

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

Agent:

Kansas Corporation Commission Oil & Gas Conservation Division

1036305

Form C-1
October 2007
Form must be Typed
Form must be Signed

	NTENT TO DRILL Ve (5) days prior to commencing well Form must be Signe All blanks must be Fille		
Expected Spud Date:	Spot Description:		
month day year			
	feet from N / S Line of Section		
OPERATOR: License#			
Name:			
Address 1:	Is SECTION: Regular Irregular?		
Address 2:			
City:	County.		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#			
lame:			
141107	rarget i ormation(s).		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic : # of Holes Other	Depth to bottom of fresh water:		
	Depth to bottom of usable water:		
Other:	Surface Pipe by Alternate: I III		
If OWWO: old well information as follows:			
	Length of Surface Pipe Planned to be set:		
Operator:			
Well Name:	_ Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?			
f Yes, true vertical depth:	_		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)		
(CC DKT #:	(Note: Apply for Fermit Wild BVVI		
	This delice so taken.		
	If Yes, proposed zone:		
AF	TID AVIT		
	FFIDAVIT		
he undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the following minimum requirements will be met:			
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. strict office on plug length and placement is necessary prior to plugging;		
ubmitted Electronically	— Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
	- File Completion Form ACO-1 within 120 days of spud date;		
API # 15	- File acreage attribution plat according to field proration orders;		
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;		
and the same of th	Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting self water.		
Approved by:	- Obtain written approval before disposing or injecting salt water.		
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		
(This authorization void if drilling not started within 12 months of approval date.)			
	Well Not Drilled - Permit Expired Date:		

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

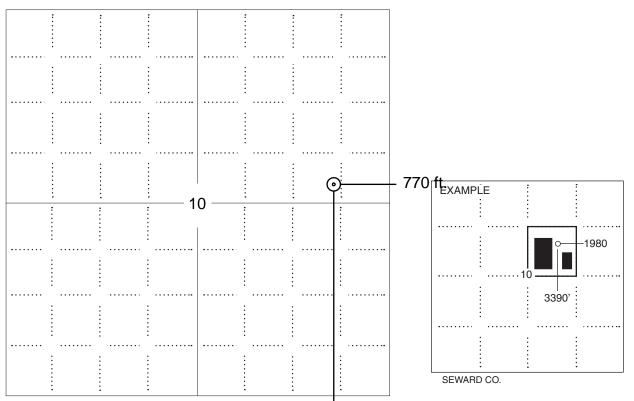
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R 🗌 E 🗍 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2890 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036305

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) rom ground level to deepest point: e liner Describe pr						
		ccgy,					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:				



March 22, 2010

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE Neosho Rd GARNETT, KS 66032-1918

Re: Drilling Pit Application NORMAN UNIT 15-S NE/4 Sec.10-24S-21E Allen County, Kansas

Dear ROGER KENT:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.