



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Specific Well--15-079-20219

All Well Data

API: 15-079-20219 KID: 1006071620 Lease: STUCKY-HARMS Well 1 Original operator: TRANSCONTINENTAL OIL CO Current operator: American Energies Corporation Field: Harmac Southeast Location: T22S R2W, Sec. 6 CNW NW 660 South, 660 East, from NW corner Longitude: -97.5896432 Latitude: 38.1723493 Lat-long calculated from footages County: Harvey	Permit Date: Spud Date: Oct-16-1974 Completion Date: Aug-06-1975 Plugging Date: Well Type: GAS Status: Inactive Well Total Depth: 3207 Elevation: 1465 KB Producing Formation: Mississippian System IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Gas: 204866
View well on interactive map	

Wireline Log Header Data

TRANS-AMERICA OIL CORP. #1 STUCKY-HARMS 6-22-2W
 BOX 518, HUTCHINSON, KS. C-NW-NW
 CONTR CO. TOOLS CTY HARVEY Log CF 1/2 NW NW
 GEOL TOM SATTER FIELD HARMAC SE EXT
 E 1465 KB CM 10/16/74 CARD ISSUED 8/14/75 IP 4 PT CAOF 1200 MCFGPD
 MISS 3142-82
 API 15-079-20,219 30795 17431100

can (Zip size: 429)

LOG TOPS	DEPTH	DATUM
MISS	3142 ✓	-1677
LTD	3206 ✓	-1741
RYD	3207 ✓	-1742
2nd	478	7 987
3rd	545	
4th	2165	-1700
5th	2336	
L.A.	2421	
6th	2959	-1711
8th	2819	
9th	2772	
10th	2795	-1733

8-5/8" 250/220SX, 3 1/2" 3206/250SX
 NO CORES OR TESTS
 MICT - CO & PF (MISS) 3142-82, AC
 2000, SWB DWN & REC LD, SI,
 4 PT CAOF 1200 MCFGPD, BTU 1095
 15' 1/2" Log Rod, 6.6', 0.975" W.L.R. 5.17' 10.0', 10.0'

15-3125

Tops Data

Formation (source name)	Top	Base	Source	Updated
Mississippian System	3142			Apr-15-1999

ECHOMETER COMPANY PHONE-940-767-4334

04/19/2011 10:46:08

QUIET WELL

GENERATE

UC

UPPER COLLARS M: 5.4

PULSE

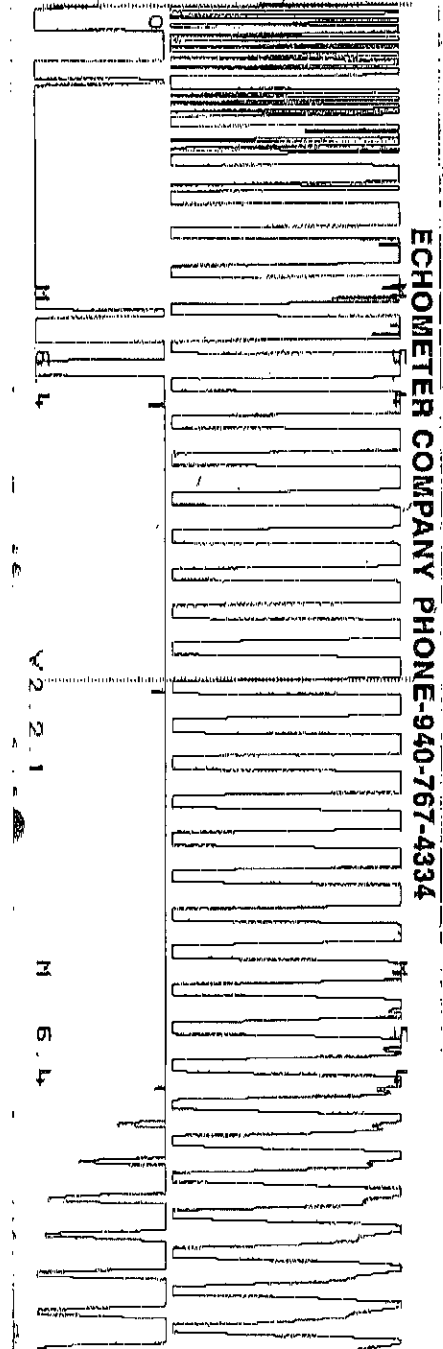
P-P 0.068 mV

LIQUID LEVEL M: 6.4
P-P 0.027 mV

12.2 VOLTS

Stacky Adams
40'

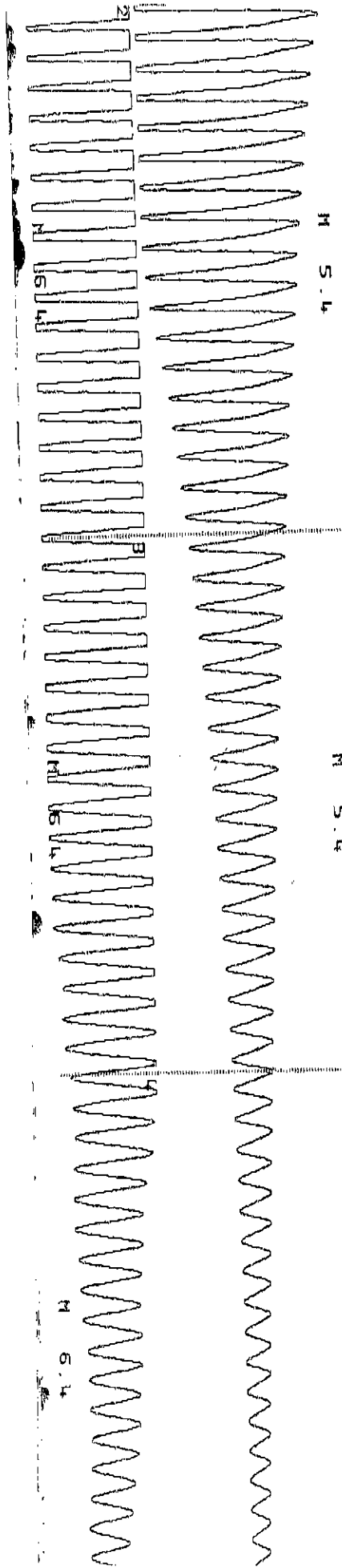
23



ECHOMETER COMPANY PHONE-940-767-4334

V2-2-1

M 6 L



ECHOMETER COMPANY PHONE-940-767-4334

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



phone: 316-630-4000
fax: 316-630-4005
<http://kcc.ks.gov>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 17, 2011

Mindy Wooten
American Energies Corporation
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: Temporary Abandonment
API 15-079-20219-00-00
STUCKY-HARMS 1
NW/4 Sec.06-22S-02W
Harvey County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 21, 2011.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by June 16, 2011. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours,
BJ Hope