

For KCC Use:	
Effective Date: .	
District #	
0040 🗆 🗸	

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1036914

Form C-1
October 2007
Form must be Typed
Form must be Signed

pected Spud Date:	1/00*	Spot Description:	
month day	year	Sec Twp S. F	R E \
ERATOR: License#		(0/0/0/0) feet from N /	S Line of Section
me:		feet from E /	W Line of Section
dress 1:		Is SECTION: Regular Irregular?	_
dress 2:		(Note: Locate well on the Section Plat on revers	se side)
y: State: Zip: _	+	County:	3e 3iue)
ntact Person:		Lease Name:	Woll #·
one:		Field Name:	
NTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
me:		Target Formation(s):	
Mall Dailled Ferry M. II Cl.		Nearest Lease or unit boundary line (in footage):	
	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:	Yes N
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes N
Disposal Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ; # of Holes Other		Depth to bottom of usable water:	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
_		Length of Conductor Pipe (if any):	
Operator:		Projected Total Depth:	
Well Name: Original Completion Date: Original To	stal Donth:	Formation at Total Depth:	
Original Completion Date Original 10	nai Depiii	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
es, true vertical depth:		DWR Permit #:	
tom Hole Location:		(Note: Apply for Permit with DWR)	
C DKT #:		Will Cores be taken?	Yes N
		If Yes, proposed zone:	
	ΔF	FIDAVIT	
,	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
s agreed that the following minimum requirements	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
 agreed that the following minimum requirements Notify the appropriate district office <i>prior</i> to sp A copy of the approved notice of intent to drill and the specific strong of the approved notice of intent to drill and the specific sp	ppletion and eventual pluwill be met: sudding of well; shall be posted on each fied below shall be set nimum of 20 feet into the he operator and the dis efore well is either plug n pipe shall be cemente surface casing order #	h drilling rig; by circulating cement to the top; in all cases surface pipe sha le underlying formation. trict office on plug length and placement is necessary prior to	o plugging; f spud date. e II cementing

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

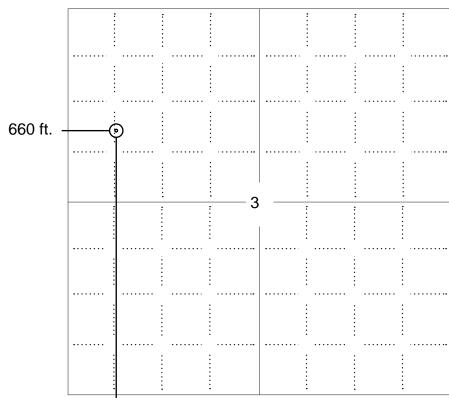
Plat of acreage attributable to a well in a prorated or spaced field

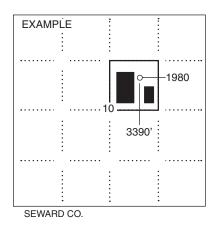
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

3610 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

036914

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No et) Describe proce	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
		Source of infor				
feet Depth of water well	feet		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:			



April 09, 2010

Gene Nunneley G & J Oil Company, Inc. PO BOX 188 CANEY, KS 67333

Re: Drilling Pit Application Gullick 10-01 NW/4 Sec.03-34S-14E Montgomery County, Kansas

Dear Gene Nunneley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.