

For KCC	Use:	
Effective	Date:	
District #		
0040		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036452

Form C-1
October 2007
Form must be Typed
Form must be Signed

	TENT TO DRILL All blanks must be Filled
Must be approved by KCC five ((5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(a/a/a/a) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
0.1ga. 00.1p.0.10.1 20.01	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 100, proposod 25110.
ACCI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugg	
	ging of this well will comply with N.S.A. 35 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each d	
The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated materials.	
4. If the well is dry hole, an agreement between the operator and the district	, ,
5. The appropriate district office will be notified before well is either plugged	1 0 0 1
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe requiredfeet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		
Minimum surface pipe requiredfeet per ALT. I	- Submit plugging report (CP-4) after plugging is completed (within 60 days)		
Approved by:	- Obtain written approval before disposing or injecting salt water.		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:		
Spud date: Agent:	Signature of Operator or Agent:		



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

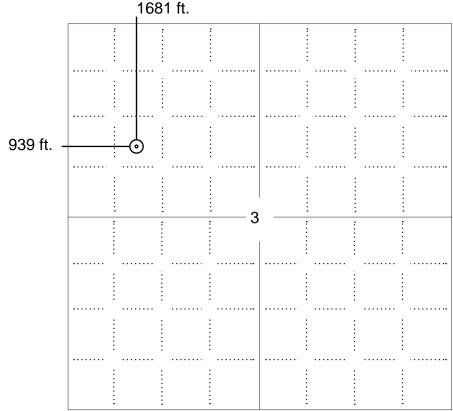
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

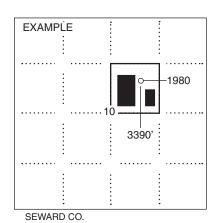
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036452

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce				
		ccgy,				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			



w022410-q

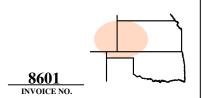
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Berexco LLC Alton #1 OPERATOR LEASE NAME 1681' FNL - 939' FWL Comanche County, KS 31s 18w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 2101.6° 1" =1000' SCALE: _ Directions: From approx. ½ mile North of Coldwater, KS at the Feb. 23rd, 2010 DATE STAKED: intersection of Hwy 183 & Hwy 160 East - Now go 7.1 miles North on Hwy 183 - Now go 2.8 miles East on CM Ave A to the NW Ben R. MEASURED BY: corner of section 3-31s-18w - Now go 0.7 mile on East on CM Ave Gabe O. DRAWN BY: A to ingress stake South into - Now go 0.4 mile South on lease road AUTHORIZED BY: __Evan M. to ingress stake West into - Now go to 0.2 mile West on lease road to producing well & ingress stake W-NW into - Now go approx. This drawing does not constitute a monumented survey or a 1050' W-NW through growing wheat into staked location. land survey plat This drawing is for construction purposes only Final ingress must be verified with land owner or

Berexco Inc. (gravel) ingress stake South into 35 Kiowa County, KS KC ST Y/CM Ave A (gravel) 1 30 5 CM Ave A (gravel) T 31 S Comanche County, KS Doughty A-2 top of creek bank is OP#32158 108' NW of staked loca 620-564-3002 C SE NW Sec. 3-31s-18w Comanche County, KS ingress stake wheat West into Ø====== Anadarko Petroleum Corporation Doughty "A" #1 wheat SW NE Sec. 3-31s-18w ingress stake Comanche County, KS W-NW into Alton #1 1681' FNL & 939' FWL 2101.6' = gr. elev. at staked loc.US NAD 27 KS-S US NAD 27 X = 1776436.015Lat. = N 37° 22' 41.60" Long = W 99° 16' 09.76" Y = 260010.514CM RD 17 Anadarko Petroleum Company (gravel) I staked location with 7' wood (painted orange & blue) and t-post CM RD 16 560' FWL & 1980' FSL Location falls in growing wheat Sec. 3-31s-18w (gravel) Comanche County, KS While standing at staked loc. looking 150' North has 0.8' of rise East has 1.8' of rise South has 2.5' of rise West has 1.7' of rise CM Ave B (gravel) 10 | 11



DRAWN BY:

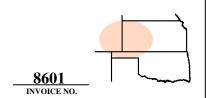
AUTHORIZED BY: Evan M.

ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



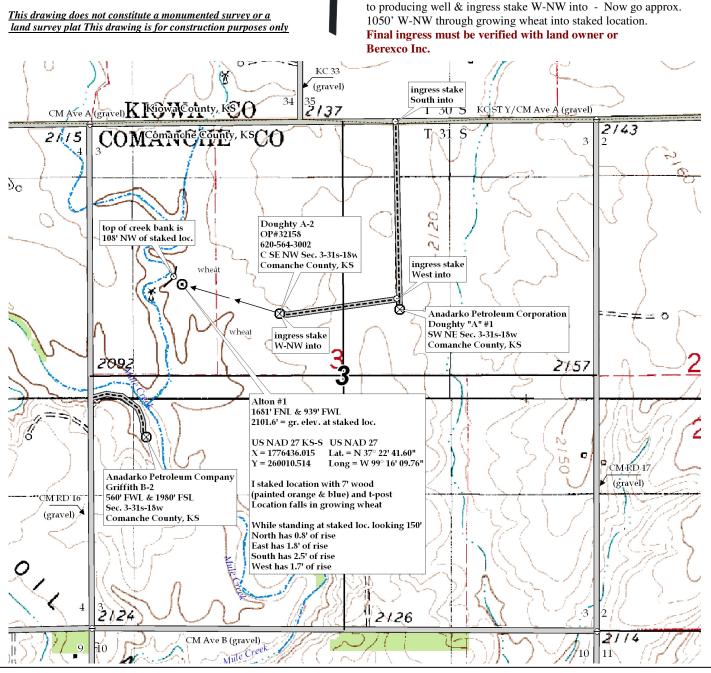
Alton #1 **Berexco LLC** OPERATOR LEASE NAME

1681' FNL - 939' FWL Comanche County, KS 31s 18w LOCATION SPOT COUNTY

Twp. 1" =1000' SCALE: Feb. 23rd, 2010 DATE STAKED: Ben R. MEASURED BY: Gabe O.

w022410-q

GR. ELEVATION: 2101.6° Directions: From approx. ½ mile North of Coldwater, KS at the intersection of Hwy 183 & Hwy 160 East - Now go 7.1 miles North on Hwy 183 - Now go 2.8 miles East on CM Ave A to the NW corner of section 3-31s-18w - Now go 0.7 mile on East on CM Ave A to ingress stake South into - Now go 0.4 mile South on lease road to ingress stake West into - Now go to 0.2 mile West on lease road to producing well & ingress stake W-NW into - Now go approx. 1050' W-NW through growing wheat into staked location.





March 25, 2010

Evan Mayhew BEREXCO LLC PO BOX 20380 WICHITA, KS 67208-1380

Re: Drilling Pit Application Alton 1-3 NW/4 Sec.03-31S-18W Comanche County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.