

For KCC Use:	
Effective Date: .	
District #	
2010	

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:
month day year	Sec Twp S. R E \( \bigcup \)
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F-1	FIDAVIT
ΔFI	
	igging of this well will comply with K.S.A. 55 et. seq.
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

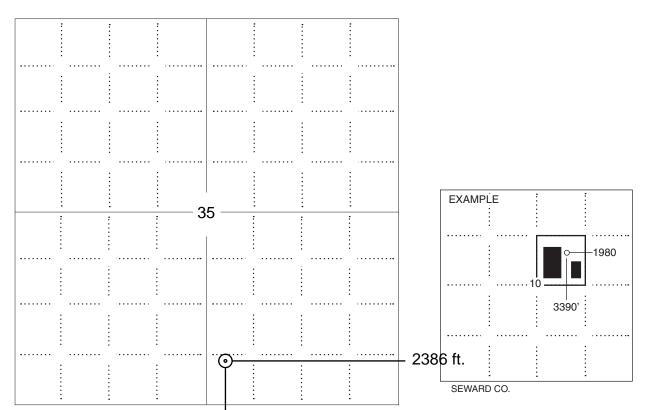
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 602 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036547

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water well	feet		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	cover and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No		Abandonment procedure:			
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No		

63U (Rev 1993)

SS/Tax ID# 🗸

# OIL AND GAS LEASE

AGREEMENT, Ma	ade and entered into the8 <sup>TH</sup>	day of March	, 2006, by and be	etween		
Earl .	J. Splitter, Trustee of the	e Earl J. Splitter R	evocable Trust			
				7		Control of the second of the
whose mailing address is	9221 W. Broward, Ap	ot 2403, Plantation	Florida 33324-	-2414	hereinafter	called Lessor (whether one o
nore), and Scout Explorat	ion Corp., P.O. Box 134	48, Edmond, Oklai	homa 73083-134	48		, hereinafter called Lessee.
therein provided and of the agree other means, prospecting drilling and air into subsurface strata, lananufacture, process, store and otherwise caring for its employed.	ements of the lessee herein cong, mining and operating for an aying pipe lines, storing oil, bd d transport said oil, liquid hydees, the following described lar	ntained, hereby grants, nd producing oil, liquid building tanks, power s drocarbons, gases and nd, together with any re	leases and lets excluding hydrocarbons, all gratations, telephone littheir respective con	sively unto lessee for gases, and their respenses, and other structures istituent products and d after-acquired interes	r the purpose of investigate ctive constituent products, ares and things thereon to the other products manufac	acknowledged and of the royaltie ing, exploring by geophysical an injecting gas, water, other fluids produce, save, take care of, treat tured therefrom, and housing an
herein situated in County of	Lane State of _	Kansas	described as io	nows to-wit.		
		The Sou	theast Quarter (	SE 1/4)		
26	19.5	outh B	20 West		160	and all counting
In Section 35	, Township18 Se	outh, Range		nd containing	160 acres, mo	ore or less, and all accretion
hydrocarbons, gas or other resp	ective constituent products, or	any of them, is produce ovenants and agrees:	ed from said land or	land with which said	land is pooled.	and as long thereafter as oil, liqui
and saved from the leased prem	ises.					ighth (1/8) part of all oil produce
(1/8) at the market price at the	well, (but, as to gas sold by les	ssee, in no event more to payments to be made it	han one-eighth (1/8) nonthly. Where gas	of the proceeds rece from a well producing	ived by lessee from such s ng gas only is not sold or	any products therefrom, one-eight ales), for the gas sold, used off the used, lessee may pay or tender and produced within the meaning of
This lease may be lease or any extension thereof, quantities, this lease shall continuities, this lease shall continuities, this lease shall continuities, this lease of the said lessor owns and lessor only in the proportion.	the lessee shall have the right to nue and be in force with like e is a less interest in the above d	to drill such well to con ffect as if such well had lescribed land than the s to the whole and undiv	npletion with reason I been completed wit entire and undivided yided fee.	able diligence and dis thin the term of years I fee simple estate the	spatch, and if oil or gas, or first mentioned. erein, then the royalties he	o drill a well within the term of the either of them, be found in paying the provided for shall be paid the wells of lessor.
	y lessor, lessee shall bury lesse					
	rilled nearer than 200 feet to th			out written consent of	lessor.	
	or damages caused by lessee's					
	the right at any time to remove					
executors, administrators, succ been furnished with a written tr assigned portion or portions ari	essors or assigns, but no chan ransfer or assignment or a true ising subsequent to the date of	ige in the ownership of copy thereof. In case le assignment.	the land or assignmessee assigns this lea	ent of rentals or roya se, in whole or in par	alties shall be binding on t, lessee shall be relieved of	hereof shall extend to their hei the lessee until after the lessee h of all obligations with respect to t
surrender this lease as to such p All express or imp	portion or portions and be relie	eved of all obligations a all be subject to all Fed	s to the acreage surre eral and State Laws,	endered. Executive Orders, R	ules or Regulations, and t	ve described premises and there his lease shall not be terminated, of, any such Law, Order, Rule
Lessor hereby war any mortgages, taxes or other lessors, for themselves and the dower and homestead may in a	liens on the above described la eir heirs, successors and assign my way affect the purposes for	ands, in the event of de ns, hereby surrender an which this lease is made	fault of payment by d release all right of de, as recited herein.	lessor, and be subro dower and homestea	gated to the rights of the land in the premises describ	te to redeem for lessor, by paymolder thereof, and the undersigned herein, in so far as said right
immediate vicinity thereof, who foil, gas or other minerals in acres each in the event of an oi the county in which the land hopurposes except the payment of production is had from this lea on production from a unit so phears to the total acreage so po	ten in lessee's judgment it is not and under and that may be profil well, or into a unit or units not erein leased is situated an instruction of royalties on production from the well or wells be profiled only such portion of the tooled in the particular unit involved in the completion of any test	ecessary or advisable to oduced from said premi ot exceeding 640 acres rument identifying and m the pooled unit, as i be located on the premi he royalty stipulated her dived. as a dry hole or upon	o do so in order to p ises, such pooling to each in the event of describing the poole f it were included in ses covered by this learn rein as the amount of	roperty develop and of be tracts contiguous a gas well. Lessee shi ded acreage. The entire this lease. If produc- lease or not. In lieu of f his acreage placed	perate said lease premise to one another and to be it all execute in writing and it acreage so pooled into a cacreage so pooled into a the royalties elsewhere in the unit or his royalty	th other land; lease or leases in to so so as to promote the conservation to a unit or units not exceeding record in the conveyance records tract or unit shall be treated, for ed acreage, it shall be treated as erein specified, lessor shall receinterest therein on an acreage batter original condition as nearly
Lessee shall have Scout Exploration	the option of renewing this lead Corp. has your permission to good standard practices and ca	ase for a period of two ( conduct a seismic surv	ey across your land:	s as listed herein for t	he purpose of Oil & Gas	Exploration. Our operations will state that may result from our work
IN WITNESS WI	HEREOF, the undersigned exec	cute this instrument as	of the day and year f	irst above written		
Witnesses:	fail Jusple Ther	— instrument as	or the day and year I	not above written.		
V 51430 L	and the		/			
By: Earl J. Splitter, Tru			By:			
Ly. Daily, Opinion, III						

SS/Tax ID#

# 63U (Rev 1993) OIL AND GAS LEASE

Earl J. Splitter, Trustee of the Earl J. Splitter	Revocable Trust	CAN STEEL SQUARES STORY OF THE
The second secon	100 T	
whose mailing address is 9221 W. Broward, Apt 2403, Plantatio	on, Florida 33324-2414	hereinafter called Lessor (whether one
nore), and Scout Exploration Corp., P.O. Box 1348, Edmond, Okl.	ahoma 73083-1348	, hereinafter called Lessee.
Lessor, in consideration of ***** ten and other ******** therein provided and of the agreements of the lessee herein contained, hereby grants other means, prospecting drilling, mining and operating for and producing oil, liquand air into subsurface strata, laying pipe lines, storing oil, building tanks, power manufacture, process, store and transport said oil, liquid hydrocarbons, gases and otherwise caring for its employees, the following described land, together with any respective contents.	s, leases and lets exclusively unto lessee for the did hydrocarbons, all gases, and their respective stations, telephone lines, and other structure did their respective constituent products and or reversionary rights and after-acquired interest.	he purpose of investigating, exploring by geophysical a ve constituent products, injecting gas, water, other flui s and things thereon to produce, save, take care of, treather products manufactured therefrom, and housing a
herein situated in County of <u>Lane</u> State of <u>Kansas</u>	described as follows to-wit:	
The Sou	ithwest Quarter (SW 1/4)	
In Section35, Township18 South, Range thereto.	e 29 West , and containing	acres, more or less, and all accretic
Subject to the provisions herein contained, this lease shall remain in for hydrocarbons, gas or other respective constituent products, or any of them, is produ.  In consideration of the premises the said lessee covenants and agrees:  1st. To deliver to the credit of lessor, free of cost, in the pipel	ced from said land or land with which said lar	nd is pooled.
and saved from the leased premises.  2nd To pay lessor for gas of whatsoever nature or kind product (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more premises, or in the manufacture of products therefrom, said payments to be made proyalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if the preceding paragraph.	ced and sold, or used off the premises, or used than one-eighth (1/8) of the proceeds receive monthly. Where gas from a well producing	in the manufacture of any products therefrom, one-eiged by lessee from such sales), for the gas sold, used off gas only is not sold or used, lessee may pay or tender
This lease may be maintained during the primary term hereof without it ease or any extension thereof, the lessee shall have the right to drill such well to conjuantities, this lease shall continue and be in force with like effect as if such well hat If said lessor owns a less interest in the above described land than the said lessor only in the proportion which lessor's interest bears to the whole and und.  Lessee shall have the right to use, free of cost, gas, oil and water produ	ompletion with reasonable diligence and dispated been completed within the term of years fire entire and undivided fee simple estate there ivided fee.	tch, and if oil or gas, or either of them, be found in pay st mentioned. in, then the royalties herein provided for shall be paid
When requested by lessor, lessee shall bury lessee's pipe lines below p		
No well shall be drilled nearer than 200 feet to the house or barn now of	on said premises without written consent of le	ssor.
Lessee shall pay for damages caused by lessee's operations to growing	crops on said land.	
Lessee shall have the right at any time to remove all machinery and fix	tures placed on said premises, including the ri	ight to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of executors, administrators, successors or assigns, but no change in the ownership of the furnished with a written transfer or assignment or a true copy thereof. In case hassigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of reconsurrender this lease as to such portion or portions and be relieved of all obligations and all express or implied covenants of the lease shall be subject to all Fe	of the land or assignment of rentals or royalti- lessee assigns this lease, in whole or in part, le ord a release or releases covering any portion as to the acreage surrendered. deral and State Laws, Executive Orders, Rule	es shall be binding on the lessee until after the lessee essee shall be relieved of all obligations with respect to a or portions of the above described premises and ther es or Regulations, and this lease shall not be terminated
whole or in part, nor lessee held liable in damages, for failure to comply therew.  Regulation.  Lessor hereby warrants and agrees to defend the title to the lands herei		
any mortgages, taxes or other liens on the above described lands, in the event of dilessors, for themselves and their heirs, successors and assigns, hereby surrender and dower and homestead may in any way affect the purposes for which this lease is ma Lessee, at its option, is hereby given the right and power to pool or commediate vicinity thereof, when in lessee's judgment it is necessary or advisable to of oil, gas or other minerals in and under and that may be produced from said prem	default of payment by lessor, and be subrogated and release all right of dower and homestead ande, as recited herein.  combine the acreage covered by this lease or to do so in order to property develop and openises, such pooling to be tracts contiguous to the cont	ed to the rights of the holder thereof, and the undersig in the premises described herein, in so far as said righ any portion thereof with other land; lease or leases in trate said lease premises so as to promote the conservatione another and to be into a unit or units not exceeding
acres each in the event of an oil well, or into a unit or units not exceeding 640 acres the county in which the land herein leased is situated an instrument identifying and purposes except the payment of royalties on production from the pooled unit, as production is had from this lease, whether the well or wells be located on the premon production from a unit so pooled only such portion of the royalty stipulated he bears to the total acreage so pooled in the particular unit involved.	d describing the pooled acreage. The entire ac if it were included in this lease. If production hises covered by this lease or not. In lieu of the erein as the amount of his acreage placed in	creage so pooled into a tract or unit shall be treated, for on is found on the pooled acreage, it shall be treated a ne royalties elsewhere herein specified, lessor shall rece the unit or his royalty interest therein on an acreage be
Lessee agrees upon the completion of any test as a dry hole or upon practicable and to remove all equipment within a reasonable time.  Lessee shall have the option of renewing this lease for a period of two Scout Exploration Corp. has your permission to conduct a seismic sur	(2) years under the same bonus consideration vey across your lands as listed herein for the	paid hereunder. purpose of Oil & Gas Exploration. Our operations wil
conducted in accordance with good standard practices and careful manner, we agre- virtue of your permission herein granted.	ee to note you tree and harmless from any and	all claims and damages that may result from our work
Witnesses:  Witnesses:	or the day and year first above written.	
By: Earl J. Splitter, Trustee	By:	