For KCC Use

Effective D	Date:
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District	#	
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KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1036405 Form must be Typed

Form C-1 October 2007

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: ____ Spot Description: year month dav _ Sec. ____ Twp. _ S. R.__ E W $(\overline{O/O/O})$ feet from N / S Line of Section OPERATOR: License# _____ _____ feet from E/ W Line of Section Name: Is SECTION: Regular Irregular? Address 1: ____ Address 2: (Note: Locate well on the Section Plat on reverse side) _____ State: _____ Zip: _____ + __ _ _ _ City: County: Contact Person: _____ Lease Name: _____ Well #: ____ Phone: Field Name: _ Is this a Prorated / Spaced Field? CONTRACTOR: License#____ Yes No Name: ____ Target Formation(s): _____ Nearest Lease or unit boundary line (in footage): Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: feet MSL Enh Rec Infield Oil Mud Rotary Water well within one-guarter mile: Yes No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No Wildcat Disposal Cable Depth to bottom of fresh water: Seismic ; _____ # of Holes Other Depth to bottom of usable water: ____ Other: Surface Pipe by Alternate: If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: _____ Length of Conductor Pipe (if any): Operator: _ Projected Total Depth: Well Name: Original Completion Date: _____ Original Total Depth: ____ Formation at Total Depth: Water Source for Drilling Operations: Yes No Directional, Deviated or Horizontal wellbore? Well Farm Pond Other: If Yes, true vertical depth: DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: Will Cores be taken? Yes No If Yes, proposed zone: ____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drining not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

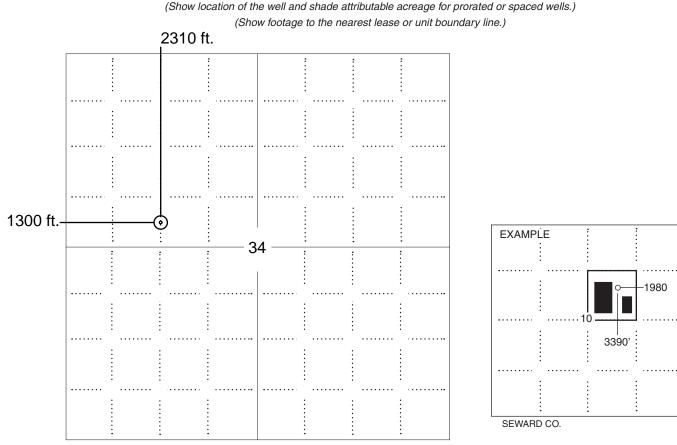
Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.

Section corner used:	



PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036405

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		-	License Number:		
Operator Address:		I			
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from North / South Line	e of Section	
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity:	(bbls)	Feet from East / West Line	e of Section	
Is the pit located in a Sensitive Ground Water	Area? Yes	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Chloride concentration:		
			(For Emergency Pits and Settling Pits only)	Ũ	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)N/A: Stee	l Pits	
Depth fr	om ground level to d	eepest point:	(feet) No Pit		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.		
		iredwell owner electric log	KDWR		
		Drilling, Worke	kover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease: Number of		Number of wor	mber of working pits to be utilized:		
Barrels of fluid produced daily: Abandonm		Abandonment	donment procedure:		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must t	be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	No	

