



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issue - weeks, that the first publication of said notice was

made as aforesaid on the 31st of

March A.D. 2010, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

31st day of March, 2010

LINDA D. TOON
Notary Public - State of Kansas
My Appt. Expires 3-13-2013

Linda D. Toon

Notary Public Sedgwick County, Kansas

Printer's Fee : \$162.00

NEWSPAPER NOTICE BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: Samuel Gary Jr. & Associates, Inc. - Application for Commingling of Production or Fluids for the JME Farms #1-27 located in Rush County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whom ever concerned.

You and each of you are hereby notified that Samuel Gary Jr. & Associates, Inc. has filed an application for commingling production or fluids from the Lansing and Arbuck Formations. The subject well, the JME Farms #1-27, is located 1050 feet from the south line and 330 feet from the east line in the N2 NE SE SE of Section 27, Township 16 South, Range 16 West, Rush County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this state publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop, Suite 700
Denver, CO 80202
(303) 831-4673

Affidavit of Publication

State of Kansas, }
Rush County, } ss.

PUBLIC NOTICE

(Published in The Rush County News Thursday, April 1, 2010.)1t

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Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop, Suite 700 Denver, CO 80202 (303) 831-4673

TIM ENGEL, being first duly sworn, Deposes and says: That he is Managing Editor of The Rush County News, a weekly newspaper, published and printed in La Crosse, State of Kansas, and published in and of general circulation in Rush County, Kansas, with a general paid circulation on a weekly basis in Rush County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published weekly at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of La Crosse in said County as periodical mail matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive week, the first publication thereof being made as aforesaid on the 1st day of April, 2010, with subsequent publications being made on the following date

_____, 2010

_____, 2010

_____, 2010

Tim Engel

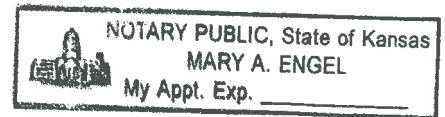
Managing Editor

Subscribed and sworn to before me this 1st day of April 2010

Mary A. Engel

Notary Public

My commission expires: 8-11-10



Printer's Fee \$ _____

Additional copies \$ _____

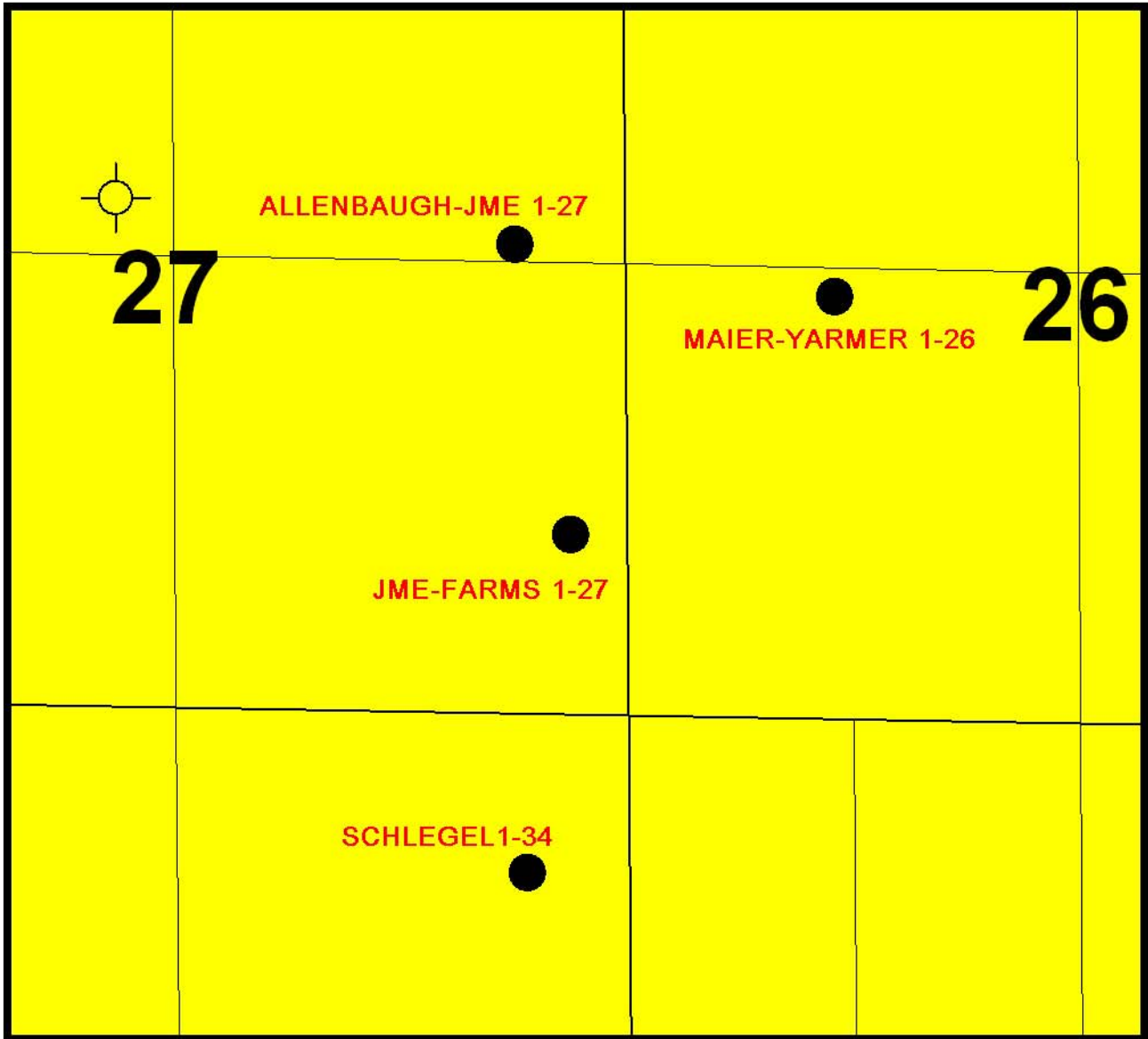
Approved this _____ day of _____, 20_____

JME-FARMS #1-27

NE-SE-SE 26-16S-16W

1050 FSL & 330 FEL

Rush County, KS



Scale 1"=1000

JME-FARMS 1-27 COMMINGLE APPLICATION PLAT

Sam Gary Jr. Well Names In Red



**All leases in a 1/2mile radius
are owned by Sam Gary Jr.**



SAMUEL GARY JR
AND ASSOCIATES, INC.
an integrated energy company

March 26, 2009

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room – 2078
Wichita, KS 67202

Re: JME Farms 1-27
Rush County, Kansas
API# 15-165-21843-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Clayton Camozzi
Geologist

Enclosures

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: CLAYTON CAMOZZI
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11/26/2008 12/03/2008 1/14/2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

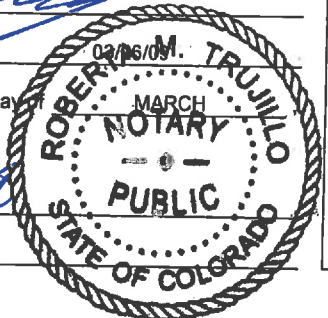
API No. 15 - 165-21843-0000
 County: RUSH
NE SE SE Sec. 27 Twp. 16 S. R. 16 East West
1050 feet from SOUTH Line of Section
330 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JME FARMS Well #: 1-27
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1962' Kelly Bushing: 1972'
 Total Depth: 3650' Plug Back Total Depth: 3615'
 Amount of Surface Pipe Set and Cemented at 1052 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: _____
 Subscribed and sworn to before me this 26TH day of _____
2009
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: JME FARMS Well #: 1-27

Sec. 27 Twp. 16 S. R. 16 East West County: RUSH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2969'	-997'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3200'	-1228'
			DOUGLAS	3231'	-1259'
			LANSING	3255"	-3255"
			ARBUCKLE	3535'	-1563'
			TD	3650'	
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	1052'	CLASS A	450	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3650'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)			Depth
		4 JSPF	3536' - 3546'	500g 20% MCA - 3% MAS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3605'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
1/14/09	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3536'-3546'
 If vented, submit ACO-18.) Other (Specify) _____

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V 76831

Invoice

Date	Invoice #
11/30/2008	1228

12/31

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
450	common	13.10	5,895.00T
9	GEL	20.00	180.00T
15	Calcium	50.00	750.00T
474	handling	2.10	995.40
14,220	.08 * 474 SACKS * 30 MILES	0.08	1,137.60
1	8 5/8 solid rubber plug	102.00	102.00T
1	8 5/8 baffle plate	140.00	140.00T
1	surface pipe 500-1500ft	950.00	950.00
30	pump truck mileage charge	6.00	180.00
1,033	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,033.00
	LEASE: JME FARMS WELL #1-27 Rush county Sales Tax	5.30%	374.55

DRLG COMP W/O LOE GG

AFE #: 98073

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$9,671.55

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2031

Date	11-26-08	Sec.	27	Twp.	16	Range	16	Called Out		On Location		Job Start		Finish	3:00 PM	
Lease	JUNE FARMS	Well No.	#0-27		Location			6574 BBL	County	RH	State	KS				
Contractor	[Signature]							Owner	[Signature]							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	10 7/8	T.D.	1054													
Csg.	8 7/8 230	Depth	1052													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.													
Cement Left in Csg.	18 1/2	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	6574 BBL													
Perf.															CEMENT	
EQUIPMENT								Amount Ordered	450000 5000 2000							
Pumptrk	9	No.	Cementor	DAVE				Helper								
Bulktrk	2	No.	Driver	STEVE				Driver								
Bulktrk	3	No.	Driver	BRADON				Driver								
JOB SERVICES & REMARKS								Consisting of								
Pumptrk Charge	Long Surface	950.00						Gel.	9 @ 20.00	180.00						
Mileage	30 @ 6.00	180.00						Chloride	15 @ 50.00	750.00						
Footage								Hulls								
								Salt								
								Flowseal								
Total									1130.00							
Remarks:																
Sales Tax																
Handling 475 @ 2.00 950.00																
Mileage 89 @ 12.78 per mi 1137.62																
Pump Truck Charge																
Sub Total 1130.00																
Total																
Floating Equipment & Plugs 102.00																
Squeeze Manifold																
Rotating Head 137.55																
Tax 374.55																
Discount 1033.00																
Total Charge 9671.55																
Signature [Signature]																



Pratt

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 12/08/2008
INVOICE NUMBER 1970002885		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME JME Farms
O WELL NO. 1-27
B COUNTY Rush
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E & ASSOCIATES, INC.

RECEIVED

DEC 15 2008

V-75907

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02890	301		Net 30 DAYS	01/07/2009
For Service Dates: 12/04/2008 to 12/04/2008				
1970-02890				
1970-19199	Cement-New Well Casing	12/4/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			180.00 DH	1.400 252.00
Blending and Mixing Service Charge				
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage				
Mileage			581.00 DH	1.600 929.60
Proppant and Bulk Delivery Charges				
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			625.00 EA	0.750 468.75 T
Cal-Set				
Additives			32.00 EA	3.700 118.40 T
Cello-flake				
Additives			214.00 EA	0.250 53.50 T
Cement Gel				
Additives			100.00 EA	7.500 750.00 T
FLA-322				
Additives			900.00 EA	0.670 603.00 T
Gilsonite				
Additives			500.00 EA	1.530 765.00 T
Super Flush II				
Calcium Chloride			214.00 EA	1.050 224.70 T



Pratt

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 12/08/2008
INVOICE NUMBER 1970002885		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME JME Farms
O WELL NO. 1-27
B COUNTY Rush
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02890	301			Net 30 DAYS	01/07/2009
Cement 50/50 POZ		QTY 125.00	U of M EA	UNIT PRICE 11.000	INVOICE AMOUNT 1,375.00 T
Cement 60/40 POZ		55.00	EA	12.000	660.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00
				<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG	
				AFE #:	98073
				ACCT #:	135-60
				APPROVED BY:	<i>[Signature]</i>

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,118.36 8,875.34 196.82 9,072.16
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BASIC

services, L.P.

FIELD ORDER 19199

Subject to Correction

Date 12-4-08	Customer ID	Lease JME FIELDS	Well # 1-27	Legal 27-16-16
		County Rush	State KS	Station Pratt
		Depth 3648'	Formation	Shoe Joint 20' 75"
		Casing 5/8"	Casing Depth	TD
		Customer Representative		Treater Robert Sullivan

CHARGE **Sam Gorg Jr. Assoc.**

AFE Number PO Number Materials Received by **X** *[Signature]* **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 104	125 SK	50/60 P02	/	1,375.00
	CP 103	55 SK	60/40 P02	/	660.00
	CC 102	52 LB	Cellfak	/	118.40
	CC 109	214 LB	Calcium chloride	/	224.70
	CC 113	625 LB	CAL Set	/	1,168.75
	CC 129	100 LB	FLA-322	/	750.00
	CC 200	214 LB	Cement gel	/	53.50
	CC 201	900 LB	gibsonite	/	603.00
	CC 155	500 GAL	Super Flush	/	765.00
	CF 107	1 SA	Latch down Plug & Bottle 5/8"	/	400.00
	CF 1251	1 SA	Auto fill Vent Shoe	/	360.00
	CF 1651	8 SA	Turbidion	/	880.00
	E 101	150 mi	Heavy Equip. Miltip	/	1,050.00
	E 113	581 Tm	Bulk Delivery	/	929.60
	E 100	75 mi	pickup Miltip	/	318.75
	CE 240	180 SK	Blandung And Mixing charge	/	252.00
	SC03	1 SA	SERVICE SUPERVISOR	/	175.00
	CE 204	1 SA	4 hr Depth charge 3001'-4000'	/	2,160.00
	CE 504	1 EA	Plug Container Rented	/	250.00
P	CE 501	1 SA	Casing Saver Rented	/	200.00
				Discounted Price	8,875.34
				<i>[Signature]</i>	

YALSTIA 6 W 1/2 S W 4470

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>SAN JACOB SR. Assoc.</i>	Lease No.	Date <i>12-9-09</i>
Lease <i>JANE FARMS</i>	Well # <i>1-27</i>	
Field Order # <i>19179</i>	Station <i>PRAH</i>	Casing <i>5 1/2</i>
Type Job <i>CNW 5 1/2 L.S</i>	Formation	Legal Description <i>27-16-16</i>
		County <i>Pratt</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Acid				
Depth <i>3648</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>86</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3617</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Molson</i>		<i>Balog</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>	<i>8m</i>				<i>ON LOC Safety meeting</i>
					<i>Run 89 JTC 5 1/2 " 15.5 Casing cont. 1, 3, 5, 7, 9, 11, 13, 15 shoe ST. 20' 75"</i>
<i>1015</i>					<i>CASING ON BOTTOM</i>
<i>1030</i>					<i>Hook Rig to Break Circ</i>
<i>1140</i>	<i>150</i>		<i>12</i>	<i>4</i>	<i>Start Super Flush</i>
			<i>4</i>		<i>Start 1100 Spack</i>
			<i>9</i>	<i>5</i>	<i>run 25 sk 60% per Scrubber cont @ 12 1/2 gal</i>
			<i>34</i>	<i>5</i>	<i>mix 125 sk 50% per cont @ 13.8 1/2 gal</i>
					<i>Shut down and wtd pump pressure</i>
<i>1155</i>				<i>5.5</i>	<i>Release plug and st. Pump</i>
	<i>300</i>		<i>76</i>	<i>5.5</i>	<i>light PSi</i>
	<i>500</i>		<i>80</i>	<i>2.5</i>	<i>slow Rate</i>
<i>1215</i>	<i>1500</i>		<i>86</i>	<i>2.5</i>	<i>Plug down</i>
			<i>7</i>		<i>Plug to 400 feet</i>
					<i>Job complete</i>
					<i>Thank you</i>



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 16, 2010

Gabe D'Arthenay
Samuel Gary Jr. & Associates, Inc.
1515 Wynkoop, STE 700
Denver, CO 80202

RE: Approved Commingling CO041003
JME Farms 1-27, Sec. 27-T16S-R16W, Rush County
API No. 15-165-21843-00-00

Dear Mr. D'Arthenay

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on April 8, 2010 concerns approval to simultaneously produce from the following sources of supply through the same tubing string in the same wellbore:

Source of Supply	Estimated Current Production			Perf Depth
	BOPD	MCFPD	BWPD	
Lansing	90	0	3	3395-3400
Arbuckle	8	0	2	3536-3546
Total Estimated Current Production	98	0	5	

Based upon the depth of the Arbuckle formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon re-completion of the well to commingle.

Docket Number CO041003 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann
Production Department