

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Approved by:

Spud date: _

This authorization expires: __

(This authorization void if drilling not started within 12 months of approval date.)

. Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	ITENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · · — —
	Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: +	County:
Contact Person:Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	o drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. rict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
ubmitted Electronically For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

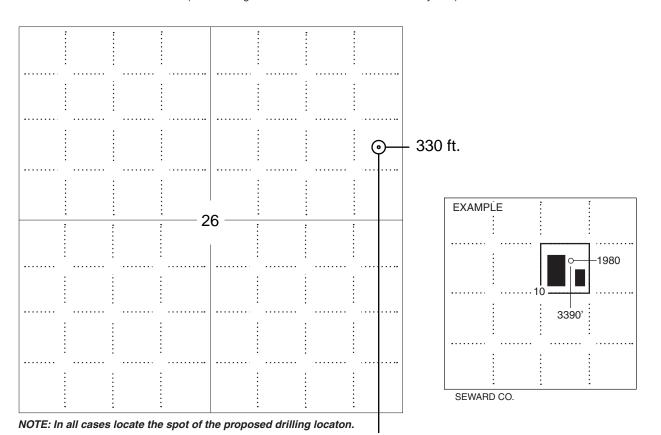
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15						
Operator:	Location of Well: County:					
Lease:	feet from N / S Line of Section					
Well Number:	feet from E / W Line of Section					
Field:	Sec Twp S. R 🗌 E 🗍 W					
Number of Acres attributable to well:	Is Section: Regular or Irregular					
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



3630 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036506

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date complete capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No			How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): Length (fe		eet)	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	(feet) No Pit			
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:			



NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Ltale 15-051-04828-00-00

we All Information Completely Make Required Affidavit Mail or Deliver Report to:		WE	WELL PLUGGING RECORD				5-051
Conservation Division State Corporation Commission 211 No. Broadway	E111:	-					
Wichita, Kansas			Cour	ity, Sec. 26	rwp.11S Rge	18W (E)_	\overline{u} (W)
NORTH	Location as "NE/CNW%SW%" or footage from lines 990 FSL, 330 FEL, NE/4 Lease Owner Phillips Petroleum Company						
	Lease Name_	Ancob	s			_ Well No.	<u>k</u>
	Office Address	Box 287,	Great	Bend, Kans	a s		
	Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well completed Nov. 1948						
<u> </u>	Application for plugging filed 8-2-63						_19
	Application for plugging approved 8-5-63 Plugging commenced 8-9-63						_19
	19						
	Reason for abandonment of well or producing formation Unprofitable If a producing well is abandoned, date of last production 2-22-63 19						
		on obtained from				iono plummiam	_19
Locale well correctly on above Section Plat	menced?	yes	me Conser	vacion Division (or its agents ber	ore plugging	was com-
Name of Conservation Agent who super	ervised plugging of th		don Pet	ty, Box 326	Hays, K	ansas,	
Producing formation Arbuck	.e	Depth to top_35	64_ Botto	m	Total Depth of	Well 356	6 Feet
Show depth and thickness of all water,	, oil and gas formatio	ons.					
OIL, GAS OR WATER RECORD						CASING RE	CORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED	דעם
LKC Simpson		3256		8-5/8	1321	none	
Conglomerate		3535 3508		5-1/2	3586	665	<u> </u>
Arbuckle	047	3564					
	0il	7704		 		 	
						 	
Describe in detail the manner in	which the well was	plugged, indicatin	where the	e mud fluid was r	placed and the n	nethod or met	ode yead
in introducing it into the hole. If cen	ent or other plugs w	ere used, state the	character of	of same and dept	h placed, from	remod of met	feet to
Took tension on 52"	t.	n+ 66E*			- 1 //#	- 30000000	
Dumned 161 gand to	2550 parted	at 005°; une	TOTE TO	get over	isg at 665		
Dumped 16: sand to	3350 and 5 s	x cement to	35101	Pumped in	11 sx mud	to 5501,	20 sx
of cellar. Total r	ud to 2001, 2	of 54 II OD 7	1401	2 sx mud to	301, 10 1	ex cut to	base
0.1 0 011011 10 0 01 1	ccovery ody-	01 35 OD 17	# U-0	csg. Mell	P&A 12:45	p _e m _e 8-	9-03
W				43	ELEIN	FFD	
				STATE	CORPORATION (COMMISSION	
					AUG 151	963	
		-					
				CON	SERVATION	nusion	
				CON	Wichita, Kar		
					Tricinta, Nai		
Name of Plugging Contracts	(If additiona Knight Casin	description is necessar	ry, use BACK	of this sheet)			
Name of Plugging ContractorAddress	Chase, Kans		II. U				
Auditess	omene neries	<u></u>					
STATE OF Kansas	, cot	JNTY OF	Bart	no	. SS.		

M. E. Michael , Dist. Supt. (employee of owner) or (INTRACONSTRUCTION) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Box 287, Great Bend, Kansas. SUBSCRIBED AND SWORN TO before me this 13th day of August,

or desirable

11-18-65 My commission expires____