For KCC Use:

District	#	
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Yes	1	١
	Yes	Yes

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036877

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

month day year OPERATOR: License# Name:	Expected Spud Date:	Spot Description:
Name:		
Address 1:		feet from E / W Line of Section
Address 2: City: State: Zip: Charles 2: Contact Person: Phone: CONTRACTOR: License# CONTRACTOR: License# Name: CONTRACTOR: License# Mame: CONTRACTOR: License# Oil Enh Rec Infield Mud Rotary Disposal Wildcat Other: Other: Other: Ordinal Completion Date: Original Completion Date: Original Completion Date: Original Completion Pate: Original Completion Pate: Original Completion Cate: Original Completion: Metrop: Metrop: Metrop: Original Completion: Metrop: Metrop: Metrop: Metrop: Original Completion: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop: Original Completion Cate: Original Completion: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop: Metrop:<		Is SECTION: Regular Irregular?
City:		
Contact Person:		
Phone:		
CONTRACTOR: License#		
Name:		
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Yes Other:		Is this a Prorated / Spaced Field?
Wein Damied For. Wein Class. Type Eduption intervention Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ;# of Holes Other Other:	Name:	Target Formation(s):
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ;# of Holes Other Other Other: Depth to bottom of fresh water: Other: Depth to bottom of usable water: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Yes No Bottom Hole Location:	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Other:	Oil Enh Bec Infield Mud Botary	Ground Surface Elevation:feet MSL
Disposal Wildcat Cable Disposal Wildcat Cable Public water supply well within one mile: Yes No Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Public water supply well within one mile: <td></td> <td>Water well within one-quarter mile:</td>		Water well within one-quarter mile:
Determine Other: Other: If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Formation at Total Depth: Vater Source for Drilling Operations: Well Farm Pond Other: Well Farm Pond Other: (Note: Apply for Permit with DWR) Will Cores be taken?		Public water supply well within one mile:
Surface Pipe by Alternate: If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Other: (Note: Apply for Permit with DWR) Will Cores be taken?	Seismic ; # of Holes Other	Depth to bottom of fresh water:
If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: Operator:	Other:	Depth to bottom of usable water:
Operator:		Surface Pipe by Alternate:
Well Name:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name:	Operator:	Length of Conductor Pipe (if any):
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	•	Projected Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
If Yes, true vertical depth:		Water Source for Drilling Operations:
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? Yes No	•	
If Yes, proposed zone:	KCC DKT #:	Will Cores be taken?
		If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

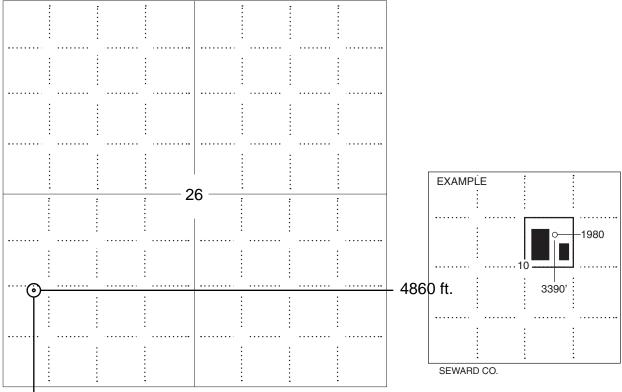
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE In all cases locate the spot of the proposed drilling locaton.

1320 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1036877 **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:	Operator Address:			
Contact Person:	Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		·	
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date c	constructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fo	eet)	Width (feet) N/A: Steel Pits	
			(feet) No Pit	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh waterfeet. rmation:	
feet Depth of water well	feet	measu	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Work		over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		al utilized in drilling/workover:		
Number of producing wells on lease: Number of wor		rking pits to be utilized:		
Barrels of fluid produced daily: Abandonment proc		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Nur	nber:	Permi	it Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202