



KANSAS CORPORATION COMMISSION 1036749  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2009

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	ALTHOUSE A 1
Doc ID	1036749

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3899	3910	Miss Dolomite	3916
3876	3888	Miss Chert	3890

COMPANY LESLIE OIL CO.

WELL ALTHOUSE "A" #1

FIELD KINGMAN

County KANSAS

State KANSAS

File

COMPANY LESLIE OIL COMPANY

WELL ALTHOUSE "A" #1

FIELD -

COUNTY KINGMAN STATE KANSAS

Location  
 Sec. 20 Twp. 28S Rge. 5W  
 NW - NW - SW

Other Logs

Permanent Datum 6' ABOVE GROUND LEVEL Elev. 1441'  
 Log Measured From 6' ABOVE GROUND LEVEL  
 Drilling Measured From KELLY BUSHING

Elevation  
 KB. 1441'  
 DF. 1438'  
 GL. 1435'

Type Log	<u>GAMMA</u>	<u>NEUTRON</u>
Run No.	<u>ONE</u>	<u>ONE</u>
Date	<u>3-30-60</u>	<u>3-30-60</u>
Total Depth Driller	<u>3916'</u>	<u>3916'</u>
Present Depth Driller	<u>3916'</u>	<u>3916'</u>
Total Depth Welx	<u>3916'</u>	<u>3916'</u>
Survey Begins	<u>3906'</u>	<u>3916'</u>
Survey Ends	<u>3350'</u>	<u>3350'</u>
Mud Data		

Type Fluid in Hole WATER  
 Salinity PPM Cl  
 Weight lb./gal.  
 Fluid Level 3465'  
 Max. Hole Temp.

Recorded By R. SNOOK  
 Witnessed By BEN F. KELLEY

BORE HOLE RECORD

CASING RECORD

Run	Bit	From	To	Size	Wgt.	From	To
<u>ONE</u>	<u>7-7/8"</u>	<u>3940'</u>	<u>0'</u>	<u>5 1/2"</u>	<u>14</u>	<u>3939'</u>	<u>0'</u>

RADIOACTIVITY LOG

LOGGING TOOL DATA

Truck No. <u>74-5566</u>	Inst. Truck No.	E
Tool Model No. <u>13</u>	Dia. <u>3-5/8"</u>	NEUTRON
Detector Model No. <u>1E-11</u>	Length <u>28"</u>	NEUTRON-GAMMA
Type <u>GEIGER-MUELLER</u>	Source Model No. <u>107"</u>	13 Dia.
Distance To N. Source <u>107"</u>	Spacing <u>12"</u>	Detector Model No. <u>10-8</u>
Reference Literature: <u>BULL. A-126</u>	Type <u>RADIUM-BERYLLIUM</u>	Source Model No. <u>400</u>
	Strength <u>6.1 x 10<sup>6</sup> NEUTRONS/SEC</u>	Serial No. <u>6</u>

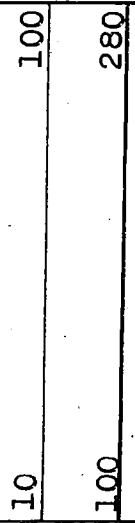
LOGGING DATA

Depth	From	To	Speed Ft./min.	T. C. Sec.	Gamma Ray Setting		T. C. Sec.	Sensitivity	Scale	Neutron Setting Zero
					Sensitivity	Zero				
<u>3916'</u>	<u>3350'</u>	<u>(5')</u>	<u>40</u>	<u>1/2</u>	<u>90 COUNTS</u>	<u>- 10</u>	<u>1/2</u>	<u>10 CP DIV.</u>	<u>1000 COUNTS</u>	<u>- 300</u>

Calibration Data  
 REMARKS:

GAMMA RAY

↑  
 RADIATION INTENSITY INCREASES

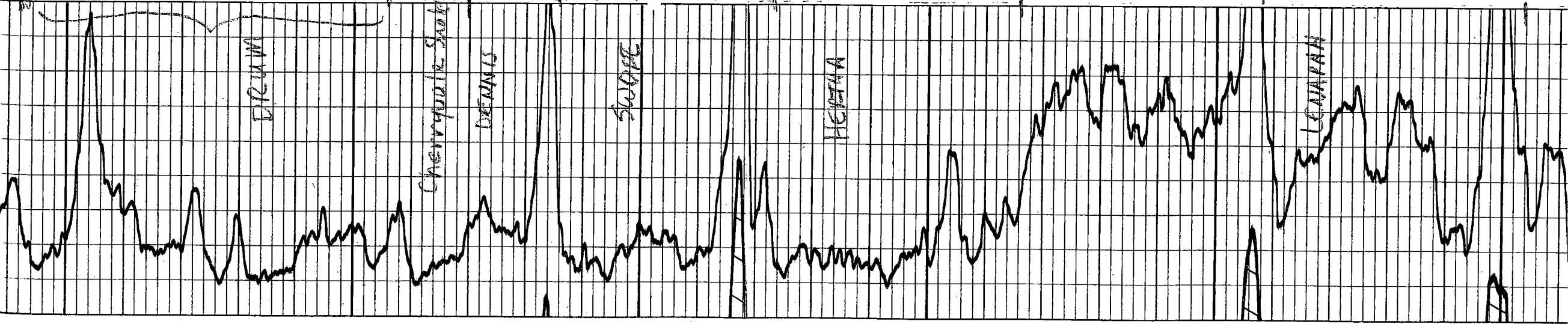
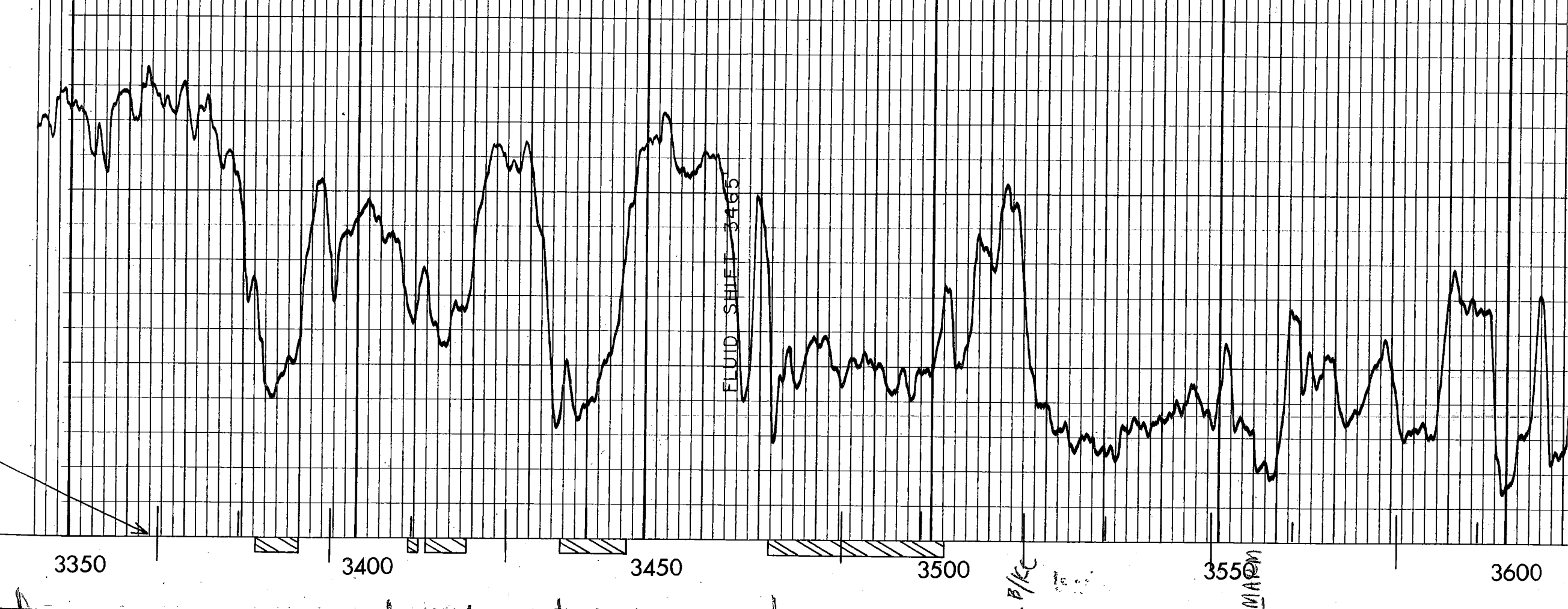


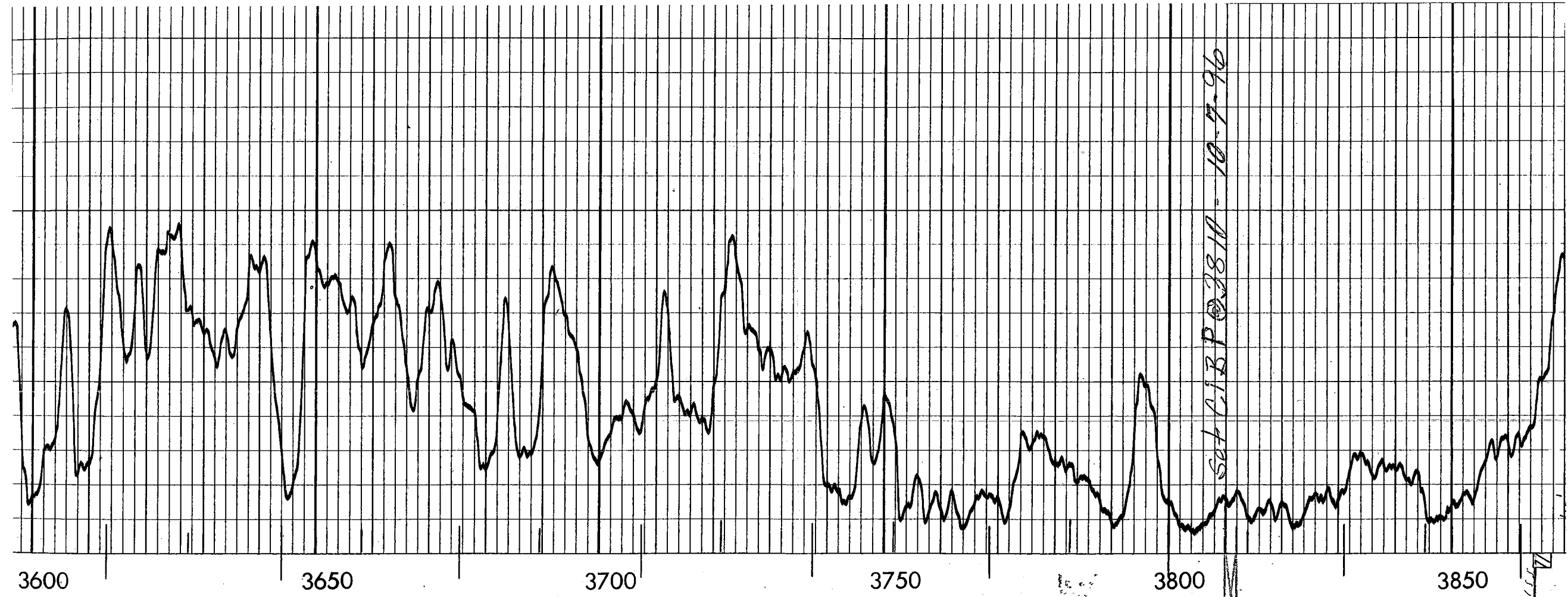
NEUTRON INDICATION OF POROSITY

RADIATION INTENSITY INCREASES

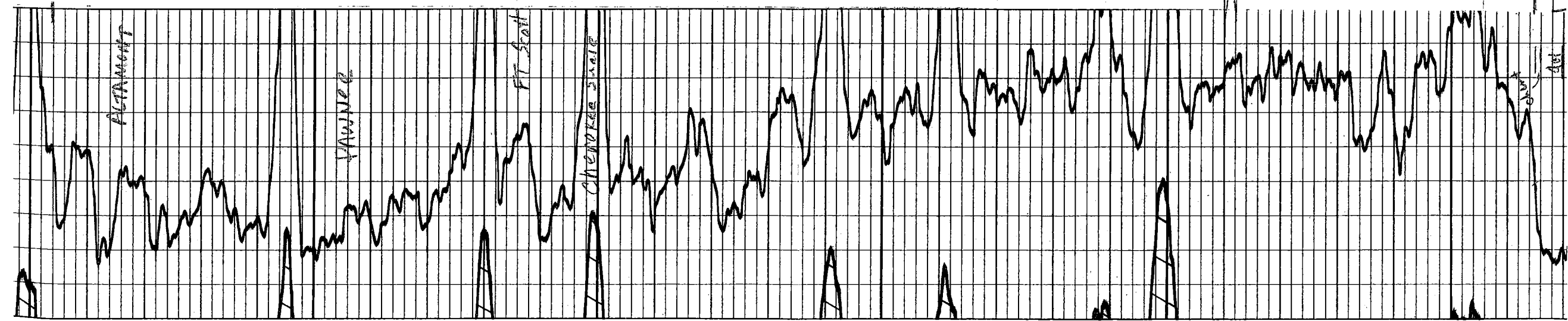


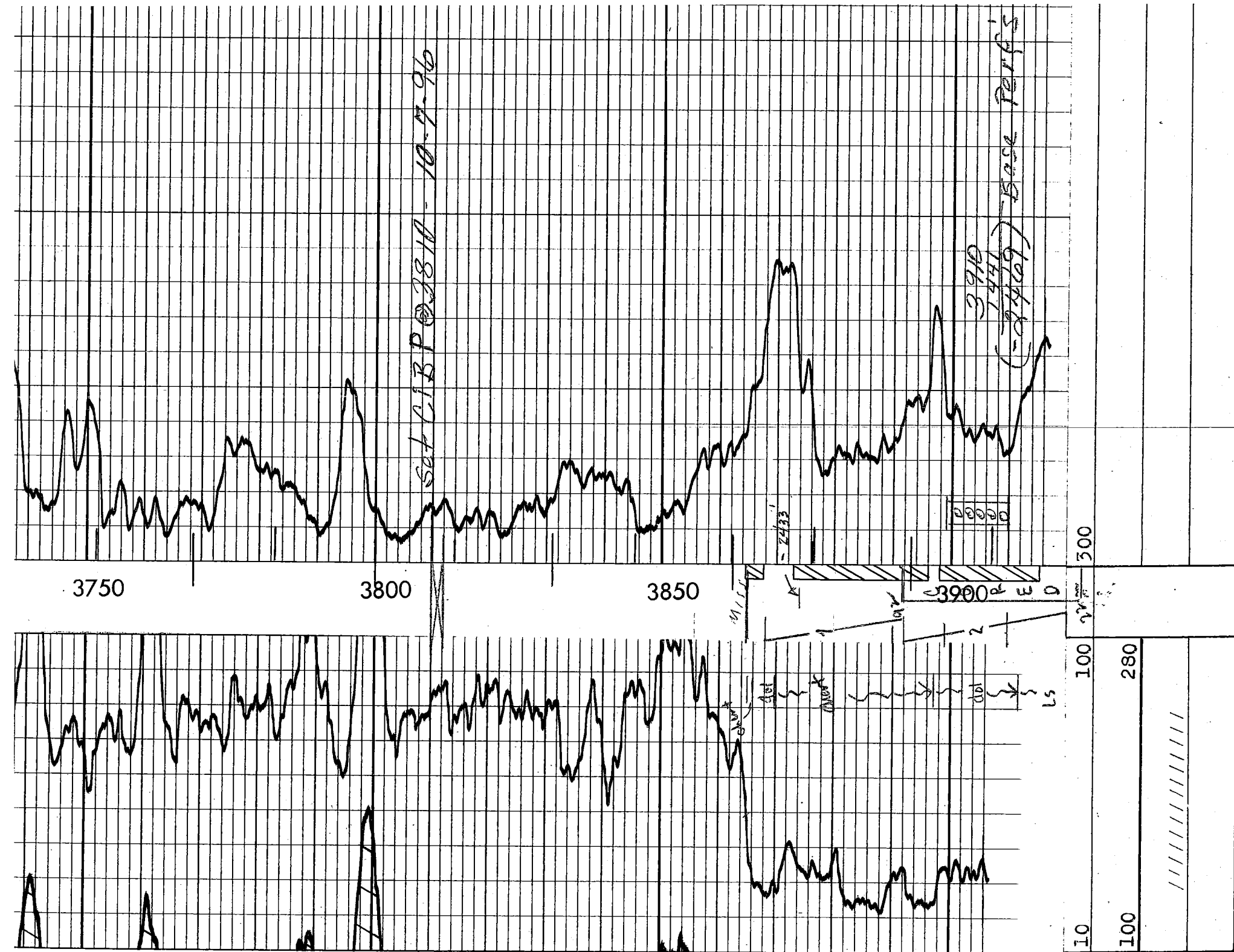
CASING COLLARS





Set C.F.B.P. 2810 - 10-9-96





T. D. GAMMA

3906'

T. D. NEUTRON

3916'

LESLIE OIL COMPANY  
 ALTHOUSE "A" #1  
 KINGMAN COUNTY, KANSAS  
 SEC. 20 - 28S - 5W

T.D. LOGGED  
 T.D. DRILLER  
 T.D. REACHED  
 K. B. ELEV.  
 G. L. ELEV.

NEUTRON-GAMMA  
 COUNTING RATE  
 300

POROSITY - PE

F

T



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner

April 07, 2010

W.R. Horigan  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Plugging Application  
API 15-095-01056-00-00  
ALTHOUSE A 1  
SW/4 Sec.20-28S-05W  
Kingman County, Kansas

Dear W.R. Horigan:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 04, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 2

(316) 630-4000