

For KCC	Use:
Effective	Date:
District #	
0040	

Spud date: __

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:		
month day year			
DPERATOR: License#	(a/a/a/a) feet from N / S Line of Section		
lame:	feet from E / W Line of Section		
ddress 1:	Is SECTION: Regular Irregular?		
ddress 2:	(Note: Locate well on the Section Plat on reverse side)		
State:	County:		
ontact Person:	Lease Name: Well #:		
hone:	Field Name:		
ONTRACTOR: License#	Is this a Prorated / Spaced Field?		
ame:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
If OMMANO, and well information as fallows.	Surface Pipe by Alternate: III		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:		
Yes, true vertical depth:	Well Farm Pond Other:		
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)		
CC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
AFF	IDAVIT		
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

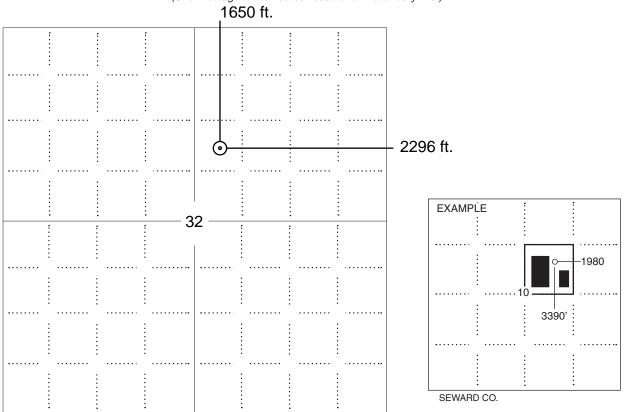
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
_ease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R 🗌 E 🔲 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036901

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

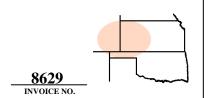
Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed Existing		SecTwp	R East West			
Settling Pit Drilling Pit	If Existing, date co	onstructed:	Feet from	North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from	East / West Line of Section County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
is the pit located in a Sensitive Ground water] NO		cy Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.			
feet Depth of water well	feet	measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:			
Producing Formation:	Type of material utilized in drilling/workover:						
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment	procedure:					
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



c031610-dr

Todd #2-32 **Strata Exploration Inc.** OPERATOR

LEASE NAME

Kiowa County, KS 32 27s 18w COUNTY Twp.

1650' FNL - 2296' FEL

LOCATION SPOT

1" =1000' SCALE: Mar. 9th, 2010 DATE STAKED: Burt W. MEASURED BY: Gabe Q. DRAWN BY: Bob K.

AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat

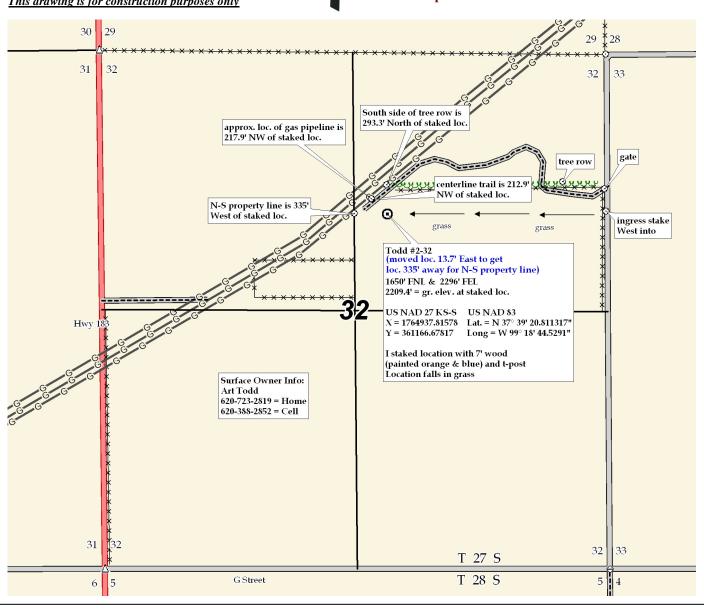
This drawing is for construction purposes only

Directions: From approx. 1 mile West of Greensburg, Ks at the intersection of Hwy 183 & Hwy 54 - Now go 2.7 miles North on

GR. ELEVATION: 2209.4°

Hwy 183 to the SW corner of section 32-27s-18w - Now go 1 mile East on G Street - Now go 0.7 mile North on unknown road to ingress stake West into - Now go 2296' West through grass into staked location.

Final ingress must be verified with land owner or **Strata Exploration Inc.**





April 13, 2010

John R. Kinney Strata Exploration, Inc. PO BOX 401 FAIRFIELD, IL 62837-0401

Re: Drilling Pit Application Todd 2-32 NE/4 Sec.32-27S-18W Kiowa County, Kansas

Dear John R. Kinney:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.