

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	month da	ay year	Spot Description:	
	monut da	y year	Twp	
OPERATOR: License#			feet from	= =
lame:				E / W Line of Section
			Is SECTION: Regular Irregular?	
ddress 2:			(Note: Locate well on the Section Plants	at on reverse side)
		Zip: +	County	
ontact Person: hone:			Lease Name:	Well #:
			Field Name:	
			is time at residue a passa risia.	Yes N
ame:			raiget i offilation(5).	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Re	c Infield	Mud Rotary	Ground Surface Elevation:	
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposa	al Wildcat	Cable	Public water supply well within one mile:	Yes I
Seismic ; # of I			Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
If OWWO: old well in	formation as follows:		Surface Pipe by Alternate: I II	
			Length of Surface Pipe Planned to be set:	
			D :	
		-IT-t-I Danita		
Original Completion Date	: Origin	al Total Depth:	Formation at Total Depth: Water Source for Drilling Operations:	
rectional, Deviated or Horiz	ontal wellbore?	Yes No		
es, true vertical depth:				
ottom Hole Location:			DWR Permit #:	DWR ()
CC DKT #:			Will Cores be taken?	Yes I
			If Yes, proposed zone:	
		A	-EIDAVIT	
he undersigned hereby of	firms that the drilling,		FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.	
le undersioned hereby an	_		, , , , , , , , , , , , , , , , , , , ,	
-	g minimum roquironi			
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

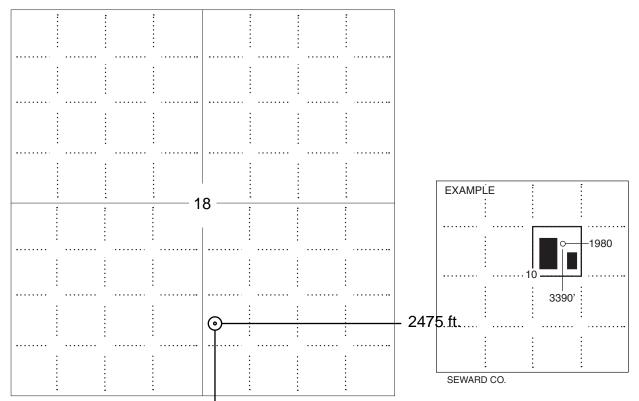
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

990 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036395

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) Tom ground level to deepest point: eliner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.			
Distance to hearest water well within one-time or pit		Source of infor	mation:			
feet Depth of water wellfeet			ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		.	over and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:			king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE			NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			