

For KCC	Use:	
Effective	Date:	
District #		
0040		□ N-

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \(\bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
/es, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFI	FIDAVIT
ΔH	
AF1 ne undersigned hereby affirms that the drilling, completion and eventual plu	
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

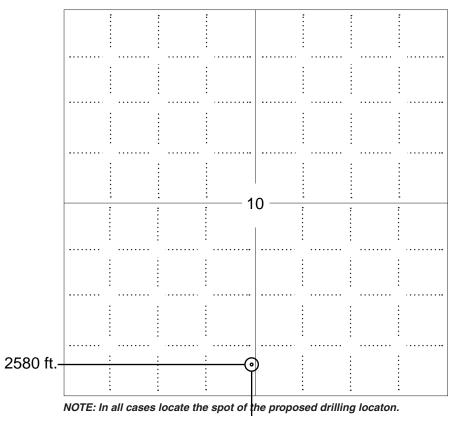
Plat of acreage attributable to a well in a prorated or spaced field

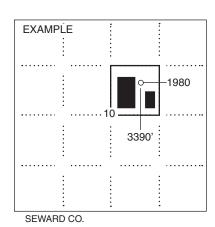
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





430 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036371

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Proposed If Existing, date compared to the pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes Is the bottom below ground level? Artificial Liner?		No No et) Describe proce			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:			
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		

63U (Rev. 1993)

OIL AND GAS LEASE



OIL AN	ID GAS LEASE	:	310-204-9344-204-5165 F www.kbp.com • kbp@kbp.c
AGREEMENT, Made and entered into the 17th day of	April		2004
by and between Marshall Samuel Maupin, a/k/a M.		nd Rita M Man	, 2006
		na kita ii. iiau	pin, nis wife
		· · · · · · · · · · · · · · · · · · ·	
hose mailing address is Paradise, KS 67658			
		hereinafi	ter called Lessor (whether one or mo
John O. Farmer, Inc.			
	· · · · · · · · · · · · · · · · · · ·		, hereinafter caller Less
Lessor, in consideration of One and other	1	Dollars (\$ 1.00+) in hand paid, receipt of whi
s here acknowledged and of the royalties herein provided and of the agreements of i investigating, exploring by geophysical and other means, prospecting drilling, onstituent products, injecting gas, water, other fluids, and air into subsurface strata and things thereon to produce, save, take care of, treat, manufacture, process, store a roducts manufactured therefrom, and housing and otherwise caring for its employed RUSSELT.	r the lessee herein contained, he mining and operating for and , laying pipe lines, storing oil, b	ereby grants, leases and lets or producing oil, liquid hydrocoulding tanks, power stations	arbons, all gases, and their respecti- s, telephone lines, and other structur
nerein situated in County ofRUSSETT	State of Kans	as	described as follows to-w
The Southeas	t Quarter (SE1)		
The boutheas	r Quarter (SEX)		
resection 10 Township 11 South Range 15	West	160	
ccretions thereto.	and conta	ining	acres, more or less, and a
Subject to the provisions herein contained, this lease shall remain in force fool, liquid hydrocarbons, gas or other respective constituent products, or any of the In consideration of the premises the said lessee covenants and agrees:			
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which om the leased premises.	lessee may connect wells on sa	id land, the equal one-eighth	(%) part of all oil produced and save
2nd. To pay lessor for gas of whatsomer nature as hind and a second			
the market price at the well, (but, as to gas sold by lessee, in no event more that emises, or in the manufacture of products therefrom, said payments to be made royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, are aning of the preceding paragraph.	in one-eighth (M) of the proceed	s received by lessee from suc	ch saies), for the gas sold, used off th
This lease may be maintained during the primary term hereof without fur this lease or any extension thereof, the lesses shall have the right to drill such w und in paying quantities, this lease shall continue and be in force with like effect a if said lessor owns a less interest in the chiral state.	rther payment or drilling opera well to completion with reasons	tions. If the lessee shall com-	mence to drill a well within the terr
If said lessor owns a less interest in the above described land than the en e said lessor only in the proportion which lessor's interest bears to the whole and	as it such went than been comple	ted within the term of years estate therein, then the royal	first mentioned. Ities herein provided for shall be nei
Lessee shall have the right to use, free of cost, gas, oil and water produced or	n said land for legens's operation		
when requested by lessor, lessee shall bury lessee's pipe lines below plow der	nth		the wells of lessot.
No well shall be drilled nearer than Doret to the house or barn now on sai Lessee shall pay for damages caused by lessee's operations to growing crops	on said land		
Lessee shall have the right at any time to remove all machinery and fixtures	s placed on spid premises inclu	ding the right to draw and re	emove casing.
If the estate of either party hereto is assigned, and the privilege of assig scutors, administrators, successors or assigns, but no change in the ownership see has been furnished with a written transfer or assignment or a true copy then th respect to the assigned portion or portions arising subsequent to the date of ass	or the land of assignment of	pressly allowed, the covenan rentals or royalties shall be lease, in whole or in part, les	its hereof shall extend to their heirs binding on the lessee until after the see shall be relieved of all obligation
Lessee may at any time execute and deliver to lesses or also of the	agament.		
All express or implied covenants of this losses shall be subject to the	is to the acreage surrendered.		
whole or in part, nor lessee held liable in damages, for failure to comply therewit gulation.	th, if compliance is prevented b	ders, Rules or Regulations, a y, or if such failure is the re	nd this lease shall not be terminated sult of, any such Law, Order, Rule o
Lessor hereby warrants and agrees to defend the title to the lands herein des y mortgages, taxes or other liens on the above described lands, in the event of de ned lessors, for themselves and their heirs, auccessors and assigns, hereby asid right of dower and homestead may in any way affect the purposes for which	ciault of payment by lessor, an	a de subrogated to the rights	time to redeem for lessor, by paymen of the holder thereof, and the under premises described herein, in so fa
Lessee, at its option, is hereby given the right and names to see a see to	and rease is made, as recited he	erein.	
nservation of oil, gas or other minerals in and under and that may be produced units not exceeding 40 acres each in the event of an oil well, or into a unit or under our ord in the conveyance records of the county in which the land herein leased is oled into a tract or unit shall be treated, for all purposes except the payment of relations of the county of the cou	from said premises, such poolin nits not exceeding 640 acres eas s situated an instrument ident royalties on production from the se, whether the well or wells be	y develop and operate said ing to be of tracts contiguous ch in the event of a gas well difying and describing the period of the period on the premises covered to the premises to the premise to the premises	lease premises so as to promote the to one another and to be into a unit. Lessee shall execute in writing and solded acreage. The entire acreage so accluded in this lease. If production is
teed in the unit or his royalty interest therein on an acreage basis bears to the tota	u screage so pooled in the parti	cuiar unit involved.	
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IN WITNESS WHEREOF, the undersigned execute this instrument as of the	day and year first above writte	n.	
messes:			
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teather Mr. We	Marshall Sam	uel Maupin /	No.
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	Rita M. Maup	Maujo	:M
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OIL AND GAS LEASE PAID-UP

RC-38565-7-0

LEASE NUMBER: 20-167-06-003

TAXPAYER #48-0544202-F

AGREEMENT, Made and entered into <u>April 25, 2006</u> , by and between: the corporation, Party of the first part hereinafter called Lessor and <u>JOHN O. FAR</u> second part, hereinafter called Lessee.	
WITNESSETH. That the said Lessor, for and in consideration of <u>One and Nor</u> cash in hand paid, receipt of which is hereby acknowledged, and of the cove paid, kept and performed, has granted, demised, leased and let and by these and only purpose of mining and operating for oil and natural hydrocarbon gas and building tanks, power stations, and structures thereon to produce, save, a	nants and agreements hereinafter contained on the part of Lessee to be presents does grant, demise, lease, and let unto said Lessee for the sole, including methane gas produced from coal beds, and laying pipe lines
that certain tract of land, together with any reversionary rights therein, situated	in the County of Russell, State of Kansas, described as follows, to-wit:
TWP 011S, RGE SECTION 10 : SI	•
of Section Township Range	and containing 160.0 acres more or less.
It is agreed that this lease shall remain in full force for a ferm of $\underline{\text{Th}}$ hydrocarbon gas, or either of them, is produced from said land by the Lessee, premises the said Lessee covenants and agrees:	

- 1. To deliver to the credit of Lessor, free of cost, in the pipe line or lines to which it may connect the well or wells producing hereunder, or in the containers of such other carrier as may be used in transporting the oil from the leased premises, the equal <u>0.125</u> part of all oil produced and saved from said land, such oil to be marketable crude when so delivered; provided, however, that in the event of the storage of oil by Lessee, such storage shall be at the expense of the Lessee without charge to Lessor.
- 2. To pay the Lessor royalty for natural hydrocarbon gas, herein after called "gas," produced from said land including wet gas, casinghead gas and other vaporous or gaseous substances used for the extraction of gasoline, distillate, condensate, or other petroleum products as follows:
- (a) If such gas is sufficiently impregnated with liquid hydrocarbons that paying quantities of such products can be separated therefrom and liquefied as a practical lease operation by means of traps, separators, or other devices used in the industry for such purpose, Lessee will install such traps, separators, or other devices and separate so much of said liquid hydrocarbons, whether gasoline, distillate, condensate, or other liquid petroleum products as can be separated from such gas by such devices, and Lessor shall receive <u>0.125</u> of the gasoline, condensate, distillate, or other liquid petroleum products recovered in such manner, same to be delivered free of cost to credit of Lessor in the same manner as hereinabove provided for oil royalty, and <u>0.125</u> of the market value of the gas there sold or used off the leased premises.
- (b) When the gas that remains after such operation on the leased premises is not sold or used off the leased premises but is taken to an extraction plant for further processing, Lessee shall also deliver to credit of Lessor at such plant <u>0.125</u> of the gasoline, condensate, distillate, or other petroleum products extracted therefrom less the reasonable cost of extraction, provided, however, such costs shall not exceed 50% of the market value of the products so extracted, and pay to Lessor <u>0.125</u> of the market value at the outlet side of the plant of all residue gas remaining after such plant operation if such residue gas is sold or used off the premises.
- (c) If such gas is not sufficiently impregnated with liquid hydrocarbons that paying quantities of such products can be separated therefrom and liquefied as a practical lease operation by means of traps, separators, or other devices used in the industry for such purpose before taking the gas to an extraction plant, Lessee will, at the plant, deliver to the credit of Lessor <u>0.125</u> of all gasoline, condensate, distillate, or other petroleum products extracted therefrom subject to a reasonable charge for the cost of such extraction, provided, however, such costs shall not exceed 50% of the market value of the products so extracted, and pay to Lessor <u>0.125</u> of the market value at the outlet side of the plant of all residue gas remaining after such plant operation, if such residue gas is sold or used off the premises.
- (d) On dry natural gas to pay Lessor <u>0.125</u> of the market value of such gas sold or used off the leased premises, free of cost, into the initial purchasers pipeline.
- (e) Where there is on the leased premises a well or wells capable of producing gas, and gas is not being used off the premises or marketed therefrom and this lease is not then being maintained by other production or operations, this lease shall nevertheless remain in full force and effect for a period of 90 days after cessation of production or operations or the shutting-in of said well if on or before the expiration of said 90-day period, Lessee pays or tenders to Lessor a sum equal to \$1.00 per acre for the number of acres then covered by this lease, or One Hundred Dollars (\$100.00) per well depending upon which sum is greater. Such payment shall maintain this lease in full force and effect for a period of six (6) months after the expiration of said 90-day period, and it will be considered that gas is being produced hereunder, and such payments or tender shall have the same effect as the production of gas, for all purposes hereof. Thereafter, semi-annually in like manner, upon like payments or tender this lease will continue in force and effect for successive periods of six (6) months each, so long as such payments are made, but not, however, exceeding six (6) such successive periods beyond the primary term of said lease. It is understood that the above provision or shut-in clause shall also apply to any well where gas-oil ratio is such that the Lessee is not permitted to operate such well without the use or sale of gas.

As to the oil and gas leasehold estate hereby granted, Lessee is expressly granted the right and privilege to consolidate said oil and gas leasehold with any other adjacent or contiguous oil and gas leasehold estates to form a consolidated oil and gas leasehold estate which shall not exceed a total area of approximately 640 acres for gas and 80 acres for oil; and in the event Lessee exercises the right and privilege of consolidation, as herein granted, the consolidated oil and gas leasehold estate shall be deemed, treated and operated in the same manner as though the entire consolidated leasehold estate were originally covered by and included in this lease, and all royalties which shall accrue on oil or gas, produced and marketed from the consolidated estate, including all royalties payable hereunder, shall be prorated and paid to the Lessors of the various tracts included in the consolidated estate in the same proportion that the acreage of each said Lessor bears to the total acreage of the consolidated estate, and a producing oil or gas well on any portion of the consolidated estate shall operate to continue the oil and gas leasehold estate hereby granted so long as oil or gas is produced therefrom.

It is expressly agreed that should this lease be extended by production beyond the primary term, Lessee agrees to release all formations lying below the deepest producing formation for which production is being allocated to the lease acreage not later than two (2) years after the expiration of the primary term. This shall not limit the right of the Lessee to continue the drilling and completion of any well commenced during the primary term of this lease or any extension thereof. In the event this lease acreage, or any part thereof, shall subsequently be included in any unit or cooperative plan of development, it is understood that the reconveyance of the interest in the non-producing formations above described shall be governed as provided herein regardless of the terms of any subsequent unit or cooperative plan of development agreement to the contrary.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and shut-in payments herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee. However, such royalty and shut-in payments shall be increased after any reversion occurs to cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells or ponds

When requested by Lessor, Lessee shall bury its pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the Lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove

If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and be binding on the heirs, devisees, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereunder shall be binding on the Lessee until after administrations, successors, or assigns, but no drainge in the ownership or said talls of any transfer by Lessor and in a certified copy to the the original or a certified copy thereof of any transfer by Lessor or with a certified copy of the will of Lessor together with a transcript of the probate thereof or, in the event Lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event of the death of Lessor and no administration being had on the estate, with an instrument satisfactory to Lessee executed by Lessor's heirs authorizing payment or deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are payable or due, and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said Lessee or any such default shall not operate to deleat or affect this lease in so lar as it covers a part or parts or said lands upon which the said Lessee or any assignee thereof shall make due payments of said rentals. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

Lessor hereby agrees that the Lessee shall have the right at any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and may reimburse itself from any rental or royalties accruing hereunder.

Lessor expressly does not warrant or agree to defend its title as to any interest granted herein.

The terms, covenants, and conditions hereof shall run with said land and herewith and shall be binding upon the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

IN WITNESS WHEREOF, We sign the day and year first above written.

ATTEST:

Janne Junett	U.S. AgBank, FCB.
Deanne Sinnett Assistant Secretary	Richard K. Carlisle, Director, Minerals
STATE OF KANSAS	
COUNTY OF SEDGWICK	
The foregoing instrument was acknowledged before me this <u>25th</u> day <u>April,</u> USAgBank, FCB fka Farm Credit Bank of Wichita, a corporation, on behalf	2006, by <u>Richard K. Carlisle, Director, Minerals</u> of of the corporation.
My commission expires : NOTARY PUBLIC - State of Kansas SHERYL SHEILS My Appt. Exp. 06 - 26 - 2010	Sheryl Shells Notary Public P.D. Box 2940
5	Wichita, KS 67201-2940
Form 72101 R04-90	
(E Seal)	
State of Kansas, Russell County, ss	
This instrument filed for record April 17, 2007	/
9:00 A M. Recorded in	Computer
Book <u>207</u> Page <u>771-772</u>	
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\$12.00

PECIAL) (PAID-UP)

Aev. 1993)

Reorder No. 09-115

	OIL AND	GAS LEASE		www.kbp.com · kbp@kbp.cc
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Marshall Samuel Maupii	n, a/k/a M. Sa	muel Maupin and	Rita M. Maupi	n, his wife
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vhose mailing address is Paradise, KS 67658	8		hereinafter co	alled Lessor (whether one or mor
nd John O. Farmer, II	nc.			
	*	1		, hereinafter caller Less
Lessor, in consideration of <u>One and (</u> s here acknowledged and of the royalities herein provided an of investigating, exploring by geophysical and other means, constituent products, injecting gas, water, other fluids, and ali and things thereon to produce, save, take care of, treat, manufivoroducts manufactured therefrom, and housing and otherwise herein situated in County of Russell.	d of the agreements of the prospecting drilling, mini- r into subsurface strata, lay acture, process, store and tr e caring for its employees, t	Dollar lessee herein contained, hereby ng and operating for and produ ng pipe lines, storing oil, buildir ansport said oil, liquid hydrocart he following described land, tog	icing oil, liquid hydrocarbo ng tanks, power stations, tel pons, gases and their respec tether with any reversionary	ns, all gases, and their respecti ephone lines, and other structur live constituent products and oth
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The North Half of the l Southwest Quarter (E_2^1)	Northwest Quar SW1)	rter (N½ NW½) an	d the East Hal	f of the
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n Section 10 Township 11 Sout	th Range 15 W	est and containing	160	acres, more or less, and
Subject to the provisions herein contained, this lease soil, liquid hydrocarbons, gas or other respective constituen In consideration of the premises the said lessee coven	t products, or any of them,	term of three (3) years is produced from said land or la	from this date (called "prin and with which said land is	ary term"). and as long thereaft pooled.
1st. To deliver to the credit of lessor, free of cost, in om the leased premises.		ee may connect wells on said la	nd, the equal one-eighth (%)	part of all oil produced and sav
2nd. To pay lessor for gas of whatsoever nature or the market price at the well, (but, as to gas sold by lessee, remises, or in the manufacture of products therefrom, said p s royalty One Dollar (\$1.00) per year per net mineral acre	, in no event more than on	e-eighth (¼) of the proceeds rec	eived by lessee from such s	ales), for the gas sold, used off the
this lease or any extension thereof, the lessee shall have tund in paying quantities, this lease shall continue and be in If said lessor owns a less interest in the above descression only in the proportion which lessor's interest be said lessor only in the proportion which lessor's interest be Lessee shall have the right to use, free of cost, gas, oil When requested by lessor, lessee shall bury lessee's pin No well shall be drilled nearer than 1900 eet to the ho Lessee shall pay for damages caused by lessee's opera Lessee shall have the right at any time to remove all If the estate of either party hereto is assigned, and ceutors, administrators, successors or assigns, but no chassee has been furnished with a written transfer or assignment the respect to the assigned portion or portions arising subsect Lessee may at any time execute and deliver to lessor reender this lesse as to such portion or portions and be relied whole or in part, nor lessee held liable in damages, for fair gulation. Lessor hereby warrants and agrees to defend the title symortgages, taxes or other liens on the above described leading the said right of dower and homestead may in any waffect the said right of dower and homestead may in any waffect units not exceeding 40 acres each in the event of an oil units not exceeding 40 acres each in the event of an oil world into a tract or unit shall be treated as if productivalties elsewhere herein specified, lessor shall receive on acced in the unit or his royalty interest therein on an acreage in the control of the control of the control of the review of acceding 40 acres get, it shall be treated as if productivalties elsewhere herein specified, lessor shall receive on acced in the unit or his royalty interest therein on an acreage in the state of the control of	in force with like effect as if ribed land than the entire ribed land than the entire pears to the whole and undit and water produced on as ippe lines below plow depth. Use or barn now on said prations to growing crops on machinery and fixtures ple the privilege of assigning in the ownership of the ent or a true copy thereof, quent to the date of assigning the copy thereof and the copy the ent or a true copy the ent or a true and the ent or a true to the date of assigning the ent or a true to the date of a light of the ent or a true to the date of a light of the entire to the lands herein describ ands, in the event of defau dissipne, hereby surrends the purposes for which this purposes for which this owner to pool or combine the nacessary or advisable to that may be produced from entire leases, the production of the lands of the production of the lands of the production of the lease, the production of the lease the production of the lease the lease that the lands are the lease that the lands are the lands and the lands are t	such well had been completed wand undivided fee, and undivided fee simple estate vided fee. Idea fee simple estate visible and on a said premises, including in whole or in part is express he land or assignment of rents in case lessee assigns this lease nent. It is expressed in the service of t	within the term of years first the therein, then the royalties of the property of the royalties of lessor. the right to draw and remother of lessor of lesso	mentioned. herein provided for shall be pa wells of lessor. ve casing. hereof shall extend to their heir ding on the lessee until after it shall be relieved of all obligation e described premises and thereb this lease shall not be terminate to f, any such Law, Order, Rule to to redeem for lessor, by payme the holder thereof, and the unde mises described herein, in so fo other land, lease or leases in it so premises so as to promote it one another and to be into a un sasee shall execute in writing ar ed acreage. The entire acreage; ded in this lease. If production by this lease or not. In light of
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IN WITNESS WHEREOF, the undersigned execute th	nis instrument as of the day	and year first above written.		
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