



For KCC Use:
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1037057
OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (AAA) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____

Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____
 Conductor pipe required _____ feet
 Minimum surface pipe required _____ feet per ALT. I II
 Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (*See: authorized expiration date*) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



1037057

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

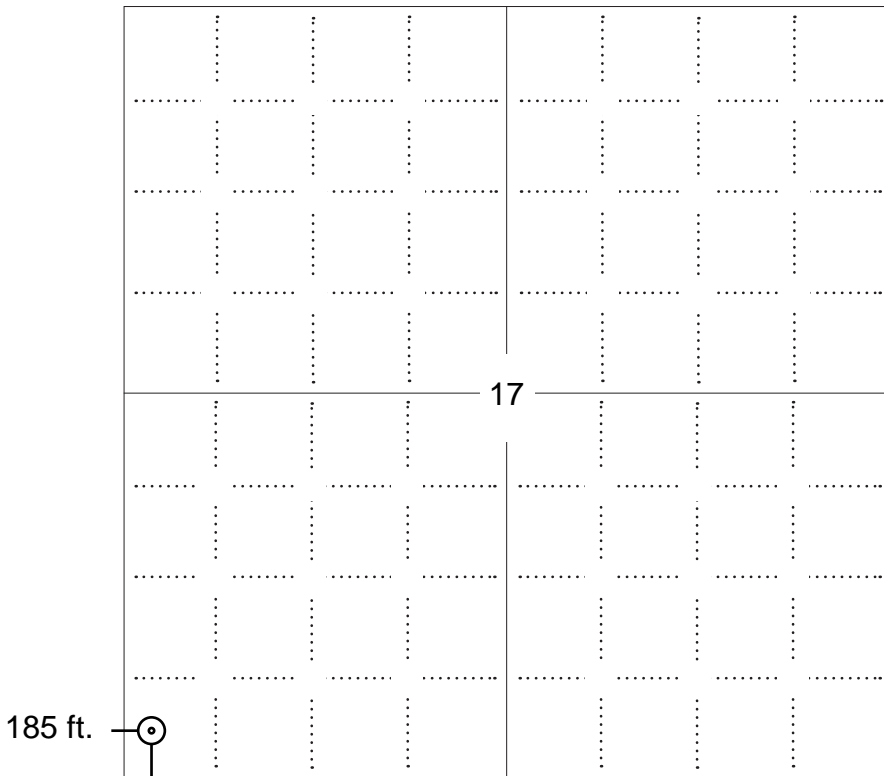
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).





KANSAS CORPORATION COMMISSION 1037057
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

DECLARATION OF POOLING AND UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, TNT Engineering, Inc., et al, with principal operations offices in Wichita Falls, Texas are the owners of the following oil and gas leases described in Exhibit "A", attached hereto and made a part hereof, insofar as said leases cover the following lands in Stafford County, Kansas, as described herein to-wit:

✓ Township 22 South, Range 12 West
Section 17: SW/4

✓ Township 22 South, Range 12 West
Section 18: SE/4

Lu Ann Brister
Register of Deeds
Stafford County, KS
Book 216 Page 294
Receipt #: 9465 Total Fees: \$20.00
Pages Recorded: 4
Date Recorded: 3/10/2010 11:42:21 AM

and;

WHEREAS, each of the oil and gas leases described in Exhibit "A" contains a pooling and unitization clause which states:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

and;

WHEREAS, the undersigned desires to pool and unitize the oil and gas leases described in Exhibit "A", insofar and only insofar as the same cover the following described lands, to-wit:

A tract of land situated in the Southwest Quarter (SW/4) of Section 17-T22S-R12W of the 6th P.M. in Stafford County, Kansas, and being more particularly described as follows:

Commencing at the SW corner of the above described Section 17;

thence north along the west section line thereof a distance of 1020 feet; thence east parallel to the south section line of said Section 17 a distance of 850 feet; thence south parallel to the west section line a distance of 1020 feet to the south section line of said Section 17; thence west 850 feet along the south section line of Section 17 to the SW corner thereof; being the point of beginning and containing 19.9035 acres more or less;

and,

A tract of land situated in the Southwest Quarter (SE/4) of Section 18-T22S-R12W of the 6th P.M. in Stafford County, Kansas, and being more particularly described as follows:

Commencing at the SE corner of the above described Section 18; thence north along the east section line thereof a distance of 1020 feet; thence west parallel to the south section line of said Section 18 a distance of 850 feet; thence south parallel to the east section line a distance of 1020 feet to the south section line of said Section 18; thence east 850 feet along the south section line of Section 18 to the SE corner thereof; being the point of beginning and containing 19.9035 acres more or less;

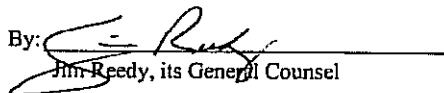
said lands containing 39.807 acres, more or less, now being identified as "THE POOLED AND UNITIZED AREA", also known as the "Daniels-Teichmann Unit" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned does hereby pool and unitize the above described lands into one pooled and unitized area, also known as the "Daniels-Teichmann Unit" containing 39.807 acres provided that said pooling and unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the POOLED AND UNITIZED AREA in the same proportion that each tract of said lessor bears to the total of the POOLED AND UNITIZED AREA.

IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this 9th day of March, 2010.

TNT Engineering, Inc., a Texas corporation

By: 
Jim Reedy, its General Counsel

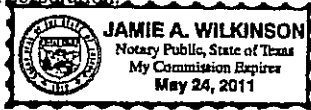
ACKNOWLEDGMENT FOLLOWS ON PAGE 3 BELOW

THE STATE OF TEXAS

§
§
§

COUNTY OF WICHITA

This instrument was acknowledged before me this 9 day of March, 2010, by Jim Reedy, the General Counsel for TNT Engineering, Inc., a Texas corporation, on behalf of said corporation.



Jamie A. Wilkinson
Notary Public in and for the State of Texas
Printed Name: Jamie A. Wilkinson
My Commission Expires: 5/24/2011

EXHIBIT "A"
Attached to and made a part of that certain
Declaration of Pooling and Unitization
by
TNT Engineering, Inc., et al

The following oil and gas leases located in Stafford County, Kansas:

- ✓ Lease No. 1:
✓ Oil and gas lease from Michael A. Mueller, lessor, to TNT Engineering, Inc., lessee, dated February 3, 2010, covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 152.
- ✓ Lease No. 2:
✓ Oil and gas lease from Sandra K. Yarrish, lessor, to TNT Engineering, Inc., lessee, dated February 3, 2010 covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 155.
- ✓ Lease No. 3:
✓ Oil and gas lease from Elsie Daniels, lessor, to TNT Engineering, Inc., lessee, dated January 18, 2010 covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 158.
- ✓ Lease No. 4:
✓ Oil and gas lease from Susan E. Fullmer, lessor, to TNT Engineering, Inc., lessee, dated February 3, 2010 covering the SW/4 of Section 17-T22S-R12W, filed in Book 216, Page 161.
- ✓ Lease No. 5:
Oil and gas lease from Barry B. Teichmann, lessor, to TNT Engineering, Inc., lessee, dated January 18, 2010 covering the SE/4 of Section 18-T22S-R12W, filed in Book 216, Page 164.
- ✓ Lease No. 6:
Oil and gas lease from Galen R. Teichmann, lessor, to TNT Engineering, Inc., lessee, dated January 18, 2010 covering the SE/4 of Section 18-T22S-R12W, filed in Book 216, Page 170.

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3rd day of February, 2010, by and between Michael A. Mueller, whose mailing address is 1436 Woodrow Ave., Wichita, KS 67203, hereinafter called Lessor (whether one or more), and TNT-Engineering, Inc., Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southeast Quarter (SW/4)

In Section 17, Township 22S, Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The following Exhibit "A" is hereby attached to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Michael A. Mueller

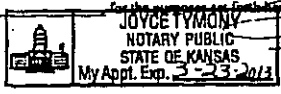
Witnesses:


Michael A. Mueller

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF Sedgwick

The foregoing instrument was acknowledged before me this 23rd day of Feb, 2010.
by Michael A. Maeller

My commission expires: _____



Joyce Tymony
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
By _____ and _____
My commission expires: _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
By _____ and _____
My commission expires: _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
By _____ and _____
My commission expires: _____
Notary Public

No. _____	OIL AND GAS LEASE	FROM	TO	Date _____	Section _____	Twp. _____	Rge. _____
				No. of Acres _____	Term _____	County _____	
				STATE OF _____	This instrument was filed for record on the _____		
				County of _____	Day of _____	At _____ M, and duly recorded	
					In Book _____	Page _____ of the records	
					of this office.		
				By _____	Register of Deeds		
				When recorded, return in _____			

STATE OF Kansas ACKNOWLEDGMENT FOR CORPORATION (KaOkCoNe)
COUNTY OF Sedgwick
The foregoing instrument was acknowledged before me this _____ day of _____
By _____ of _____
a _____ corporation.
My commission expires: _____
Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between **Michael A. Mueller**, 1436 Woodrow Ave., Wichita KS 67203, as Lessor and **TNT Engineering, Inc.**, 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:


Michael A. Mueller

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3rd day of February, 2010, by and between Sandra K. Yarrish, whose mailing address is 222 N. Bleckley Dr., Wichita, KS 67208, hereinafter called Lessor (whether one or more), and TJE Engineering, Inc., Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southwest Quarter (SW/4)

In Section 19 Township 22S Range 11W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

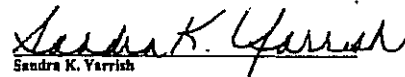
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The following Exhibit "A" is hereby attached to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Sandra K. Yarrish
Witnesses:


Sandra K. Yarrish

STATE OF Kansas
 COUNTY OF Sedgwick

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)



The foregoing instrument was acknowledged before me this 23RD day of February, 2010,
 by Sandra K. Yezrish for the purposes set forth herein.

My commission expires: 11/6/2013

Billy R. Dempsey Sr.
 Notary Public

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ and _____

My commission expires: _____
 Notary Public

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ and _____

My commission expires: _____
 Notary Public

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ and _____

My commission expires: _____
 Notary Public

No. _____	OIL AND GAS LEASE	FROM	TO	Date	Section _____ Twp. _____ Rge. _____	No. of Acres _____ Term _____	County _____	STATE OF _____	County of _____	This instrument was filed for record on the _____	Day of _____	At _____ o'clock _____ M, and duly recorded	In Book _____ Page _____ of the records	of this office.	By _____	Register of Deeds	When recorded, return in _____
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STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ of _____

a _____ corporation.
 My commission expires: _____

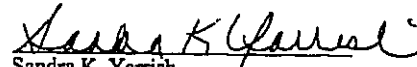
Notary Public

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between Sandra K. Yarrish, 222 N. Bleckley Dr., Wichita KS 67208, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:


Sandra K. Yarrish

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of January, 2010, by and between Elsie Daniels, whose mailing address is 21 North Old Orchard, St. Louis, MO 63119, hereinafter called Lessor (whether one or more), and TNT Engineering, Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southeast Quarter (SW)(A)

In Section 17, Township 22S, Range 17W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

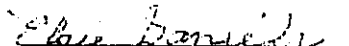
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage to be pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The following Exhibit "A" is hereby attached to and made a part of this lease.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Elsie Daniels
Witness:


Elsie Daniels

STATE OF Missouri
COUNTY OF St. Louis

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this 15 day of FEBRUARY, 2010.
by Etyle Rankle for the purposes set forth herein.

My commission expires: Oct. 23, 2011

Amy M. Toenje
Notary Public

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
By _____ and _____

My commission expires: _____
Notary Public

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
By _____ and _____

My commission expires: _____
Notary Public

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
By _____ and _____

My commission expires: _____
Notary Public

No. _____	OIL AND GAS LEASE FROM	_____	TO	_____	Date	_____	Section No. of Acres	_____	Twp. Rge. Term	_____	County	_____	STATE OF _____ County of _____	This instrument was filed for record on the Day of _____ At _____ o'clock _____ M, and duly recorded In Book _____ Page _____ of the records of this office.	By _____ Register of Deeds When recorded, return in _____
_____		_____		_____		_____		_____		_____		_____			

STATE OF _____ COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
By _____ of _____
a _____ corporation.

My commission expires: _____
Notary Public


AMY M. TOENJE
Notary Public - Notar
STATE OF MISSOURI
St. Louis County
My Commission Expires
Commission # 012214

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between **Elsie Daniels, 21 North Old Orchard, St. Lois MO 63119**, as Lessor and **TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308**, as Lessee.

1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:



Elsie Daniels

OIL AND GAS LEASE

HUTCHINSON AGREEMENT, Made and entered into the 3rd day of February, 2010, by and between Susan E. Fullmer, whose mailing address is 412 Crescent Blvd., Wichita, KS 67502, hereinafter called Lessor (whether one or more), and TET Engineering, Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kansas, described as follows in-wit:

The Southeast Quarter (SW/4)

In Section 17, Township 22S, Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of ~~two (2)~~ years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.


Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The following Exhibit "A" is hereby attached to and made a part of this lease.

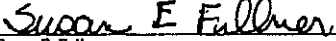
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Susan E. Fullmer

Witness:



Susan E. Fullmer



Susan E. Fullmer

EXHIBIT "A"

5th

HUTCHINSON

Attached to and made a part of that certain Oil and Gas Lease, by and between Susan E. Fullmer, 412 Crescent Blvd., ~~Wichita~~ ^{Hutchinson} KS 67502, as Lessor and TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, as Lessee.

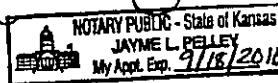
1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:

Susan E Fullmer
Susan E. Fullmer

State of Kansas
County of Reno
February 23rd 2010

Jayme L. Pelley



STATE OF Kansas
COUNTY OF Reno

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this 23rd day of February, 2010,
by Susan E. Fullmer for the purposes set forth herein.

My commission expires: 9/18/2013

Jayme L. Pelley
Notary Public



STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
By _____ and _____

My commission expires: _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
By _____ and _____

My commission expires: _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
By _____ and _____

My commission expires: _____

Notary Public

No. _____	TO _____	Date _____	Section _____	Twsp. _____	Rge. _____	STATE OF _____	This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M, and duly recorded in Book _____ Page _____ of the records of this office.	By _____
OIL AND GAS LEASE	FROM _____	No. of Acres _____	No. of Acres _____	Term _____	County _____	County of _____		Register of Deeds
								When recorded, return in _____

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
By _____ of _____

_____ corporation.

My commission expires: _____

Notary Public

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of January, 2010, by and between Barry B. Teichmann, whose mailing address is 540 NE 130th St., Hudson, KS 67545, hereinafter called Lessor (whether one or more), and TNT Engineering, Inc., Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southeast Quarter (SE/4)

In Section 18, Township 22S, Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

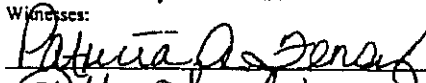
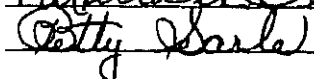
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

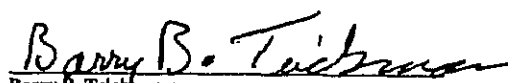
The following Exhibit "A" is hereby attached to and made a part of this lease

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Barry B. Teichmann

Witnesses:

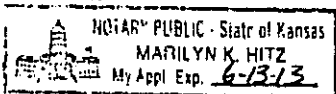




Barry B. Teichmann

STATE OF Kansas
 COUNTY OF Stafford

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this 23rd day of February, 2010.
 by Barry B. Teichmann for the purposes set forth herein.
 My commission expires: 6-13-13



Marilyn K. Hitz
 Notary Public

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ and _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

My commission expires: _____
 Notary Public

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ and _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

My commission expires: _____
 Notary Public

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ and _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

My commission expires: _____
 Notary Public

No. _____		FROM		
OIL AND GAS LEASE				
TO				
Date _____		Section _____	Twp. _____	Rge. _____
No. of Acres _____		Term _____	County _____	
STATE OF _____		This instrument was filed for record on the		
County of _____		Day of _____	At _____ o'clock _____ M,	and duly recorded
		In Book _____	Page _____	of the records
		of this office.		
		By _____	Register of Deeds	
		When recorded, return in _____		

STATE OF _____
 COUNTY OF _____
 The foregoing instrument was acknowledged before me this _____ day of _____
 By _____ of _____
 a _____ corporation.
 My commission expires: _____
 Notary Public


ACKNOWLEDGMENT FOR CORPORATION (KaOkCoNe)

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between **Barry B. Teichmann, 540 NE 130th St., Hudson KS 67545**, as Lessor and **TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308**, as Lessee.

1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:



Barry B. Teichmann

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 18th day of January, 2010, by and between Galen R. Teichmann, whose mailing address is 231 SE 40 Ave., Great Bend, KS 67530, hereinafter called Lessor (whether one or more), and TNT Engineering, Inc., Inc., whose mailing address is 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308, hereinafter called Lessee:

Lessor, in consideration of Ten and more Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Stafford State of Kansas, described as follows to-wit:

The Southeast Quarter (SE/4)

In Section 18, Township 22S, Range 12W, and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th) at the market price at the well, (but, as to gas sold by lessee, in no event more than) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

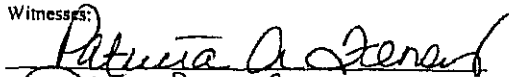
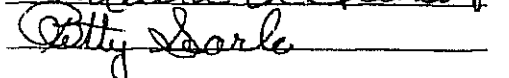
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

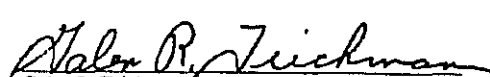
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

LESSOR: Galen R. Teichmann

Witness:


Galen R. Teichmann

STATE OF Kansas §
 COUNTY OF Stafford §

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this 23rd day of February, 2010.
 by Galen R. Teichmann for the purposes set forth herein.

My commission expires: 6-13-13



Marilyn K. Hitz
 Notary Public

STATE OF _____
 COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
 By _____ and _____

My commission expires: _____
 Notary Public

STATE OF _____
 COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
 By _____ and _____

My commission expires: _____
 Notary Public

STATE OF _____
 COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
 By _____ and _____

My commission expires: _____
 Notary Public

No. _____	OIL AND GAS LEASE FROM	_____	_____	_____	_____	_____	_____	_____	_____	_____
TO		_____	_____	_____	_____	_____	_____	_____	_____	_____
Date	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
Section	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
No. of Acres	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
Twp.	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
Rge.	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
County	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
STATE OF	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
County of	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
This instrument was filed for record on the _____										
Day of	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
At _____ o'clock	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
In Book _____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
Page _____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
of the records	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
of this office.	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
By _____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
Register of Deeds	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
When recorded, return in _____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

STATE OF _____
 COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION (KaOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____,
 By _____ of _____
 a _____ corporation.

My commission expires: _____

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease, by and between **Galen R. Teichmann, 231 SE 40 Ave., Great Bend KS 67530**, as Lessor and **TNT Engineering, Inc., 3711 Maplewood, Ste. 201, Wichita Falls, TX 76308**, as Lessee.

1. Lessee agrees to clean up and restore the surface of the property as needed to its original condition as nearly as practicable.
2. Lessee agrees to release said leased lands to the mineral owner(s) of record if the Option to Lease is not exercised according to the terms of said Oil and Gas Lease.

Signed for identification:


Galen R. Teichmann



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner*

April 16, 2010

HAL GILL
T-N-T Engineering, Inc.
3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308-2101

Re: Drilling Pit Application
DANIELS-TEICHMAN UNIT 1
SW/4 Sec.17-22S-12W
Stafford County, Kansas

Dear HAL GILL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>