



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID # \_\_\_\_\_*

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

**AFFIDAVIT**

STATE OF KANSAS \  
- SS.  
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for   1   issue - ~~weeks~~, that the first publication of said notice was

made as aforesaid on the 31st of

March A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

31st day of March, 2010

LINDA D. TOON  
Notary Public - State of Kansas  
My Appt. Expires 3-13-2013

*Linda D. Toon*

Notary Public Sedgwick County, Kansas

Printer's Fee : \$162.00

**NEWSPAPER NOTICE**  
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
**NOTICE OF FILING APPLICATION**  
RE: Samuel Gary Jr. & Associates, Inc. - Application for Commingling of Production or Fluids for the **Allenbough-JME #1-27** located in **Rush County, Kansas.**  
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.  
You and each of you are hereby notified that Samuel Gary Jr. & Associates, Inc. has filed an application for commingling production or fluids from the Lansing and Arbuckle Formations. The subject well, the Allenbough-JME #1-27, is located 2540 feet from the north line and 650 feet from the east line in the E/2 E/2 of Section 27, Township 16 South, Range 16 West, Rush County, Kansas.  
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this state publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.  
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.  
Samuel Gary Jr. & Associates, Inc.  
1515 Wynkoop, Suite 700  
Denver, CO 80202  
(303) 831-4673

**PUBLIC NOTICE**

(Published in The Rush County News Thursday, April 1, 2010.)

NEWSPAPER NOTICE BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop, Suite 700 Denver, CO 80202 (303) 831-4673

**Affidavit of Publication**

State of Kansas, }  
Rush County, } ss.

TIM ENGEL, being first duly sworn, Deposes and says: That he is Managing Editor of The Rush County News, a weekly newspaper, published and printed in La Crosse, State of Kansas, and published in and of general circulation in Rush County, Kansas, with a general paid circulation on a weekly basis in Rush County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published weekly at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of La Crosse in said County as periodical mail matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive week, the first publication thereof being made as aforesaid on the 1st day of April, 2010, with subsequent publications being made on the following date

- \_\_\_\_\_ 2010
- \_\_\_\_\_ 2010
- \_\_\_\_\_ 2010

*Tim Engel*  
\_\_\_\_\_  
Managing Editor

Subscribed and sworn to before me this 1st day of April 2010

*Mary A. Engel*  
\_\_\_\_\_  
Notary Public

My commission expires: 8-11-10



Printer's Fee \$ \_\_\_\_\_

Additional copies \$ \_\_\_\_\_

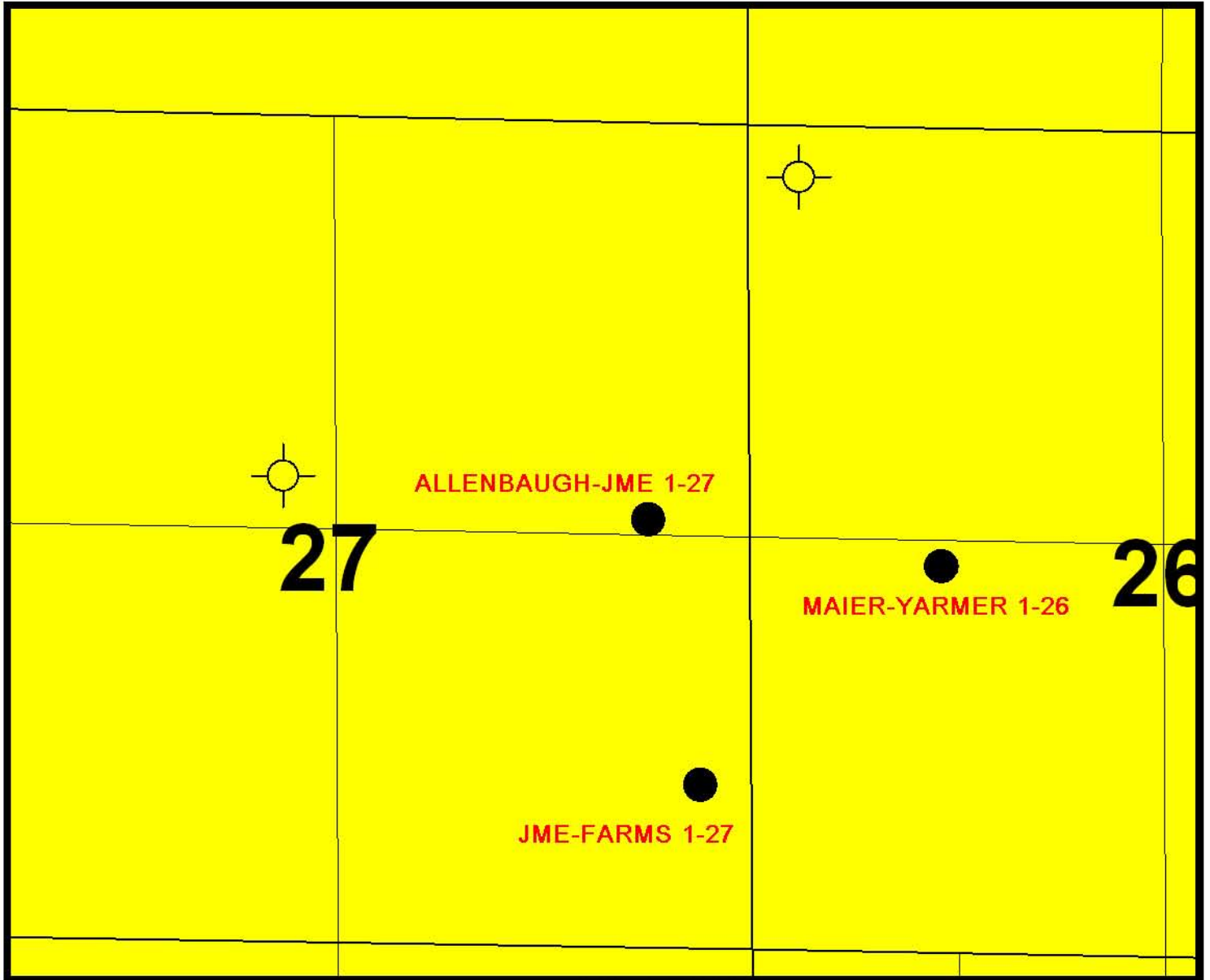
Approved this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_

# ALLENBOUGH-JME #1-27

E/2-E/2 27-16S-16W

2540 FNL & 650 FEL

Rush County, KS



## ALLENBOUGH-JME 1-27 COMMINGLE APPLICATION PLAT

SAM GARY JR WELL NAMES IN RED

1"=1000'

All leases within a 1/2mile  
radius are owned by Sam Gary Jr.



**SAMUEL GARY JR**  
AND ASSOCIATES, INC.  
*an integrated energy company*

January 8, 2009

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room – 2078  
Wichita, KS 67202

Re: Allenbough-JME 1-27  
Rush County, Kansas  
API# 15-165-21836-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi  
Geologist

Enclosures

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, JNC.  
 Address: 1560 BROADWAY, SUITE 2100  
 City/State/Zip: DENVER, CO 80202-4838  
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
 Operator Contact Person: CLAYTON CAMOZZI  
 Phone: (303) 831-4673  
 Contractor: Name: ROYAL DRILLING  
 License: 33905  
 Wellsite Geologist: JUSTIN CARTER  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/15/2008</u>	<u>9/25/2008</u>	<u>11/18/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-165-21836-0000  
 County: RUSH  
E/2 E/2 Sec. 27 Twp. 16 S. R. 16  East  West  
2450 feet from NORTH of Section  
650 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: ALLENBOUGH-JME Well #: 1-27  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1958' Kelly Bushing: 1965'  
 Total Depth: 3268' Plug Back Total Depth: 3602'  
 Amount of Surface Pipe Set and Cemented at 1051 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: GEOLOGIST Date: 1/8/2009

Subscribed and sworn to before me this 8<sup>TH</sup> day of JANUAR

2008

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

**KRISTOL TAYLOR**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ALLENBOUGH-JME Well #: 1-27

Sec. 27 Twp. 16 S. R. 16  East  West County: RUSH

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2968'</td> <td>-1003'</td> </tr> <tr> <td>HEEBNER</td> <td>3199'</td> <td>-1234'</td> </tr> <tr> <td>DOUGLAS</td> <td>3230'</td> <td>-1265'</td> </tr> <tr> <td>LANSING</td> <td>3254'</td> <td>-1289'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3523'</td> <td>-1558'</td> </tr> <tr> <td>TD</td> <td>3268'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2968'	-1003'	HEEBNER	3199'	-1234'	DOUGLAS	3230'	-1265'	LANSING	3254'	-1289'	ARBUCKLE	3523'	-1558'	TD	3268'	
Name	Top	Datum																				
TOPEKA	2968'	-1003'																				
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DOUGLAS	3230'	-1265'																				
LANSING	3254'	-1289'																				
ARBUCKLE	3523'	-1558'																				
TD	3268'																					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1051'	CLASS A	475	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3626'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3525 - 3534	500 GAL W/ 15% ACETIC	3525 - 3534

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3598'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11/18/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3525 - 3534</u>

Quality Oilwell Cementing Inc.

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

# Invoice

Date	Invoice #
9/18/2008	1087

*✓ 173732 10/09*

SEP 23 2008

<b>Bill To</b>
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
475	common	13.10	6,222.50T
11	GEL	19.00	209.00T
17	Calcium	50.00	850.00T
503	handling	2.10	1,056.30
15,593	.09 * 503 SACKS * 31 MILES	0.09	1,403.37
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	1,075.00	1,075.00
31	pump truck mileage charge	7.00	217.00
1,114	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,114.00
	LEASE: ALLENBOUGH WELL #JFE1-27 Rush county Sales Tax	5.30%	391.33

DRLG  COMP  W/O  LOE  GG

AFE #. 98054

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave	<b>Total</b>	\$10,412.50
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2030

Date	9-16-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	10:30 PM		
Lease	Allenborough	Well No.	JFE 127	Location	6 mi. N. 60 W. 1/4 S. 14 E.	County	KS	State	KS								
Contractor	Royal Dig Right				Owner												
Type Job	Long Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"				T.D.	1052'											
Csg.	8 1/2"				Depth	1051'											
Tbg. Size					Depth												
Drill Pipe					Depth												
Tool					Depth												
Cement Left in Csg.	20'				Shoe Joint												
Press Max.					Minimum												
Meas Line	24#				Displace	65% PBL											
Perf.					The above was done to satisfaction and supervision of owner agent or contractor.												
<b>EQUIPMENT</b>											Amount Ordered	475 @ 13.10 = 6,222.50					
Pumptrk	5	No.	Cementer	Blake	Consisting of												
Bulktrk	8+2	No.	Driver	Wendin	Common 475 @ 13.10 = 6,222.50												
Bulktrk	1	No.	Driver	DAOC	Poz. Mix												
<b>JOB SERVICES &amp; REMARKS</b>											Gel.	11 @ 19.00 = 209.00					
Pumptrk Charge	Long Surface				1075.00							Chloride	17 @ 50.00 = 850.00				
Mileage	31 @ 7.00				217.00							Hulls					
Footage												Salt					
				Total	1292.00							Flowseal					
Remarks:																	
											Sales Tax						
											Handling	503 @ 21.00 = 1056.30					
											Mileage	94 @ 15.00 = 1403.37					
											PUMP TRUCK CHARGE		Sub Total			1292.00	
													Total				
											Floating Equipment & Plugs	P&S Solid 102.00					
											Squeeze Manifold	Rubber					
											Rotating Head						
											Tax	391.33					
											Discount	(114.00)					
											Total Charge	10,412.50					
X Signature <i>[Signature]</i>																	

SEP 23 2008  
CAMEL CARRY JR.

*Cementing Co.*  
*Thanks*  
*[Signature]*



PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/26/2008
INVOICE NUMBER <b>1970002565</b>		

Pratt

SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

LEASE NAME: Allen Bough JME  
 WELL NO.: 1-27  
 COUNTY: Rush  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe  
 JOB CONTACT: C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02571	301			Net 30 DAYS	10/26/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/25/2008 to 09/25/2008</b>					
<b>1970-02571</b>					
<b>1970-18309 Cement-New Well Casing 9/25/08</b>					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'		1.00	EA	250.000	250.00
Cementing Head w/Manifold Plug Container Utilization Charge		1.00	EA	360.000	360.00
Cement Float Equipment Auto Fill Float Shoe		1.00	EA	400.000	400.00
Cement Float Equipment Latch Down Plug and Baffle		8.00	EA	110.000	880.00
Cement Float Equipment Turbolizer		1.00	EA	200.000	200.00
Extra Equipment Casing Swivel Rental		180.00	DH	1.400	252.00
Mileage Blending and Mixing Service Charge		170.00	DH	7.000	1,190.00
Mileage Heavy Equipment Mileage		659.00	DH	1.600	1,054.40
Mileage Proppant and Bulk Delivery Charges		85.00	Hour	4.250	361.25
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)		625.00	EA	0.750	468.75 T
Additives Cat-Set		32.00	EA	3.700	118.40 T
Additives Cello-flake		214.00	EA	0.250	53.50 T
Additives Cement Gel		100.00	EA	7.500	750.00 T
Additives FLA-322		900.00	EA	0.670	603.00 T
Additives Gilsonite		500.00	EA	1.530	765.00 T
Additives Super Flush II		214.00	EA	1.050	224.70 T
Calcium Chloride					



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 09/26/2008
INVOICE NUMBER <b>1970002565</b>		

**SAMUEL GARY JR. & ASSOCIATES**  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**LEASE NAME** Allen Bough JME  
**WELL NO.** 1-27  
**COUNTY** Rush  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Piper  
**JOB CONTACT** C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02571	301			Net 30 DAYS	10/26/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 50/50 POZ				125.00	EA	11.000	1,375.00 T
Cement 60/40 POZ				55.00	EA	12.000	660.00 T
Supervisor Service Supervisor Charge				1.00	Hour	175.000	175.00
<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>				<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10480</b> <b>MIDLAND, TX 79702</b>		<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,198.26 9,102.74 196.82 <b>9,299.56</b>

DL3

# BASIC

energy services, L.P.

02571  
**FIELD ORDER 18309**

Subject to Coravation

Date <b>9-25-08</b>	Customer ID	Legal <b>Allen BOUGH JMA</b>	Well # <b>1-27</b>	Legal <b>27-16-16</b>
C H A R G E <b>SAM GARY, TR + ASSC. INC</b>		County <b>Rush</b>	State <b>Ks</b>	Station <b>PCH</b>
		Depth	Formation	Shoe Joint <b>19.23'</b>
		Casing <b>5 1/2"</b>	Casing Depth <b>3626.94'</b>	CD <b>3628 LTD</b>
		Customer Representative <b>Kelly Branum</b>	Treater <b>Allen F. Worth</b>	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X [Signature]** **KG**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 Poz	/	\$ 1375.00
P	CP103	55sk	60/40 Poz	/	\$ 660.00
P	CC102	32 lb	cell-flake	/	\$ 118.40
P	CC109	214 lb	calcium Chloride	/	\$ 224.90
P	CC113	625 lb	cal-set	/	\$ 468.75
P	CC129	100 lb	F/A-322	/	\$ 750.00
P	CC200	214 lb	cement Gel	/	\$ 53.50
P	CC201	900 lb	Gilsonite	/	\$ 603.00
P	CC155	500 gm	SuperFlush II	/	\$ 765.00
P	CF607	1 ea	Latch Down Plug + Baffle	/	\$ 400.00
P	CF1251	1 ea	AutoFill Float Shoe 5/2" (Blue)	/	\$ 560.00
P	CF1651	8 ea	Turbolizer 5/2" (Blue)	/	\$ 880.00
P	E101	170mi	Heavy Equip mileage	/	\$ 190.00
P	E113	659tm	Bulk Delivery Chg.	/	\$ 1054.40
P	E100	85mi	unit mileage chg Pickup	/	\$ 361.25
P	CE240	180sk	Blending & mixing service chg.	/	\$ 252.00
P	5005	1 ea	Service Supervisor first 8hrs outlay	/	\$ 175.00
P	CF204	1.4hrs	Depth Chg. 3000-4000'	/	\$ 2160.00
P	CF504	1 Job	Plug container utilization chg.	/	\$ 250.00
P	CE501	1 ea	Casing Swivel Rental	/	\$ 200.00
Discounted Price					
Plus Taxes					
					9,102.74

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energy services, L.P.

## TREATMENT REPORT

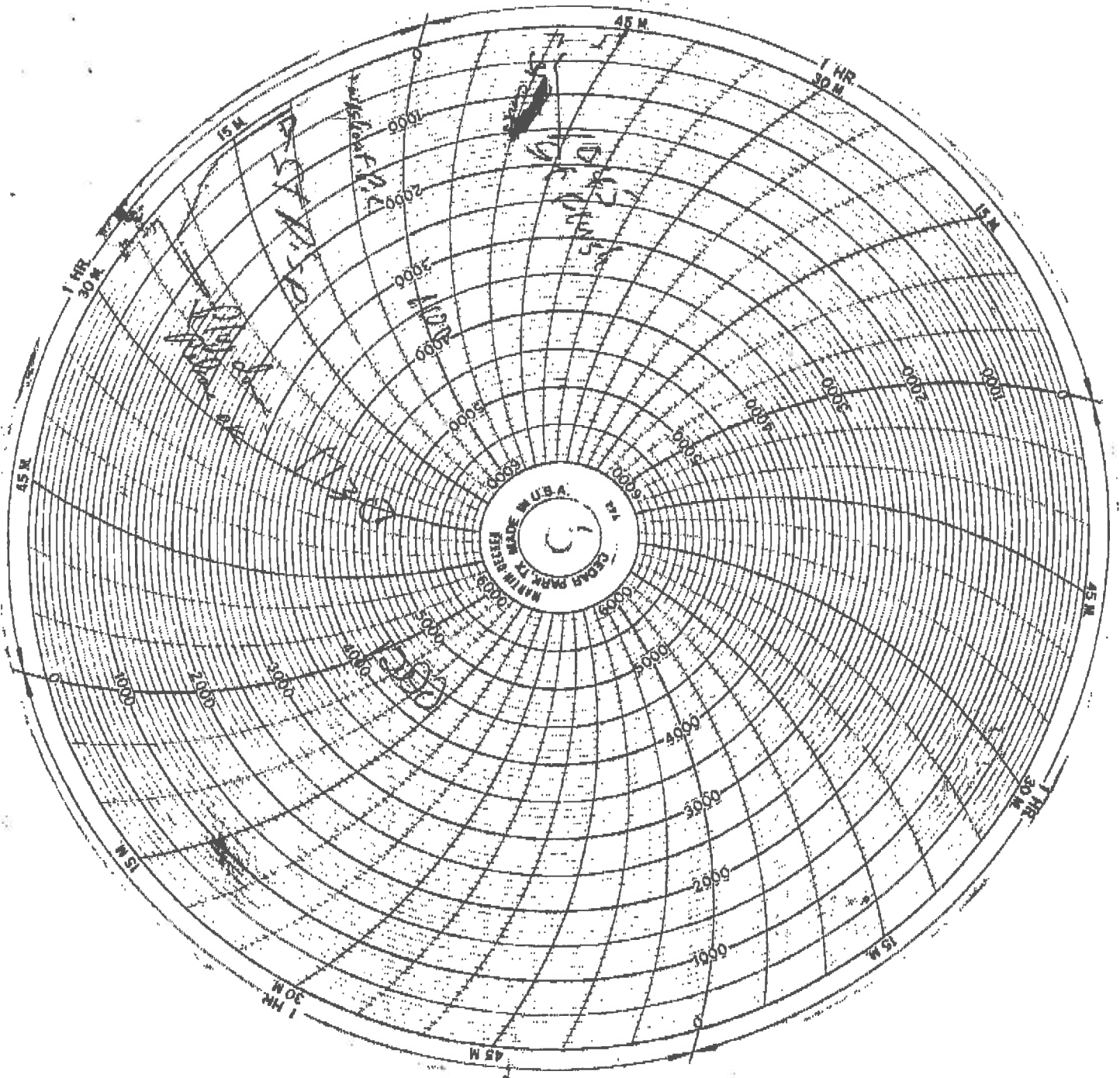
Customer SAM Gary Tr. + ASSC, INC		Lease No.		Date	
Lease ALLENBROUGH JMF		Well # 1-27		9-25-08	
Field Order # 18309	Station Pratt KS	Casing 3 1/2"	Depth	County Rush	State KS
Type Job 5/2 Long String	Formation CDW	Log Description 19-16-16			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2	Tubing Size	Shots/Ft	25 SKS	Acid 60/40 Poz w/2% H <sub>2</sub> O <sub>2</sub>	RATE 290 P/A-322	PRESS	HP 5 Gilsonite @ 12"
Depth 3626.94	Depth	From	185 SKS	50/50 Poz, 40% H <sub>2</sub> O <sub>2</sub>	100 ACC, 8%		P/A-322
Volume 8.3 @ 6.66	Volume	From	To	5" c.i. P&S, 1/4" cell	FLIFE, S <sup>+</sup> Gilsonite @ 10 Mils.		63.8 #/90'
Max Press 1400	Max Press	From	To	500	frac superflush		15 Min.
Well Connection PC	Annulus Vol.	From	To		Ahead of cement		Annulus Pressure
Plug Depth 3627.71	Packer Depth	From	To		Flush Freshwater		Gas Volume
Customer Representative Kelly Brown		Station Manager Dave Scott		Treater Allen F. Werth			

Service Units	28443	19889	19842	19831	19862
Driver Names	A Werth	Keenan	Lesley	Billy	Shield

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630					on loc. Disease Safety, Setup, Plan Job.
0805					Laying down collars, Kelly, Mouse Hole
0945					Start 5/2 casing 15.5" SS 19.23'
1045	200"		12	4	Cent - 1-3-5-7-9-11-13-15'
	150"		3	4	Casing @ 3626.94 - Approx 2' off Bot.
			9	4	Nookup + air w/ Rig + Rotate Pipe.
			5	4	Pump 12 BBL Superflush TB
			24	4	Pump 3 BBL H <sub>2</sub> O <sup>2</sup> spacer
				5	Mix + Pump 25 SKS 60/40 Poz - scavenger
				4 1/2	Mix + Pump 120 SKS 50/50 Poz @ 13.8'
					Fin mix
	100"			6	washout Pump + Line
	350"		65	6	Drop Plug. Start Disp. csg cap 80 BBL
	500"			4 1/2	caught Lift PST @ 6.5 out
1130	1400"				slow Rate to 4 1/2 BPM "Good air"
					Plug down
					Release PST - OK.
			7 1/2		Plug RAT Hole w/ 20 SKS 60/40 Poz
			4		Plug Mouse Hole w/ 10 SKS 60/40 Poz
					washup Equip. + Rackup.
1215					Job complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383





Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

April 16, 2010

Gabe D'Arthenay  
Samuel Gary Jr. & Associates, Inc.  
1515 Wynkoop, STE 700  
Denver, CO 80202

RE: Approved Commingling CO041002  
Allenbough-JME 1-27, Sec. 27-T16S-R16W, Rush County  
API No. 15-165-21836-00-00

Dear Mr. D'Arthenay

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	87	0	1	3393-3398
Arbuckle	18	0	4	3525-3534
Total Estimated Current Production	105	0	5	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

**File form ACO-1 upon re-completion of the well to commingle.**

Docket Number CO041002 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department