For KCC Use:

District	#	
----------	---	--

Yes	1	١
	Yes	Yes

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

All blanks must be Filled

1036277

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
opentope Lieuweet	Sec Twp S. R E W
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2:	(Note: Locate well on the Section Plat on reverse side)
	County:
Contact Person: Phone:	Lease Name: Well #:
Flione	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

#### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:           (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please     check the box below and return to the address below.      Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1036277

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

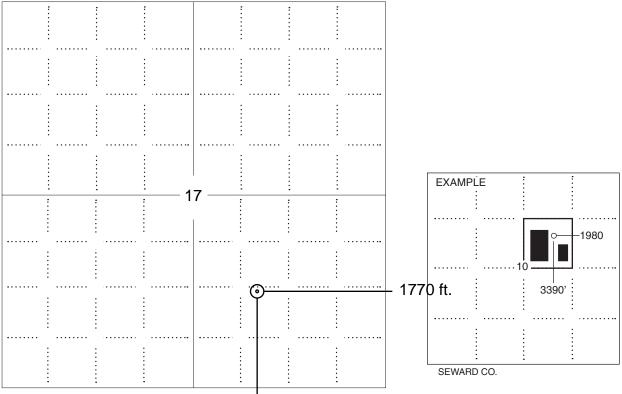
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attribution unit for gas wells acreage attrib

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1036277 OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	East West
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from	North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from E	East / West Line of Section
		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	5
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic	s and Settling Pits only) liner is not used?
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits
	om ground level to d			No Pit
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water	feet.
feet Depth of water well	feet		redwell owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of spue	d date.
Submitted Electronically				
	КСС	OFFICE USE OI	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease	Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117 Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

	84th St., Newton, Ka	0000 67114	0007		API Number:	Iden Belt Feeders
					#1	
	<u>-1000</u> Operative Operativ				1201 Number:	k
Type of Well: Oil Da	H BEMOS RE	Oms D			Spot Location (QC	QQQ): E/2 - W/2 - SE - S
	IHR, Water Supply Well, Cati		(If SV	VD or ENHR)	1320 Feet from	m 📃 North / 🗹 South Section Line
	was approved on: 12/1	1/04		(Date)	1770 Feet from	m 🗹 East / 🗌 West Section Line
<sub>by:</sub> KCC-Richa	ard Lacey		(KCC Districi	t Agent's Name)		22S. R. 13 East 🗸 West
Is ACO-1 filed?	Yes No If not, i	s well log attac	hed? Yes	No	County: Stafford	
Producing Formation(s)	: List All (If needed attach	another sheet)			Date Well Complet	2/18/05
	Depth to Top: _	Bott	om:		Plugging Commen	
· ···	Depth to Top: _	Botte	om:	T.D	Plugging Commen	2/18/05
	Depth to Top:	Botte	om:	T.D	Plugging Complete	ed: 2/10/03
Show depth and thickn	ess of all water, oil and g	as formations.				
Oil, Gas d	or Water Records			Casing Record (Sur	face Conductor & Pro	oduction)
Formation	Content	From	То	Size	Put In	Pulled Out
		0	314'	8 5/8" new 23	3# 314'	0'
	-					
Describe in detail the mode. If cement or othe	nanner in which the well is or plugs were used, state	plugged, indic	ating where the f same depth p	mud fluid was placed from (bottom	ced and the method	d or methods used in introducing it into the plug set.
ole. If cement or othe	nanner in which the well is er plugs were used, state 0 sx @ 800', 50 sx @	the character o	f same depth p	laced from (bottom	), to (top) for each	d or methods used in introducing it into the plug set.
iole. If cement or othe 50 sx @ 3824', 50	er plugs were used, state	the character o 350', 10 sx	f same depth p @ 40', 15 s)	laced from (bottom	), to (top) for each 0 poz., 6% gel.	plug set.
lole. If cement or othe 50 sx @ 3824', 50	er plugs were used, state ) sx @ 800', 50 sx @	the character o 350', 10 sx Company,	f same depth p @ 40', 15 s> 	laced from (bottom	), to (top) for each	23
lame of Plugging Cont ddress: 100 S. M	er plugs were used, state ) sx @ 800', 50 sx @ ) sx @ ractor: Pickrell Drilling	the character o 350', 10 sx Company, chita, Kan	f same depth p @ 40', 15 s> Inc. sas 67202	k in RH of 60-40	), to (top) for each 0 poz., 6% gel.	23 RECEIVED
lame of Plugging Cont ddress: 100 S. M lame of Party Respons	er plugs were used, state ) sx @ 800', 50 sx @ tractor: <u>Pickrell Drilling</u> ain Suite 505, Wi sible for Plugging Fees: <u>F</u>	the character o 350', 10 sx Company, chita, Kan Palomino F	f same depth p @ 40', 15 s> Inc. sas 67202	Paced from (bottom trin RH of 60-40 2-3738 Inc.	), to (top) for each 0 poz., 6% gel.	23
lame of Plugging Cont ddress: 100 S. M lame of Party Respons tate of Kansas	er plugs were used, state ) sx @ 800', 50 sx @ tractor: <u>Pickrell Drilling</u> ain Suite 505, Wi sible for Plugging Fees: <u>F</u> County,	the character o 350', 10 sx Company, chita, Kan	f same depth p @ 40', 15 s> Inc. sas 67202	Paced from (bottom 10 cm RH of 60-4( 10 cm RH of	), to (top) for each 0 poz., 6% gel. License #: <u>51</u>	23 RECEIVED MAY 1 2 2005 KCC WICHITA
Jame of Plugging Cont Address: 100 S. M. Jame of Party Respons State of Kansas Klee R. Watchous	er plugs were used, state ) sx @ 800', 50 sx @ tractor: Pickrell Drilling ain Suite 505, Wi sible for Plugging Fees: F County, hat I have knowledge of th	the character o 350', 10 sx Company, chita, Kan Palomino F Harvey	f same depth p @ 40', 15 s> Inc. sas 67202 Petroleum,	laced from (bottom x in RH of 60-4( 2-3738 Inc. , ss. (Employee of Op	), to (top) for each 0 poz., 6% gel. License #: 51	23 RECEIVED MAY 1 2 2005
lame of Plugging Cont address: 100 S. M. lame of Party Respons tate of Kansas Klee R. Watchous worn on oath, says: Tr ame are true and corre	er plugs were used, state ) sx @ 800', 50 sx @ tractor: Pickrell Drilling ain Suite 505, Wi sible for Plugging Fees: F County, nat I have knowledge of the pact, so help me God.	the character o 350', 10 sx Company, chita, Kan Palomino F Harvey	f same depth p @ 40', 15 s> Inc. sas 67202 Petroleum,	laced from (bottom x in RH of 60-4( 2-3738 Inc. , ss. (Employee of Op	), to (top) for each 0 poz., 6% gel. License #: 51	23 RECEIVED MAY 1 2 2005 KCC WICHITA
lame of Plugging Cont address: 100 S. M. lame of Party Respons tate of Kansas Klee R. Watchous worn on oath, says: Thame are true and correct NOTARY PUBL CARLA	er plugs were used, state 0 sx @ 800', 50 sx @ tractor: Pickrell Drilling ain Suite 505, Wi sible for Plugging Fees: F County, tat I have knowledge of the act, so help me God. IC - State of Kansas R. PENWELL	the character o 350', 10 sx 250', 10 sx Company, Chita, Kan Palomino F Harvey the facts statem (Signature)_	f same depth p @ 40', 15 s) Inc. sas 67202 Petroleum,	2-3738 Inc. (Employee of Op rs herein contained	), to (top) for each 0 poz., 6% gel. License #: 51	23 RECEIVED MAY 1 2 2005 KCC WICHITA on above-described well, being first duly above-described well is as filed, and the
lame of Plugging Cont ddress: 100 S. M. lame of Party Respons tate of Kansas Klee R. Watchous worn on oath, says: Thame are true and correct NOTARY PUBL CARLA	ain Suite 505, Wi sible for Plugging Fees: F County, bit I have knowledge of the county, count	the character o 350', 10 sx Company, Chita, Kan Palomino F Harvey the facts statem (Signature) _ (Address) _4	f same depth p @ 40', 15 s) Inc. sas 67202 Petroleum, ents, and matte 924 SE 84th	2-3738 Inc. (Employee of Op rs herein contained	), to (top) for each 0 poz., 6% gel. License #: 51	23 RECEIVED MAY 1 2 2005 KCC WICHITA on above-described well, being first duly above-described well is as filed, and the

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



March 22, 2010

L D DAVIS L.D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application GOLDEN BELT FEEDERS OWWD 1-17 SE/4 Sec.17-22S-13W Stafford County, Kansas

Dear L D DAVIS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.