



**For KCC Use:**  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION 1036416**  
**OIL & GAS CONSERVATION DIVISION**

Form C-1  
 October 2007

**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date: \_\_\_\_\_  
                               month              day              year

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ - \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 (AAA/AAA) \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_  
 Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: \_\_\_\_\_  
 Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
*(Note: Apply for Permit with DWR  )*  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT.    I    II

Approved by: \_\_\_\_\_

**This authorization expires:** \_\_\_\_\_  
*(This authorization void if drilling not started within 12 months of approval date.)*

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (*See: authorized expiration date*) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**    Date: \_\_\_\_\_  
 \_\_\_\_\_  
 Signature of Operator or Agent:



1036416

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

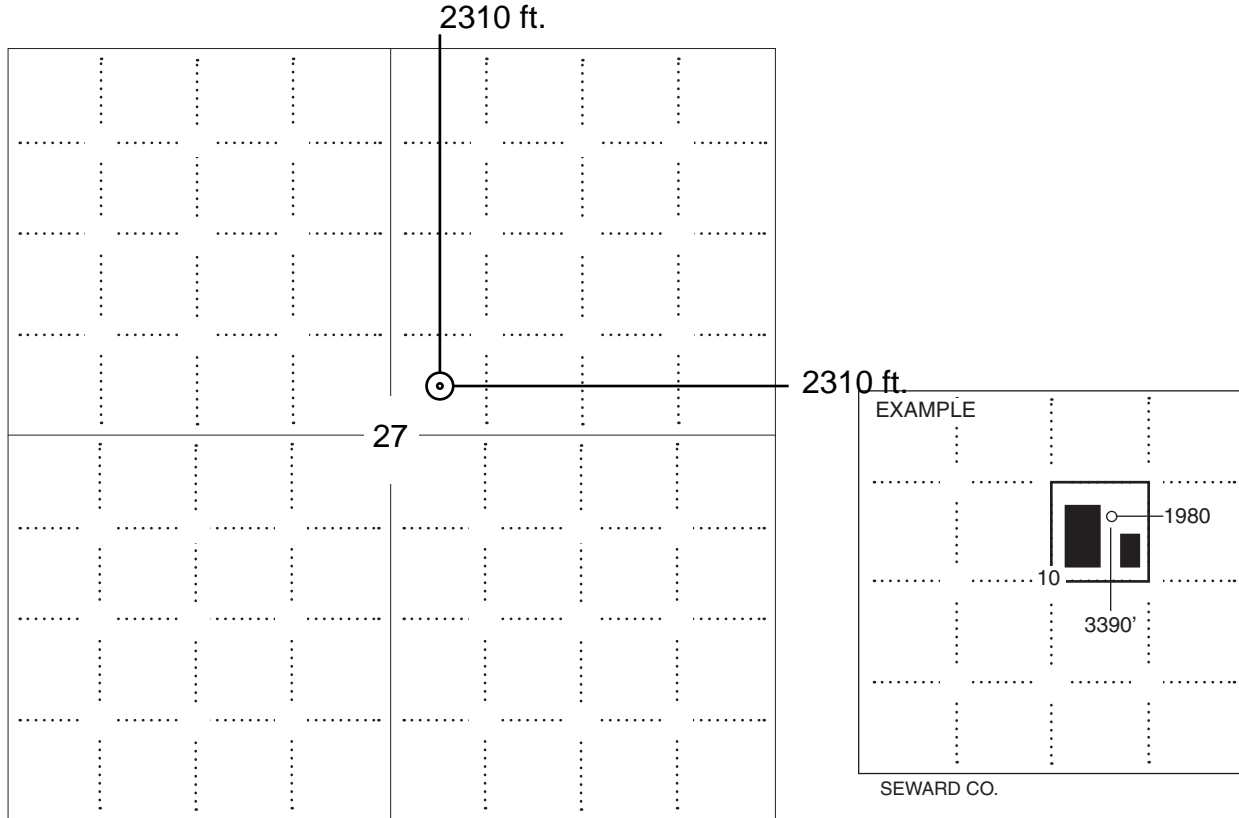
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1036416  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**PARTIAL RELEASE OF OIL AND GAS LEASE**

STATE OF KANSAS  
COUNTY OF KIOWA  
KNOW ALL MEN BY THESE PRESENTS:

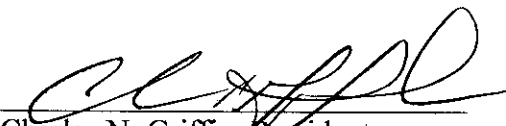
That the undersigned **Griffin Management, LLC**, whose address is P. O. Box 127 Sawyer, Kansas 67134, as Lessee in that certain Oil, Gas and Mineral Lease executed by **Richard W. Robbins, Jr. and The Evan E. Koger Mineral Trust dated 12/26/2007. Edward Robbins Koger, Sr., Trustee**, as Lessor, and dated November 3, 2008 does by these presents cancel, release, relinquish and surrender unto Lessor or their successors in title, all right, title and interest of the said undersigned Griffin Management, LLC., Charles N. Griffin, President, in and to said lease, insofar and only insofar as it covers the following described lands in Kiowa County, Kansas, to-wit:

**TOWNSHIP 30 SOUTH, RANGE 17 WEST**

Southwest Quarter (SW/4) and the West Half of the Southeast Quarter (W/2 SE/4) of Section Two (2); 240 acres m/l;  
The South Half (S/2) of Section Three (3); 320 acres m/l  
The Southeast Quarter (SE/4), the East Half of the Southwest Quarter (E/2 SW/4), and the South Half of the Northwest Quarter (S/2 NW/4) of Section Four (4); 320 acres m/l  
All of Section Nine (9); 640 acres m/l  
All of Section Ten (10); 640 acres m/l  
All of Section Eleven (11); 640 acres m/l  
The West Half (W/2) of Section Twelve (12); 320 acres m/l  
The West Half (W/2) of Section Thirteen (13); 320 acres m/l  
All of Section Fifteen (15); 640 acres m/l  
The South Half (S/2), The Northwest Quarter (NW/4) and the West Half of the Northeast Quarter (W/2 NE/4) of Section Twenty-two (22); 560 acres m/l  
The Northwest Quarter (NW/4) of Section Twenty-five (25); 160 acres m/l  
The North Half (N/2) of Section Twenty-seven (27); 320 acres m/l  
The East Half of the Northeast Quarter (E/2 NE/4) of Section Twenty-eight (28); 80 acres m/l;

Said lease being recorded November 24<sup>th</sup>, 2008 in the Register of Deeds of Kiowa County, Kansas in Book 20, Page 2319.

In witness whereof, Charles N. Griffin President, Griffin Management, LLC, does hereby execute this instrument on this 7<sup>th</sup> day of March, 2010.

  
\_\_\_\_\_  
Charles N. Griffin, President



State of Kansas, Kiowa County  
Register of Deeds Marilyn Brown  
Book: 23 Page: 1715  
Pages Recorded: 2 Recording Fee: \$12.00  
Date Recorded: 3/18/2010 11:00:00 AM  
*Marilyn Brown*

STATE OF     Kansas     }

Book: 23 Page: 1715

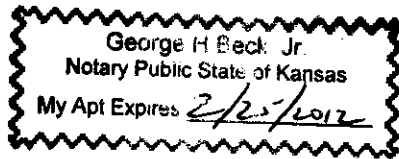
} ss   ACKNOWLEDGMENT—CORPORATE

COUNTY OF     Barbee     }

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 7<sup>th</sup> day of March, 2010 personally appeared Charles N. Griffin, Pres., Griffin Management, LLC. to me known to be the identical person described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires 2/25/2012



A handwritten signature in black ink, consisting of a stylized, cursive name, positioned above a horizontal line.

Notary Public

*Marilyn Brown*



## OIL AND GAS LEASE

AGREEMENT, Made and entered into this 9th day of March, 2010, by and between **Richard W. Robbins Jr., a single man**, whose post office address is **5562 Kiowa County Ave. 57, Belvidere, Kansas 67028** and **The Evan E. Koger Mineral Trust, Edward R. Koger, Trustee**, whose post office address is **2488 Avenue E, Wilmore, Kansas 67155** hereinafter called Lessor, (whether one or more), and **Castelli Exploration, Inc.**, whose post office address is **6908 N.W. 112th Street, Oklahoma City, Oklahoma 73162**, hereinafter called Lessee.

Lessor, in consideration of TEN AND NO/100 Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purposes of investigating, exploring by three dimensional geophysical and other means, prospecting, drilling, and operating for and producing oil, liquid hydrocarbons, all gases and their respective constituent products, laying pipe lines, storing oil, building tanks, stations, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products, the following described land, together with any reversionary rights therein situated in County of Kiowa, State of Kansas, described as follows to wit:

SEE EXHIBIT "2" ATTACHED

**Township 30 South-Range 17 West 6 P.M. and containing 5200 acres m/l and all accretions thereto**

Subject to the provisions herein contained, this lease shall remain in force for a term of        \* years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is peopled.

In consideration of the premises the said Lessee covenants and agrees:

1. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of oil produced and saved from the leased premises.
2. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only but not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.
3. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
4. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessors interest bears to the whole and undivided fee of such unit.
5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells or ponds of lessor.
6. When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth and shall pay damages caused by its operations to growing crops on said land or to the surface of the land or any fences or other improvements or to livestock. For the purposes of this lease, grass shall be deemed to be a growing crop. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor. In the event that Lessee drills a water well on any part of the leased premises, Lessee agrees to cap and leave said water well or wells for future use by either Lessee or Lessor.
7. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors, or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor to the full interest claimed, and all advance payments made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, administrator, executor, or heir or Lessor.

9. Lessee may at any time execute and deliver to lessor or place of record in Kiowa County , a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine and any shut-in gas royalties thereafter paid may be apportioned on an acreage basis, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

10. All provisions hereof, express or implied, shall be subject to all Federal and State laws and the orders, rules or regulations (and interpretations thereof) of all governmental agencies administering the same.

11. The described land (Exhibit "2") is agricultural and ranch land and, insofar as possible, Lessee agrees not to interfere with any such operations. Lessee further agrees to clean up and restore to original condition as nearly as possible and to Lessor's satisfaction all fences and gates, and well equipment and tank battery sites, and ways of ingress and egress not useful to Lessor when any of the same are abandoned. Lessee may draw and remove all casing after properly plugging any wells or holes and shall remove all machinery, fixtures, houses, buildings and other structures placed on said premises not useful to Lessor when any of the same are abandoned.

Lessor shall designate in a reasonable manner the location of all roads needed by Lessee for ingress and egress; Lessee shall maintain all such roads in a reasonably passable condition; this shall mean, by way of example and not by way of limitation, that:

- (a) Lessee shall not allow any long-standing mud holes or wash-outs to exist.
- (b) Water drainage shall be provided away from all roads.
- (c) Culverts shall be constructed across all ditches where water regularly crosses a road after a moderate rain; H-20 cattle guard road crossings will be installed where needed.
- (d) Roads shall be constructed and maintained in a manner which shall not cause or accelerate erosion of Lessor's lands adjoining said roads.
- (e) Metal buildings (chart houses) will be installed around any and all gas flow meters.
- (f) Lessee will give 30-day notice to Lessor prior to any seismic or drilling activity or re-entry into existing wellbores.
- (g) Any and all surface equipment will be located within three hundred (300) feet of a wellbore unless Surface Owner gives prior written approval to its location elsewhere.
- (h) All ranch vehicles shall have right-of-way.

12. The foregoing Oil and Gas Lease, together with all of its terms and provisions, is subject to a certain written Agreement dated March 9th, 2010, by and between Castelli Exploration, Inc. LESSEE, and Mr. Richard W. Robbins Jr.; Edward R. Koger Sr., Trustee of The Evan E. Koger Mineral Trust dated 12/26/2007, LESSORS, herewith and executed and delivered concurrently herewith by Lessor and Lessee, and in the event of any conflict between the terms of said separate written agreement and this foregoing lease, the separate written agreement shall supersede, prevail and control. Such separate written agreement is not recorded, but an original copy thereof may be found in the offices of the Lessor's and Lessee. The terms and conditions of separate written agreement shall be binding upon the Lessor's and Lessee herein and upon their respective heirs, successors and assigns as covenants running with the land and leasehold estate.

\* See written agreement of even date between these parties, a copy of which may be found in the possession of Lessors and Lessee. In the event of conflict or disagreement between the provisions of this

lease and the written agreement of even date between these parties, the written agreement shall control all respects.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

*Richard W. Robbins, Jr.*  
Richard W. Robbins, Jr., a single man, "Lessor"

*Edward R. Koger Sr.*  
Edward R. Koger Sr., Trustee of  
The Evan E. Koger Mineral Trust  
Dated 12/26/2007 "Lessor"

*Thomas P. Castelli*  
Castelli Exploration, Inc. "Lessee"  
Thomas P. Castelli, President

STATE OF Oklahoma }  
COUNTY OF Oklahoma } ss. (ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 9th day of March, 2010, personally appeared Richard W. Robbins Jr. a single man to me known to be the identical person who executed the within foregoing instrument, and acknowledged to me that he duly executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

*Tisha L. Love*  
Notary Public

My commission expires 1/28/12

TISHA L. LOVE  
Notary Public  
State of Oklahoma  
Commission # 08001005 Expires 01/28/12

STATE OF Oklahoma }  
COUNTY OF Oklahoma } ss. (ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 9th day of March, 2010, personally appeared Edward R. Koger Sr. Trustee for The Evan E. Koger Mineral Trust to me known to be the identical person who executed the within foregoing instrument, and acknowledged to me that he duly executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

*Tisha L. Love*  
Notary Public

My commission expires 1/28/12

TISHA L. LOVE  
Notary Public  
State of Oklahoma  
Commission # 08001005 Expires 01/28/12

STATE OF Oklahoma }  
COUNTY OF Oklahoma } ss. (ACKNOWLEDGMENT FOR CORPORATION)

On this 9th day of March, 2010, before me, the undersigned, a Notary Public, in and for the County and State aforesaid personally appeared Thomas P. Castelli, Castelli Exploration Inc. to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last written above.

*Tisha L. Love*  
Notary Public

My commission expires 1/28/12

TISHA L. LOVE  
Notary Public  
State of Oklahoma  
Commission # 08001005 Expires 01/28/12



Exhibit "2"

Township 30 South, Range 17 West

Sec. 2: SW/4 & W/2 SE/4;	240 acres m/l;	
Sec. 3: S/2;	320 acres m/l;	
Sec. 4: SE/4 & E/2 SW/4 & S/2 NW/4	320 acres m/l;	
Sec. 9: All of Sec.	640 acres m/l;	
Sec. 10 All of Sec.	640 acres m/l;	
Sec. 11 All of Sec.	640 acres m/l;	
Sec. 12 W/2	320 acres m/l;	
Sec. 13 W/2	320 acres m/l;	
Sec. 15 All of Sec. <with existing well bore>	640 acres m/l;	<Runnymede 1-15>
Sec. 22 S/2 & NW/4 & W/2 NE/4	560 acres m/l;	
Sec. 25 NW/4	160 acres m/l;	
Sec. 27 N/2	320 acres m/l;	
Sec. 28 E/2 NE/4	80 acres m/l;	

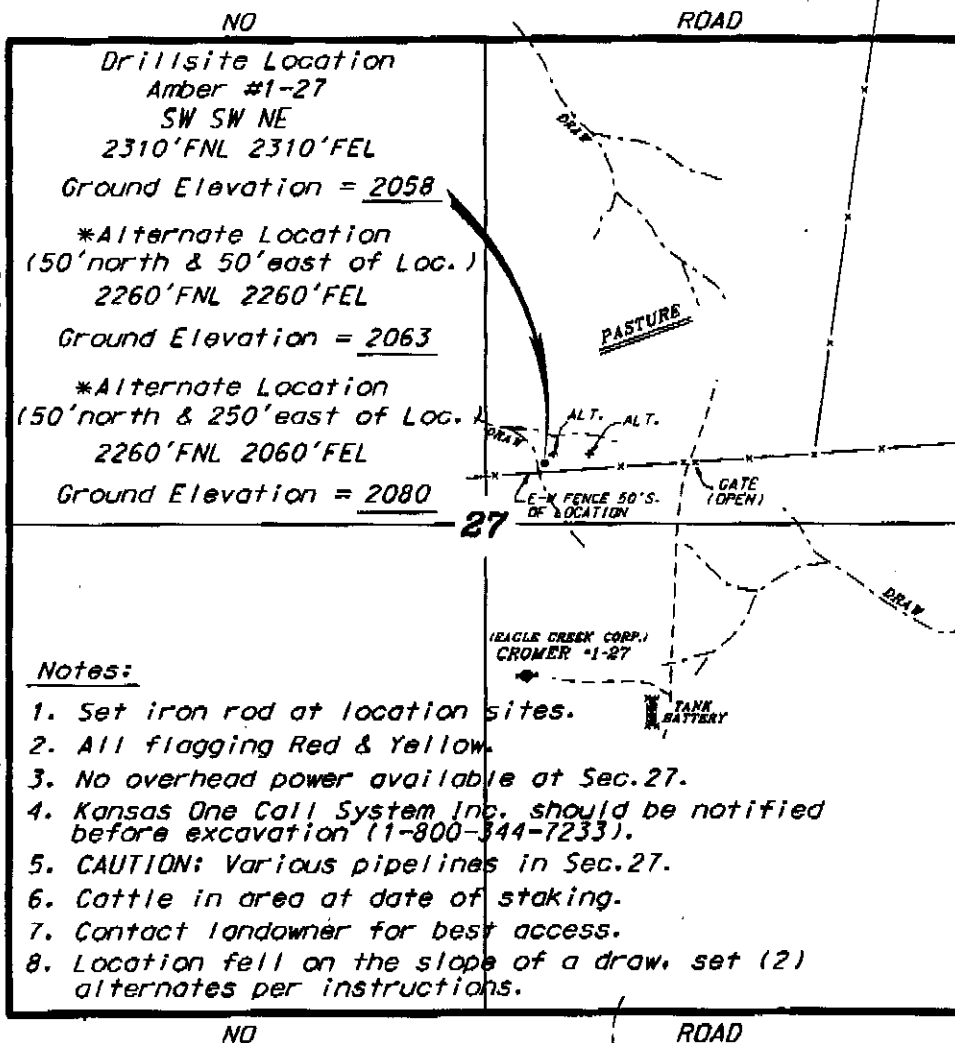
Consisting of 5,200 acres, more or less , All in Kiowa County, Kansas

CASTELLI EXPLORATION, INC.

AMBER LEASE

NE. 1/4, SECTION 27, T30S, R17W

KIOWA COUNTY, KANSAS



Drillsite Location  
 Amber #1-27  
 SW SW NE  
 2310'FNL 2310'FEL  
 Ground Elevation = 2058

\*Alternate Location  
 (50' north & 50' east of Loc.)  
 2260'FNL 2260'FEL  
 Ground Elevation = 2063

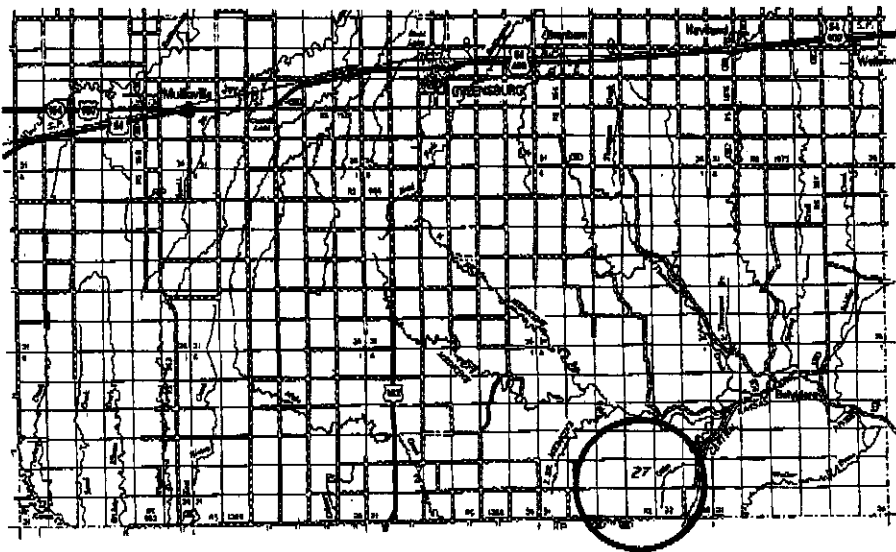
\*Alternate Location  
 (150' north & 250' east of Loc.)  
 2260'FNL 2060'FEL  
 Ground Elevation = 2080

Notes:

1. Set iron rod at location sites.
2. All flagging Red & Yellow.
3. No overhead power available at Sec.27.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.27.
6. Cattle in area at date of staking.
7. Contact landowner for best access.
8. Location fell on the slope of a draw, set (2) alternates per instructions.

\*Ingress and egress to location as shown on this  
 plots for utility only and may not be legally  
 opened for public use. Contact landowner,  
 Tennett and County road department for access.

SCALE 1" = 1000'

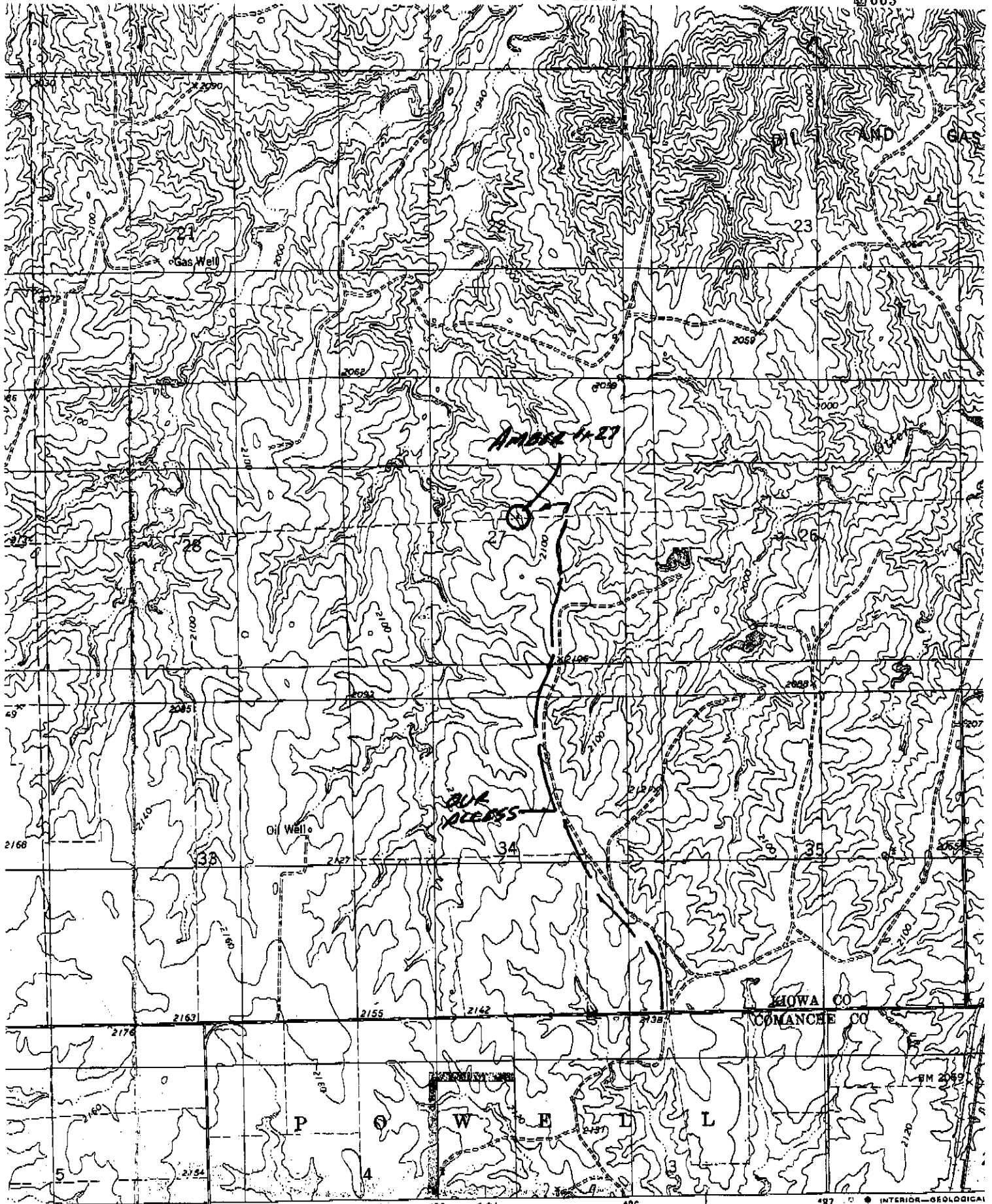


\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the precise location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said parties released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

Date **March 22, 2010**



SCALE 1:24 000

1 MILE

0 2000 3000 4000 5000 6000 7000 FEET

1 KILOMETER

ROAD CL

Primary highway,  
hard surface

Secondary highway,

• INTERIOR-GEOLOGICAL

## KIOWA COUNTY

### **GLICK MISSISSIPPI GAS POOL (30-16W, 30-17W, & 30-18W): Mississippi Chert reservoir**

- 1) **Docket No.** 55-164-C (C-5,667)
- 2) **Order(s) issued**
  - A) June 8, 1967
  - B) September 28, 1977
  - C) April 13, 2004
  - D) November 3, 2009
- 3) **Effective** September 28, 1977
- 4) **Acreage** (pp. 1-2 of 9/28/77 Order)
  - A) **T 30S-R 16W:**
    - (1) **Section 7:** the South Half of the South Half (S/2 S/2);
    - (2) **Section 11:** all; and
    - (3) **Sections 13-36:** all
  - B) **T 30S-R 17W:**
    - (1) **Sections 8-19:** all;
    - (2) **Section 20:** the North Half of the Southeast Quarter (N/2 SE/4);
    - (3) **Sections 21-25:** all;
    - (4) **Section 27:** the North Half (N/2);
    - (5) **Section 28:** the East Half of the Northeast Quarter (E/2 NE/4);
    - (6) **Section 30:** the Northernmost 40 acres of the West two-thirds;
    - (7) **Sections 32 & 33:** all of Sections 32 & 33;
    - (8) **Section 34:** the West Half of the West Half (W/2 W/2); and
    - (9) **Section 36:** all
  - C) **T 30S-R 18W:**
    - (1) **Section 13:** all; and
    - (2) **Section 24:** the East Half of the East Half (E/2 E/2)
- 5) **Spacing:** 640 contiguous and adjoining acres w/ well located no closer than 1,250 feet from any boundary line (length shall not exceed approximately twice width at narrowest point) (p.3 of 9/28/77 Order)
- 6) **Prorated:** no longer restricted; any existing Mississippi gas well can produce up to its maximum capability
- 7) **Termination:** “shall remain in force and effect until amended, changed or modified by further order of the Commission” (p.12 of 9/28/77 Order)



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner*

March 25, 2010

Tisha Love  
Castelli Exploration, Inc.  
6908 NW 112TH  
OKLAHOMA CITY, OK 73162-2976

Re: Drilling Pit Application  
Amber 1-27  
NE/4 Sec.27-30S-17W  
Kiowa County, Kansas

Dear Tisha Love:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>