For KCC Use:

District	#	
----------	---	--

Yes	N
	Yes

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1037057

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	Sec Twp S. R E W
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 1:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Contact 2.p	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



1037057

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

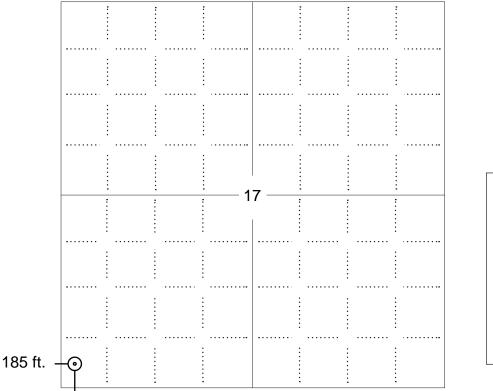
Plat of acreage attributable to a well in a prorated or spaced field

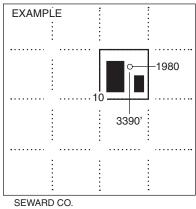
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells acreage attribution unit for gas wells acreage a

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037057

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:		· 	
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from Dorth / South Line of Section	
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity: (bbls)		Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet) No Pit	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh waterfeet.	
Source of infor		mation:		
Emergency, Settling and Burn Pits ONLY:			ured well owner electric log KDWR over and Haul-Off Pits ONLY:	
			al utilized in drilling/workover:	
		Number of wor	Number of working pits to be utilized:	
Barrels of fluid produced daily: Abandonme		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to		ist be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DECLARATION OF POOLING AND UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, TNT Engineering, Inc., et al, with principal operations offices in Wichita Falls, Texas are the owners of the following oil and gas leases described in Exhibit "A", attached hereto and made a part hereof, insofar as said leases cover the following lands in Stafford County, Kansas, as described herein to-wit:

Township 22 South, Range 12 West Section 17: SW/4

<u>Township 22 South, Range 12 West</u> Section 18: SE/4 Lu Ran Brister Register of Deeds Stafford County, KS Books 216 Pages 294% Receipt 8: 9455 Pages Recorded: 4 Date Recorded: 3/10/2010 11:42:21 PM

and;

WHEREAS, each of the oil and gas leases described in Exhibit "A" contains a pooling and unitization clause which states:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

<u>and;</u>

WHEREAS, the undersigned desires to pool and unitize the oil and gas leases described in Exhibit "A", insofar and only insofar as the same cover the following described lands, to-wit:

A tract of land situated in the Southwest Quarter (SW/4) of Section 17-T22S-R12W of the 6th P.M. in Stafford County, Kansas, and being more particularly described as follows:

Commencing at the SW corner of the above described Section 17;

J

thence north along the west section line thereof a distance of 1020 feet; thence east parallel to the south section line of said Section 17 a distance of 850 feet; thence south parallel to the west section line a distance of 1020 feet to the south section line of said Section 17; thence west 850 feet along the south section line of Section 17 to the SW corner thereof; being the point of beginning and containing 19.9035 acres more or less;

and,

A tract of land situated in the Southwest Quarter (SE/4) of Section 18-T22S-R12W of the 6^{th} P.M. in Stafford County, Kansas, and being more particularly described as follows:

Commencing at the SE corner of the above described Section 18; thence north along the east section line thereof a distance of 1020 feet; thence west parallel to the south section line of said Section 18 a distance of 850 feet; thence south parallel to the east section line a distance of 1020 feet to the south section line of said Section 18; thence east 850 feet along the south section line of Section 18 to the SE corner thereof; being the point of beginning and containing 19.9035 acres more or less;

said lands containing 39.807 acres, more or less, now being identified as "THE POOLED AND UNITIZED AREA", also known as the "Daniels-Teichmann Unit" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned does hereby pool and unitize the above described lands into one pooled and unitized area, also known as the "Daniels-Teichmann Unit" containing 39.807 acres provided that said pooling and unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the POOLED AND UNITIZED AREA in the same proportion that each tract of said lessor bears to the total of the POOLED AND UNITIZED AREA.

IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this 9th day of March, 2010.

TNT Engineering, Inc., a Texas corporation

By:

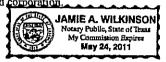
ACKNOWLEDGMENT FOLLOWS ON PAGE 3 BELOW

THE STATE OF TEXAS

COUNTY OF WICHITA

This instrument was acknowledged before me this 9 day of March, 2010, by Jim Reedy, the General Counsel for TNT Engineering, Inc., a Texas corporation, on behalf of said corporation.

59 69 69



Notice A. Ulikenson Notice Public in and for the State of Texas Printed Name: James A. Wilking son My Commission Expires: 5/24/2011

EXHIBIT "A" Attached to and made a part of that certain Declaration of Pooling and Unitization by <u>TNT Engineering, Inc., et al</u>

The following oil and gas leases located in Stafford County, Kansas:

Lease No. 1:

Oil and gas lease from Michael A. Mueller, lessor, to TNT Engineering, Inc., lessee, dated February 3, 2010, covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 152.

Lease No. 2:

Oil and gas lease from Sandra K. Yarrish, lessor, to TNT Engineering, Inc., lessee, dated February 3, 2010 covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 155.

Lease No. 3:

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 \checkmark

Oil and gas lease from Elsie Daniels, lessor, to TNT Engineering, Inc., lessee, dated January 18, 2010 covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 158.

/ Lease No. 4:

Oil and gas lease from Susan E. Fullmer, lessor, to TNT Engineering, Inc., lessee, dated February 3, 2010 covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 161.

Lease No. 5:

Oil and gas lease from Barry B. Teichmann, lessor, to TNT Engineering, Inc., lessee, dated January 18, 2010 covering the SE/4 of Section 18-T22S-R12W, filed in Book 216, Page 164.

Lease No. 6:

Oil and gas lesse from Galen R. Teichmann, lessor, to TNT Engineering, Inc., lessec, dated January 18, 2010 covering the SE/4 of Section 18-T22S-R12W, filed in Book 216, Page 170.

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3th day of February, 2010, by and between Michael A, Muchaer, whose mailing address is 1436 Woodrow Ave., Wichita, KS 67203, hereinafter called Lessor (whether one or more), and **TNT Engineering**, Inc., Jac., whose mailing address is 3711 Maplewood, Stc. 201, Wichita Falls, TX 76308, bereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, lesses and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, means, prospecting arrange mining and operating to an producing on, inquite synchronis, an grees, and their respective constituent produces, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other produces manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kasasa, described as follows to-wit:

The Southeast Oparter (SW/4)

In Section 17, Township 225; Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this less shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

in consideration of the premises the sale lesser oversame and agrees: 1°. To deliver to the credit of lesser, free of cost, in the pipe line to which lesser may connect wells on sale land, the equal one-eighth (1/8th) part of 10 deriver to the credit of less all oil produced and saved from the lessed premises. 2nd. To pay lessor for easy of whet

all oil produced and saved from the leased premises. 2nd. To pay leasor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any producets therefrom, one-eighth (1/Rh) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of produces therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royally One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease on any be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term of this less or any extension thereof, the lesse shall to obtain the fight to drill such well to completion with rescende dilgence and digetact, and if oil or gas, or either of them, he found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided for simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lesser's operation thereon, except water from the wells of lessor.

When requested by lessor, lessor shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove easing. If the estate of either party furcto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successor or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises

and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not

be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation,

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any morgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affact the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land. lesse or Lesses, at its option, is hereby given the right and power to pool or combine the anreage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediate vicinity thereof, when in lesses judgment it is necessary or advisable to do so in order to properly develop and operates sail lesses premises so as to promote the conservation of oil, ges or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 arrss each in the event of ar oil well, or into a unit or units not exceeding 400 arrss each in the event of a gas well. Lesses that execute in writing and record in the conveyance records of the county in which the land herrin lesses to is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lesse. If production is found on the pooled acreage, it shall be treated as if production is had from this lesse, whether the well pooled unit, as if it were included in this lesse. If production is found on the pooled servers herein specified, lessor shall receive on production from the pooled only such portion of the royalty stipulated herein the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreases norded in the rational with royalty singlesed. total acreage so pooled in the particular unit involved.

The following Exhibit "A" is bereby attached to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Michael A. Mueiler Witnesser

Will utta Michael A. Muelle

•	
1/	
STATE OF Kanpas	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF Sedalusick	0
COUNTER DEALER AND DEALER	rd del
The foregoing instrument was acknowledged before me this	RC day of the 2010.
by Allchael A. Mueller JOYCE TYMONY	
My commission expires B NOTARY PUBLIC	- Jugar Granding
STATE OF KANSAS My Appt. Exp. 3 - 23 - 201	Noted Public
	24
STATE OF	
The force instrument was acknowledged before me this	day of
Byand	
My commission expires:	
Ny contrission expires.	Notary Public
STATE OF	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNo)
COUNTY OF	
The foregoing instrument was acknowledged before me thus By and	day of
My commission expires:	S1. 510.
	Notary Public
STATE OF	ACKLOWLEDGMENT FOR INDIVIDUAL (KeOkCoNe)
The forceging instrument was acknowledged before me this	day of
By and	
My commission expires:	
·····	Notary Public

No.
OIL AND GAS LEASE FROM
10
Date
County STATE OF County of This instrument was filted for record on the
Day ofA and duly recorded At o'clockM, and duly recorded In Book of the records of this office.
By Register of Deeds When recorded, return in

STATE OF ______ COUNTY OF _____ OF ____ O ____ O ____ The foregoing instrument yas acknowledge ACKLOWLEDGMENT FOR CORPORATION (KaOkCoNe) dged before me this day of _ a f . . corporation. a_____ My commission expires:

Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between Michael A. Mueller, 1436 Woodrow Ave., Wichita KS 67203, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

- 1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
- 2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

Hun II

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 1th day of February, 2010, by and between Sandra K. Varrish, whose mailing address is 222 N. Bieckley Dr.,. Wichita, K5 67208, hereinafter called Lessor (whether one or more), and TNE Engineering, Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lesses have in contained, hereby grants, lesses and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, where, means, prospecting ordining, maning and opening for and producing ou, inquid hydrocarbona, all gates, and other respective constituent products, injecting gat, water, other fluids, and air into unbaurface strata, laying pipelines, starting oil, building tanks, power stations, ielephone lines, and other instructures and things therecon to produces, save, take same of, treat, manufacture, process, store and transport said oil, liquid hydrocarbona, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kensus, described as follows to-wit:

The Southeast Owarter (SW/4)

In Section 17/Township 225, Range 12W, and containing 160.00 scree, more or less, and all accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of two (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydroenbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: I. To deliver to the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (1/ghth) part of

all oil produced and saved from the leased premises.

The product a set of monutaneous periods. The product of the product and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/3th) at the market price at the well, (but, as to gas sold by lessee, in or event more than) of the proceeds received by lessee from soch sales), for the gas bold, used off the promises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sales, in an sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral are retained hereunder, and if such payment or lender is made it will

This is the state into the pay is in the pay of the part of the pay be yet be the infinite a state manned interact, and is such payment of the test is made it with be considered that gas is being produced within the remaining of the proceeding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term of this fease or any extension thereof, and if oil or gas, or either of them, be found in paying quantities, this lease shall common and be in force with like affect as if such well had been completed within the term of years first mention

If said lesser owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the propertion which lessor's interest bears to the whole and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land the ristor's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said mentions without written consent of lessor.

Lensee shall pay for damages caused by lessee's operations to growing crops on said land,

Lessee shall have the right at any time to remove all machinery and fatures placed on said premises, including the right to draw and remove casing. If the entate of either party hereto is staigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no clearge in the ownership of the land or assignment of rentals or royalites shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesses, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or release or covering any portion or portions of the alwoe described premises and thereby surmader this lesses as to such portion or portions and the relieved of all obligations are on the action of states and thereby surmader this lesses shall be relieved of all obligations and State Laws, Executed. All express or implicit covenants of this lesses shall be subject to all Foderal and State Laws, Executive Orders, Rules or Regulations, and this lesses shall on the tarring the income lessen portion or portions of the the provide of and the state of the subject to all foderal and State Laws, Executive Orders, Rules or Regulations, and this lesses shall on the tarring sub-

be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of delault of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and astigns, hereby surrender and release all right of dower and homestead in the premiars described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or leases in the immediate visionity thready given mergin and power as power to consume sectange overcare or your as costs or any power mergin and operate said lease premises so leases in the immediate visionity thready, when in leases a judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of mette consiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 60 acres each in the event of a gas well. Lesses shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and Well. Letter that execute m writing and record in the conveyance records of the county in which the jand merch is actuated an instrument identifying and describing the pooled acreage. The entire acreage as pooled into a tract or unit shall be treated, for all purposes except the payment of royalities on production from the pooled acreage, it is the included in this lease. If production is fund from this lease, which er the well or wells be located on the premises covered by this lease or not. In lieu of the royalities classwhere herein specified, leaser shall receive on production from the pooled only such portion of the noyalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total operations. total acreage so pooled in the particular unit involved.

The following Exhibit "A" is hereby stuched to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Sandra K. Yarrish Witnesses:

Sandra K. Garrish

STATE OF <u>henses</u> COUNTY OF <u>Seedquick</u> The foregoing insurment was acknowledged before me this <u>2</u> by Sandra K. Yarrith	ACKLOWLEDGMENT FOR INDIVIDUAL (Kabktone) BILLY R. DEMPSEY, SR HOTARY RAULC BUTTON OF FOR INDIVIDUAL (Kabktone) HOTARY RAULC BUTTON OF FOR INDIVIDUAL (Kabktone) HOTARY RAULC BULLY R. DEMPSEY, SR HOTARY RAULC BULLY RAULC
The foregoing instrument was acknowledged before me this <u>2</u> by <u>Sandra K. Yarrish</u> for the purposes set fort My commission expires: 11/6/2013	Billy R. Humpsen Sr.
STATEOF	ACKLOWLEDGMENT FOR INDIVIDUAL (K#OkCoNe)
COUNTY OF	day of
My commission expires:	
	Natury Public
STATE OF	ACKLOWLEDGMENT FOR INDIVIDUAL (K=OkCoNe)
My commission expires:	Notary Public
STATE OF	
The foregoing instrument was acknowledged before me this	day of
My commission expires:	
	Notary Public

|--|

STATE OF COUNTY OF The foregoing instrument was acknowledged before me this By ACKLOWLEDGMENT FOR CORPORATION (Kaukcane) _____day of ____ - -. of

_____ corporation. a My commission expires:

Notary Public ----- • -

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between Sandra K. Yarrish, 222 N. Bleckley Dr., Wichita KS 67208, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

- 1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
- 2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

Sandra K. Yarrish

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of January, 2010, by and between Elste Danies, whose mailing address is 21 North Old Orchard, SL. Louis, MO 63119, hereinafter called Lessor (whether one or more), and TNT Engineering. Loss; Inc., whose mailing address is 3711 Maplewood, Sts. 201, Wichita Falls, TX 76308, hereinafter called Leasee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalises herein provided and of the agreements of the fease herein contained, hereby grants, leases and lets exclusively unto leases for the purpose of investigating, exploring by geophysical and uther means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsarface strats, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other sequired interest, therein situated in County of Statford State of Kassas, described as follows to-wit:

The Southeast Onarter (SW/4)

In Section 17, Township 225, Range 12W; and containing 160.00 acres, more or less, and all accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of two: (2) years from this date (called "primary term"), and as long thereafter as (i) liquid hydrocarbox, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lesses coverants and agrees: 1". To deliver to the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-righth (1/8th) part of

all oil produced and saved from the leased premises. 2nd. To pay lensor for gas of what

2** To pay lease for any pay of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, ono-eighth (1/8th) at the market price at the well, (but, as to gas sold by lease, in no event more than) of the produceds received by lease from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lease may pay or tender as royalty One Dollar (\$1.00) pay years pay new retineral accretioned thereand, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well, will be a deal account to a sold the account of the preceding account of the preceding account of the precedence and fill a well.

ans case may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lesse or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lesse shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royaliles herein provided for shall be paid the taid lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessoe shall have the right to use, free of cost, gas, oil and water produced on said land for lesser's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of fessor.

Lessoe shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof thall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or myshies shall be binding on the leaser until after the leaser has been furnished with a written transfer or assignment or a true copy thereof. In case leaser assigns this lease, in whole or in part, lesser shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Stall be releved of an obsignment with respect to the assigned portion or portions arting susceptual to the case of assignment. Lease may at any time execute and deliver to lease or place of record a release or release covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be releved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be interngated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leaso is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the screage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the construction of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oll well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall exceute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage to pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the desting the pooled as react. The entire as reage to pooled that a tract of them shall be treated, for an purpose except the payment of toyantes on pooled mini, as if it were included in this lease. Whether the well pooled mini, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises cavered by this lease or not. In lieu of the troyaltice elsewhether herein specified, leaser shall receive on production from a unit to pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total accesses an pooled in the particular unit involved.

The following Exhibit "A" is hereby attached to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and your first above written.

LESSOR: Elsis Daniels itnesses.

Elite Daniels

STATE OF Missouri	ACKLOWLEDGMENT FOR INDIVIDUAL (K#OkCoNe)
COUNTY OF St. Louis	
The foregoing instrument was acknowledged before me this for the purposes set forth here	5 day of FEBRUARY, 2010.
My commission expires: Oct. 23, 2011	any M. Tocnyo
	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCone
	day of
My commission expires:	Notary Public
STATE OF	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
The foregoing instrument was acknowledged before me this	day of
My commission expirer:	Notary Public
	ADULTY PUBLIC
COUNTY OF	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
The foregoing instrument was acknowledged before me this	dıy af
My commission expires:	
	Notary Public

No. OIL AND GAS LEASE FROM TO	Date	By Register of Deeds When recorded, return in
--	------	--

STATE OF COUNTY OF The foregoing instrument was acknowle		ACKLOWLEDGMENT FOR CORPORATION (KaOkCoNe)
By # My commission expires;	, of, of	
		Nutary Public
		AMY M. TOENJE Notary Public – Notar STATE OF MISS' St. Louis Con My Commission Expire Commission # 1932, 194

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between Elsie Daniels, 21 North Old Orchard, St. Lois MO 63119, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

- Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
- 2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

Elsie Daniels

OIL AND GAS LEASE

447641 # 501 AGREEMENT, Made and extered into the 1th day of February, 2010, by and between Strate E. Follower, whose mailing address is 412 Crescent Blvd... Wrethin, KS 67502, hereinafter called Leasor (whether one or more), and Thir Engineering, Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Fatte, TX 76308, hereinafter called Lensee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lesson herein contained, hereby grants, lesser and lets exclusively unto lesser for the purpose of investigating, exploring by goophysical and other the agreements of the lessee neren contained, nereby grants, teaser and less exclusively und lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strats, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-sequired interest, therein situated in County of Stafford State of Kasses, described as follows to-wit:

The Southeast Owarter (SW/4)

In Section 17, Township 228, Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lesse shall remain in force for a term of twe, (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is proled.

In consideration of the premises the said lessee covenants and agrees; To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of 1.4 all nil produced and saved from the leased premies. 2¹⁴ To gay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products

therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will

nut sold or used, reased may pay or tender as royatty Une Dottar (\$1.00) per year per net moneral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term of this lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall comtinue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If cald lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest beam to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shell have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing If the state of either party here to is using and, and the privilege of assigning in whole or in part is expressly allowed, the covenants here of shall extend to their here, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentats or royalties shall be binding on the lessee until after the lesses has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a releases covering any portion or portions of the above described premises

and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the access surrendered. All express or implied coverants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not

be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

such Law, outer, rule or regulation. Lessor hereby warming and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment any montgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestend may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or teases in the immediate vicinity thereof, when in lessee's judgment it is necessary or suivisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an all well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Leases shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as just ported arrange in contrast as pooled into a part of unit many or reases, for an papers accept on payment or royanes on production in the well pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lice of the royalties elsewhere herein specified, leasor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The following Eshibit "A" is hereby attached to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Summ E. Fullmer

Witnesses: En bas

Supar E Fullner.

EXHIBIT "A"

SP. HUTCHINSON

Attachedito and made a part of that certain Oil and Gas Lease, by and between Susan E. Fullmer, 412 Crescent Bivd., Wichita KS 67502, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

- 1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
- 2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

۰.

Susan E Fullner

State of Konsus County of Reno February 23rd, 2010 Channer Lell State of Kansas

STATE OF KONSAS	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF LEND	
The foregoing instrument was acknowledged before me this	23rd day of <u>February</u> , 2010. therein. <u>Utild L. Villing</u> NOTARY PUBLIC - State of Kansas Notary Public Notary Public <u>Hypotheres</u> My Apple Bon. <u>9/13/2013</u>
STATE OF	
COUNTY OF	day of
My commission expires:	Notary Public
STATE OF	
The foregoing instrument was acknowledged before me this Byand	day of
My commission expires:	Notary Public
STATE OF	
The foregoing instrument was acknowledged before me this	day of
Byarid	
My commission expires:	Notary Public

No.
OIL AND GAS LEASE
FROM
IO
Date

STATE OF	ACKLOWLEDGMENT FOR CO	RPORATION (KaOkCoNe)
COUNTY OF		
The foregoing instrument was acknowledged before me this	day of	······································
By, of	· · · · · · · · · · · · · · · · · · ·	

a______ corporation.

· ·

Notary Public

Lu Ann Brister Register of Deeds Stafford County, KS BOOK: 216 Page: 164 Receipt #: 9420 Pages Recorded: 3 Date Recorded: 3/1/2010 12:46:15 PM

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of January, 2010, by and between Barry B. Teichmann, whose mailing address is 540 NE 130th St., Hudson, KS 67545, hereinafter called Lessor (whether one or more), and <u>TNT Engineering. Inc., Inc.</u>, Inc., Inc., Mose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured thereform, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and atteracquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southeast Ouarter (SE/4)

In Section 18, Township 22S, Range I2W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lasses covenants and agrees:

1". To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the lessed premises.

2rd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lease may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the tille to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a noil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The following Exhibit "A" is hereby attached to and made a part of this lease

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Barry B. Telchmann

any B. Tuchan

STATE OF Kansas 8	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF Statford 5	
The foregoing instrument was acknowledged before me this	day of February , 2010. Mailun Kitte
My commission expires: 6-13-13	Noter Public
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COUNTY OF	
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My commission expires:	Notary Public
STATE OF	
COUNTY OF	day of
	Notary Public
STATE OF	ACKLOWLEDGMENT FOR INDIVIDUAL (K&OkCoNc)
COUNTY OF The foregoing instrument was acknowledged before me this	day of
By and	
My commission expires:	Notary Public
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STATE OF	ACKLOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF	
The foregoing instrument was acknowledged before me this	day of
By, of	· · · _ · _ · _ · _ ·
a corporation.	
My commission expires:	

Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between Barry B. Teichmann, 540 NE 130th St., Hudson KS 67545, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

- 1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
- 2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

Barry B. Teichmann

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Lu Ann Brister Register of Deeds Stafford County, KS Book: 216 Page: 170 Receipt #: 9420 Pages Recorded: 3 Date Recorded: 3/1/2010 12:46:17 PM

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of January, 2010, by and between Galen R. Telchmann, whose mailing address is 231 SE 40 Ave., Great Bend, KS 67530, hereinafter called Lessor (whether one or more), and TNT Engineering, inc., Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichta Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and afteracquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southeast Quarter (SE/4)

In Section 18, Township 22S, Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use. free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

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IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Galen R. Teichmann Witnesses steral

Valen R. Tickman

STATE OF Kansas §	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF Statford §	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
My commission expires:	Notary Public
STATE OF	ACKLOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
My commission expires:	
My commission expires:	
No. of Artes LEASE Pate	STATE OF

ACKLOWLEDGMENT FOR CORPORATION (KaOkCoNe)

. .

_____day of _____

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between Galen R. Teichmann, 231 SE 40 Ave., Great Bend KS 67530, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

- 1. Lessec agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
- 2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

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Tale R. Tichman Galen R. Teichmann



Mark Parkinson, Governor Thomas E. Wright, Chairman Joseph F. Harkins, Commissioner

April 16, 2010

HAL GILL T-N-T Engineering, Inc. 3711 MAPLEWOOD STE 201 WICHITA FALLS, TX 76308-2101

Re: Drilling Pit Application DANIELS-TEICHMAN UNIT 1 SW/4 Sec.17-22S-12W Stafford County, Kansas

Dear HAL GILL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.