



1036975

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

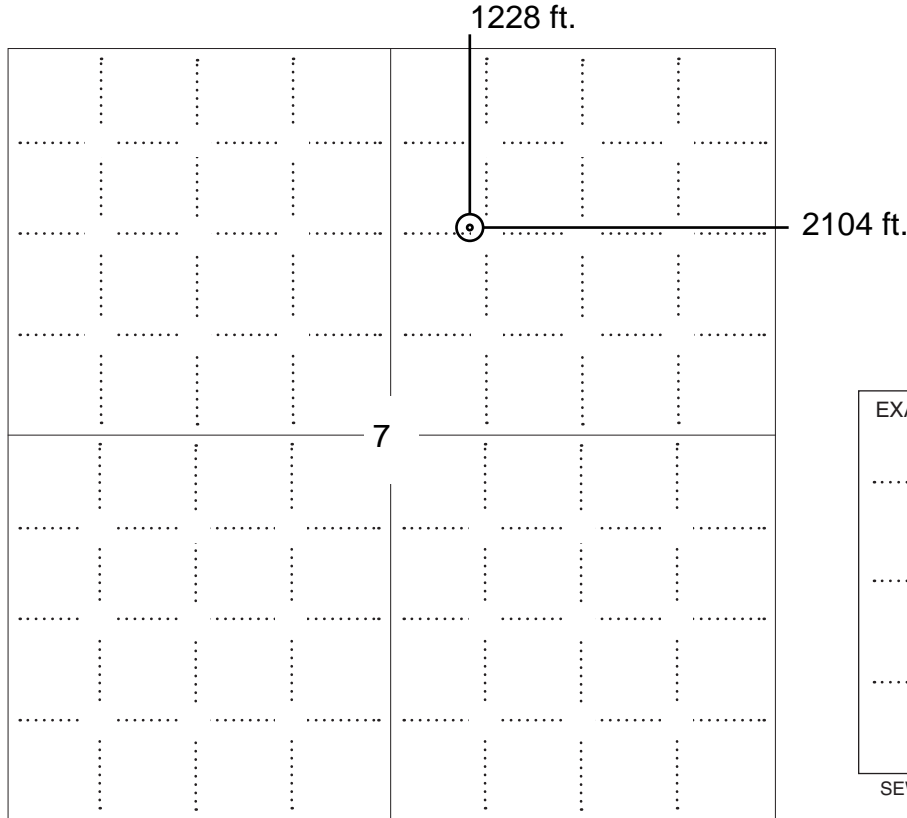
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1036975
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

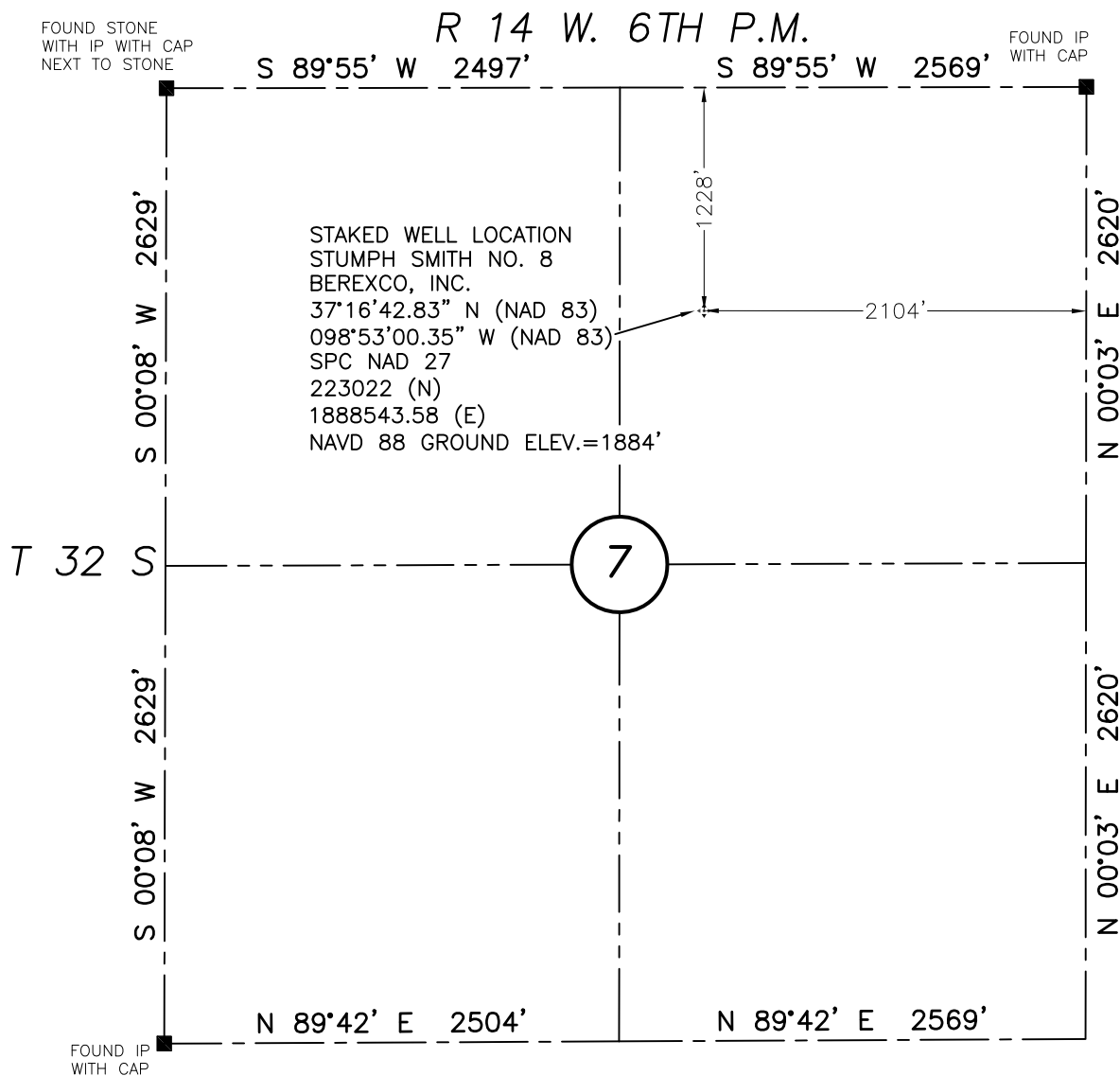
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**SECTION 7, T 32 S, R 14 W. 6TH P.M.
COUNTY OF BARBER
STATE OF KANSAS**



WE DO HEREBY CERTIFY THAT THIS SURVEY WAS DONE IN ACCORDANCE TO RECORDS, MAPS AND OTHER INFORMATION AS PROVIDED TO US BY THE CLIENT HEREIN NAMED; ALSO THAT GREAT CARE WAS TAKEN IN THE ACTUAL STAKING OF THIS WELL AND THE DETERMINATION OF ANY OBSTACLES THEREUPON. HOWEVER, THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED AND IF THERE APPEARS TO BE ANY DISCREPANCY, PLEASE NOTIFY US IMMEDIATELY.

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233

KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services.

Contractor is responsible for contacting all utility companies prior to construction.



BEARINGS (NAD27)
KANSAS SOUTH
STATE PLANE
COORDINATES

LEGEND

- SECTION LINE
- 1/4 SECTION LINE

REVISED 11-10-2008
MOVED LOCATION
SOUTH & WEST



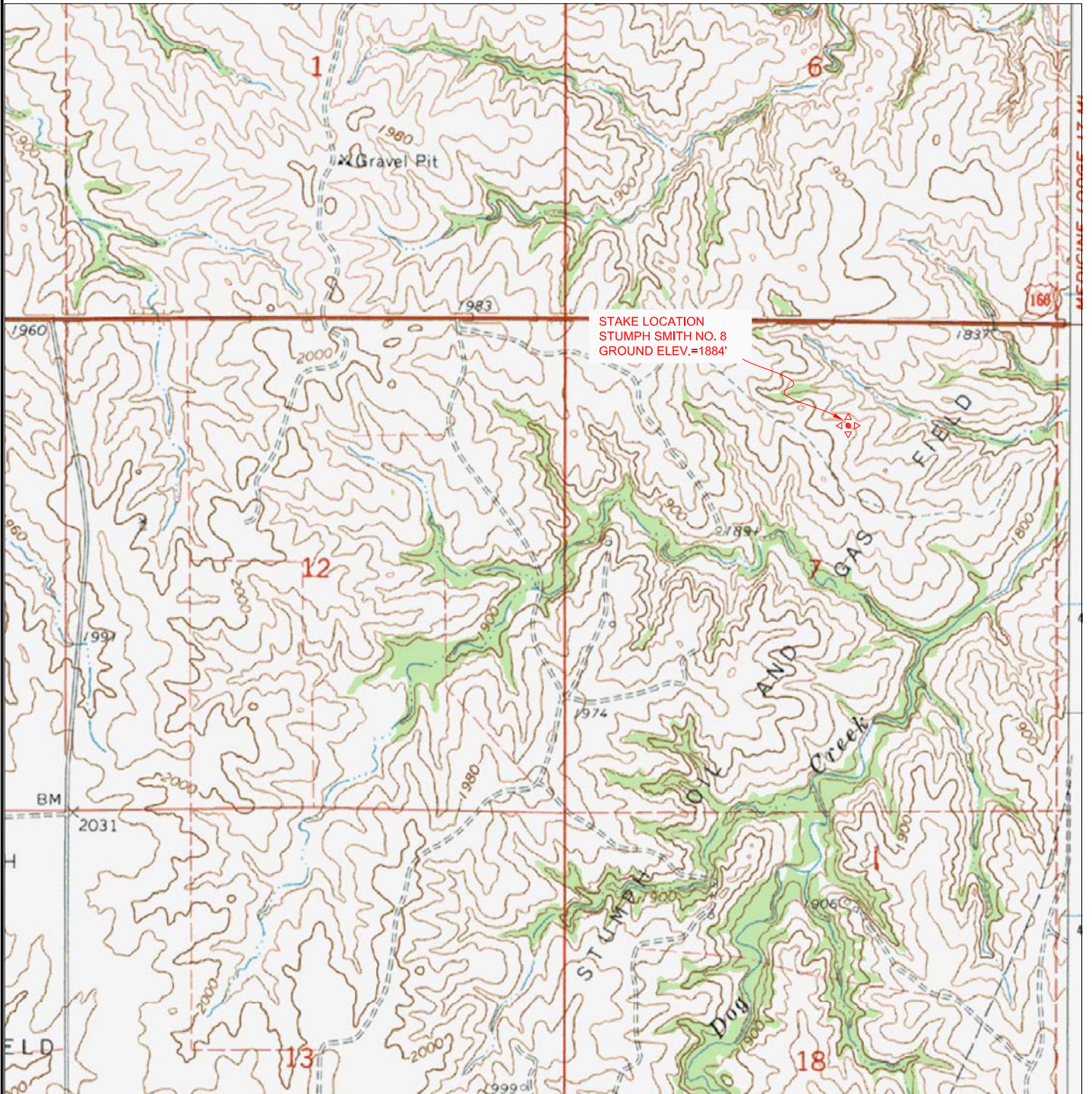
DESCRIPTION: LOCATION STAKE
"STUMPH SMITH NO. 8" SITUATED 1228
FEET FROM THE NORTH SECTION LINE AND
2104 FEET FROM THE EAST SECTION LINE
OF SECTION 7, T 32 S, R 14 W. 6TH P.M.,
BARBER COUNTY, KANSAS.

SURVEY FOR:
Berexco Inc.
P.O. BOX 20380
WICHITA, KANSAS 67208
ATTN: KAMERON WILSON

JVIDENS LAND SURVEY Co., Inc.
1210 19TH STREET
P.O. BOX 943
WOODWARD, OKLAHOMA 73802
Phone 580-256-7174
Fax 580-256-3424
jsw@sbcglobol.net

J L S	JOB 499-08	DATE OF PLAT 11-10-2008	SCALE 1"=1000'	SHEET 1 OF 3
	DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2009 KANSAS CA #143, EXP. 12/31/2008		

COUNTY OF BARBER STATE OF KANSAS



ELEVATION MAP

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233



KANSAS ONE-CALL SYSTEM

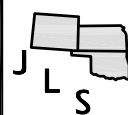
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ATTN: KAMERON WILSON

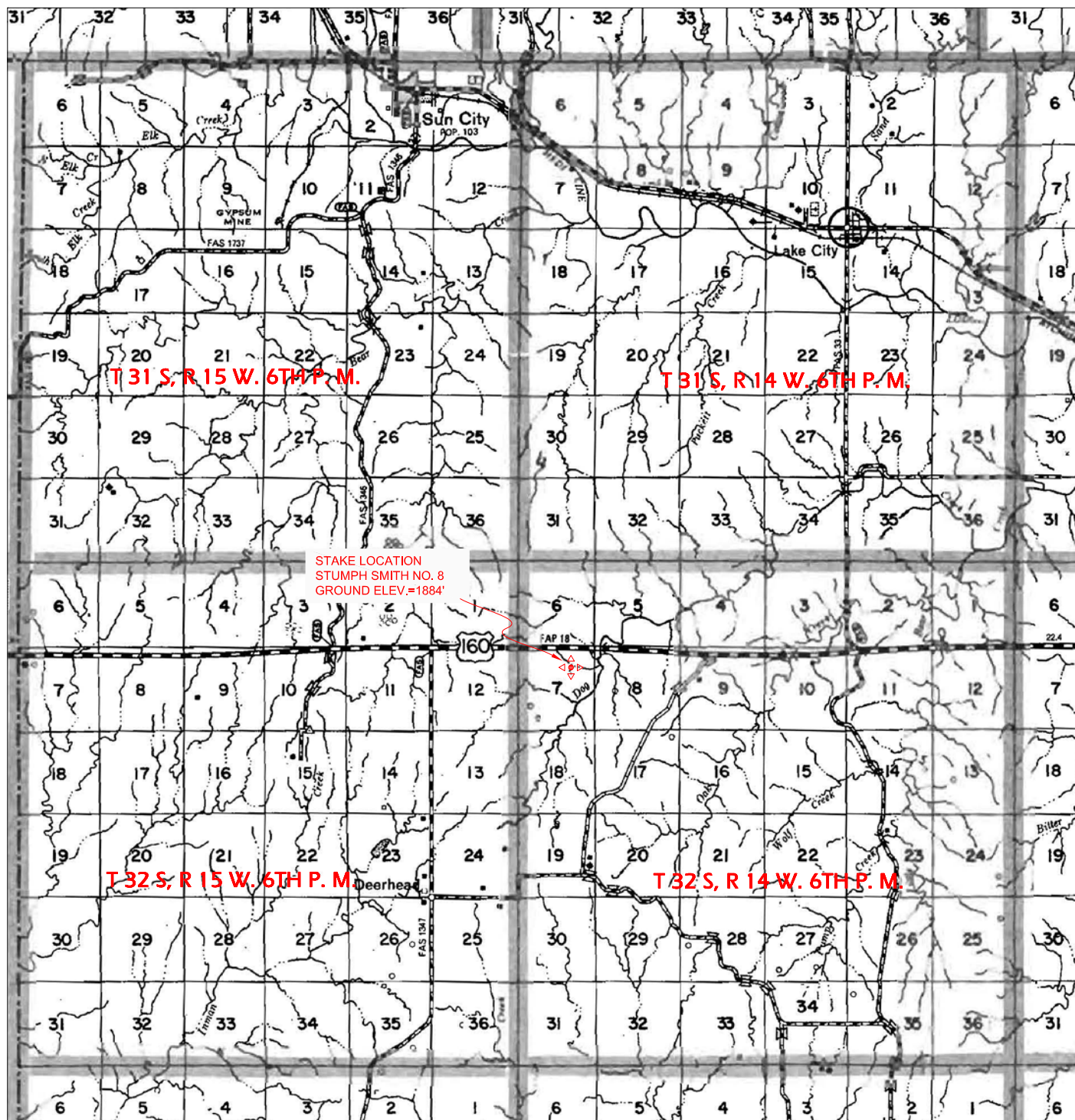
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Phone 580-256-7174
Fax 580-256-3424
jsw@sbglobal.net

JOB 499-08	DATE OF PLAT 11-10-2008	SCALE NTS	SHEET 3 OF 3
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2009 KANSAS CA #143, EXP. 12/31/2008	

COUNTY OF BARBER STATE OF KANSAS



VICINITY MAP



BEARINGS
NOT SHOWN

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233



KANSAS ONE-CALL SYSTEM

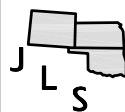
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JOB 499-08	DATE OF PLAT 11-10-2008	SCALE NTS	SHEET 2 OF 3
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2009 KANSAS CA #143, EXP. 12/31/2008		



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner*

April 12, 2010

Evan Mayhew
BEREXCO LLC
PO BOX 20380
WICHITA, KS 67208-1380

Re: Drilling Pit Application
Stumph Smith 8
NE/4 Sec.07-32S-14W
Barber County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>