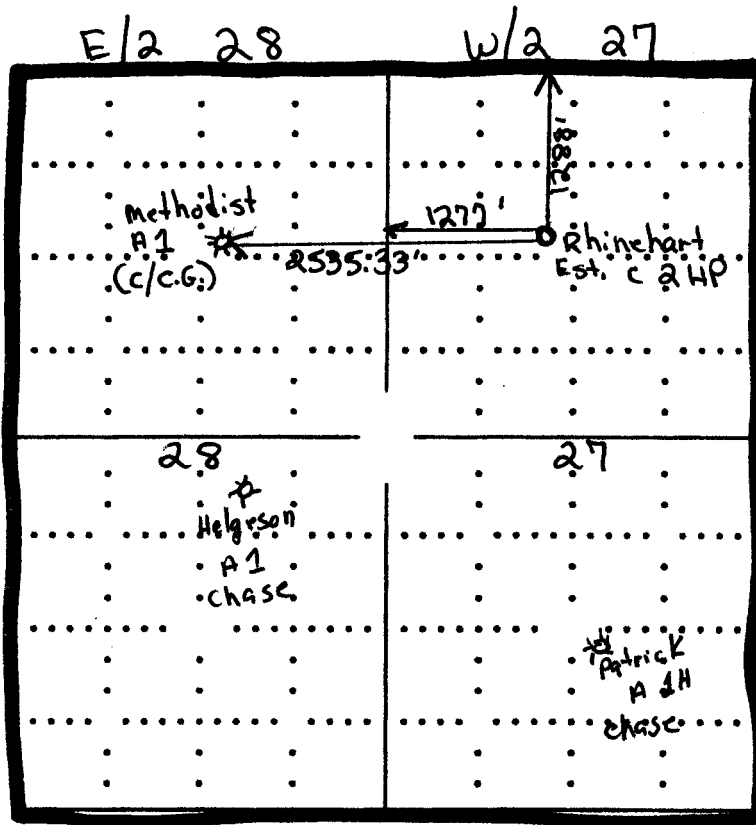
NEAREST CORNER BOUNDARY (check line below)

(Show the location for the well and shade attributable acreage for prorated or spaced

Section corner used: NE NW SE X SW

wells). (Show the footage to the nearest lease or unit boundary line, and show

footage to the nearest common source supply well).



SEWARD CO.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature

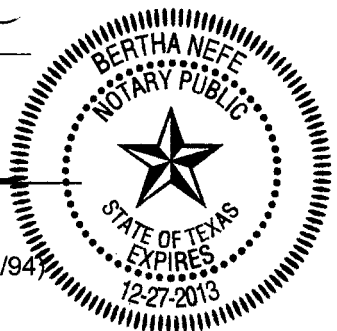
Diana Smart

Subscribed and sworn before me this

18<sup>th</sup> day of March, 2010

Bertha Neff  
Notary Public

My Commission expires 12-27-2013



## Summary of Changes

Lease Name and Number: Rhinehart Estate C 2HP

API/Permit #: 15-189-22708-00-00

Doc ID: 1036265

Correction Number: 1

Approved By: Rick Hestermann 01/25/2010

Field Name	Previous Value	New Value
Contractor Name	Advise on ACO-1 -- Must be licensed by KCC	Advise on ACO-1 -- Must be licensed by KCC
ElevationPDF	3201 Surveyed	3202 Surveyed
Expected Spud Date	02/01/2010	04/05/2010
Feet to Nearest Water Well Within One-Mile of Pit	2255	2380
Ground Surface Elevation	3201	3202
KCC Only - Approved By	Rick Hestermann 01/26/2010	Rick Hestermann 01/25/2010
KCC Only - Date Received	12/23/2009	03/18/2010
KCC Only - Regular Section Quarter Calls	NW NW SE NW	SE SE NW NW
LocationInfoLink	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=27&amp;t">https://solar.kgs.ku.edu/ kcc/detail/locationInforma tion.cfm?section=27&amp;t</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=27&amp;t">https://solar.kgs.ku.edu/ kcc/detail/locationInforma tion.cfm?section=27&amp;t</a>
Nearest Lease Or Unit Boundary	1390	1288

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	1390	1277
Number of Feet East or West From Section Line	1390	1277
Number of Feet North or South From Section Line	1390	1288
Number of Feet North or South From Section Line	1390	1288
Quarter Call 2	SE	NW
Quarter Call 2	SE	NW
Quarter Call 3	NW	SE
Quarter Call 3	NW	SE
Quarter Call 4 - Smallest	NW	SE
Quarter Call 4 - Smallest	NW	SE
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1033878	../../../../kcc/detail/operatorEditDetail.cfm?docID=1036265

## Summary of Attachments

Lease Name and Number: Rhinehart Estate C 2HP

API: 15-189-22708-00-00

Doc ID: 1036265

Correction Number: 1

Approved By: Rick Hestermann 01/25/2010

Attachment Name

Rhinehart Est C 2HP revised plat & CG-8 form

Revision 1 Summary

Revision 1 Summary