

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

036767

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | |
|---|---|---|--|-------------------------------|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | | |
| Emergency Pit Burn Pit | Drilling Pit If Existing, date constructed: | | SecTwp | R East West |
| | | | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: (bbls) | | Feet from East / West Line of Section County | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration: | mg/l |
| is the pit located in a defisitive cround voter Area: res res | |] NO | (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | Artificial Liner? | | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (feet) | | Width (feet) | N/A: Steel Pits |
| Depth from ground level to deepest point: | | | (feet) | No Pit |
| material, thickness and installation procedure. liner integrity, including any special monitoring. | | | | ance and determining ring. |
| Distance to nearest water well within one-mile of pit | | Depth to shallowest fresh waterfeet. Source of information: | | |
| feet Depth of water wellfeet | | measu | redwell owner | electric logKDWR |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Workover and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | |
| Barrels of fluid produced daily: | | Abandonment procedure: | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | |
| Submitted Electronically | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: L | ease Inspection: Yes No |



April 08, 2010

Tom Larson Larson Engineering, Inc. dba Larson Operating Company 562 W STATE RD 4 OLMITZ, KS 67564-8561

Re: Drilling Pit Application SCHNEIDER B 8 Sec.01-16S-14W Barton County, Kansas

Dear Tom Larson:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit as soon as workover operations are completed.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.