For KCC Use:

District	#	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed

Form C-1

All blanks must be Filled

1037151

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:		
	month	day	year	(a/a/a/a) Sec TwpS. R feet from \Box N /	E W	
OPERATOR: License#					W Line of Section	
Name:					J W Line of Section	
Address 1:				Is SECTION: Regular Irregular?		
Address 2:				(Note: Locate well on the Section Plat on reverse side)		
City:				County:		
Contact Person:				Lease Name: W	/ell #:	
Phone:				Field Name:		
CONTRACTOR: License#.				Is this a Prorated / Spaced Field?	Yes No	
Name:				Target Formation(s):		
Well Drilled For: Oil Enh F Gas Storag Dispo Seismic ; # c Other:	Well Class	s: Type d Ext cat r lows:	<i>Equipment:</i> Mud Rotary Air Rotary Cable	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations:	feet MSL YesNo YesNo	
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:				DWR Permit #:		
Bottom Hole Location:				(Note: Apply for Permit with DWR)		
KCC DKT #:				Will Cores be taken?	Yes No	
				If Yes, proposed zone:		

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



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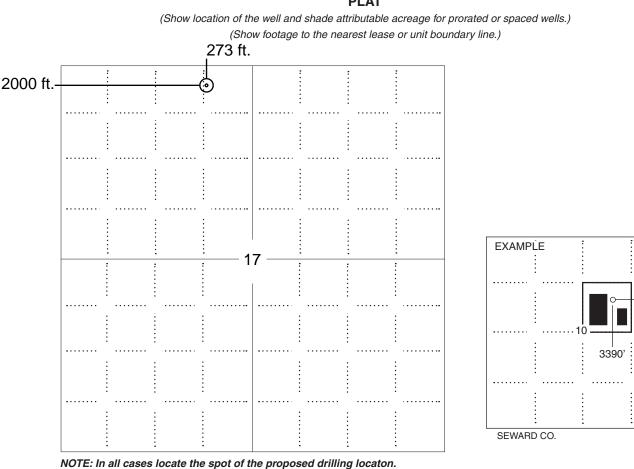
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW



PLAT

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1037151

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:		·		
Emergency Pit Burn Pit	If Existing, date constructed:		SecTwpR East West		
Workover Pit Haul-Off Pit	Pit capacity:			North / South Line of Section	
(If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section		
		(bbls)		County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No		mg/l	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet)	No Pit	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water	feet.	
			uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Work			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease: Number of work			king pits to be utilized:		
Barrels of fluid produced daily: Abandonmen			procedure:		
Does the slope from the tank battery allow all spilled fluids to			st be closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE OI	NLY Steel Pit	RFAC RFAS	
Date Received: Permit Num	ber:	Perm	t Date: Lease	Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form 88 — (Producer's Special) (PAID-UP)			TUCKE Reorder No.	Kansas Blue Print
63U (Rev. 1993)	OIL AND	GAS LEASE	09-115	700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344-264-5185 fax www.kbp.com · kbp@kbp.com
4th		May	filmer en de la series The series of the series of t	2005
AGREEMENT, Made and entered into the	day of			and the second
ROGER R. HINE	EMAN, A SING	LE MAN		
whose mailing address is 87 S. LONGHORN ROA	AD DICHTON	KANSAS 67839		
whose mailing address is S. LONGHORN ROF and <u>SCOUT EXPLORATION CORP., P.O.</u>				called Lessor (whether one or more),
and the second second				, hereinafter caller Lessee
Lessor, in consideration of ******** ter is here acknowledged and of the royalties herein provided and o of investigating, exploring by geophysical and other means, pr constituent products, injecting gas, water, other fluids, and air in and things thereon to produce, save, take care of, treat, manufact products manufactured therefrom, and housing and otherwise ca therein situated in County of <u>Lane</u>	rospecting drilling, minin nto subsurface strata, layin ture, process, store and tra aring for its employees, th	ng and operating for and produ- ng pipe lines, storing oil, buildi ansport said oil, liquid hydrocar he following described land, to	ucing oil, liquid hydrocarl ng tanks, power stations, t bons, gases and their respo gether with any reversiona	oons, all gases, and their respective elephone lines, and other structures ective constituent products and other
	The Southwes	st Quarter $(SW^{\frac{1}{4}})$		
		11		
accretions thereto.		West , and containing		acres, more or less, and all
Subject to the provisions herein contained, this lease shi as oil, liquid hydrocarbons, gas or other respective constituent p In consideration of the premises the said lessee covenan 1st. To deliver to the credit of lessor, free of cost, in th from the leased premises.	products, or any of them, nts and agrees: ne pipe line to which lesse	is produced from said land or l ee may connect wells on said la	and with which said land and, the equal one-eighth (is pooled. %) part of all oil produced and saved
2nd. To pay lessor for gas of whatsoever nature or kir at the market price at the well, (but, as to gas sold by lessee, ir premises, or in the manufacture of products therefrom, said pay as royalty One Dollar (\$1.00) per year per net mineral acre ret meaning of the preceding paragraph.	n no event more than on yments to be made mont	e-eighth (¼) of the proceeds re- thly. Where gas from a well pro-	ceived by lessee from such oducing gas only is not so	sales), for the gas sold, used off the ld or used, lessee may pay or tender
This lease may be maintained during the primary term of this lease or any extension thereof, the lessee shall have the found in paying quantities, this lease shall continue and be in for If said lessor owns a less interest in the above describ	e right to drill such well orce with like effect as if ped land than the entire	to completion with reasonable such well had been completed and undivided fee simple esta	diligence and dispatch, ar within the term of years fi	nd if oil or gas, or either of them, be rst mentioned.
the said lessor only in the proportion which lessor's interest bea Lessee shall have the right to use, free of cost, gas, oil a			nereon, except water from	the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe No well shall be drilled nearer than 200 feet to the hous			t of lessor.	Personal Antonio
Lessee shall pay for damages caused by lessee's operatic Lessee shall have the right at any time to remove all ma	그 사업은 그는 전 것 같은 것은 것 것 같은 것을 것 같아요.		a the right to draw and re-	nous casing
If the estate of either party hereto is assigned, and the executors, administrators, successors or assigns, but no chang lessee has been furnished with a written transfer or assignmen with respect to the assigned portion or portions arising subseque	he privilege of assigning ge in the ownership of t at or a true copy thereof.	g in whole or in part is expres the land or assignment of ren In case lessee assigns this leas	allowed, the covenant tals or royalties shall be l	s hereof shall extend to their heirs binding on the lessee until after the
Lessee may at any time execute and deliver to lessor of surrender this lease as to such portion or portions and be relieve All express or implied covenants of this lease shall be a	or place of record a relea ed of all obligations as to subject to all Federal and	ase or releases covering any po o the acreage surrendered. d State Laws, Executive Order	s, Rules or Regulations, ar	nd this lease shall not be terminated
in whole or in part, nor lessee held liable in damages, for failu Regulation. Lessor hereby warrants and agrees to defend the title to any mortgages, taxes or other liens on the above described lan	o the lands herein describ ds, in the event of defau	ed, and agrees that the lessee s it of payment by lessor, and b	hall have the right at any t e subrogated to the rights	inc to redeem for lessor, by payment of the holder thereof, and the under
signed lessors, for themselves and their heirs, successors and as said right of dower and homestead may in any way affect the Lessee, at its option, is hereby given the right and pow immediate vicinity thereof, when in lessee's judgment it is n conservation of oil, gas or other minerals in and under and th or units not exceeding 40 acres each in the event of an oil wel record in the conveyance records of the county in which the pooled into a tract or unit shall be treated, for all purposes exa found on the pooled acreage, it shall be treated as if production royalties elsewhere herein specified, lessor shall receive on p laced in the unit or his royalty interest therein on an acreage b	e purposes for which this ver to pool or combine th necessary or advisable to that may be produced from 1, or into a unit or units land herein leased is si cepi the payment of roys in is had from this lease, wroducition from a unit	s lease is made, as recited herei the acreage covered by this lease to do so in order to properly d n said premises, such pooling not exceeding 640 acres each i ituated an instrument identify alties on production from the p whether the well or wells be loc so pooled only such portion o	n. e or any portion thereof w evelop and operate said 1 to be of tracts contiguous in the event of a gas well. ing and describing the pr sooled unit, as if it were in ated on the premises cover f the royalty stipulated h	ith other land, lease or leases in the ease premises so as to promote the to one another and to be into a unit Lessee shall execute in writing and soled acreage. The entire acreage so cluded in this lease. If production is ed by this lease or not. In lieu of the
Scout Exploration Corp. has lands as listed herein for the p conducted in accordance with good	purpose of O:	il and Gas Explo	oration. Our	operations will be
your free and harmless from any y virtue of your permission here	and all cla			
			t ur i	
		sitelis		
IN WITNESS WHEREOF, the undersigned execute this	i instrument as of the day	y and year first above written.		

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FORM 88 - (Producer's Special) (Paid-Up) VOSHELL PROSPECT 63U (Rev 1993) **OIL AND GAS LEASE** AGREEMENT, Made and entered into the <u>21ST</u> day of <u>October</u>, 2008, by and between Leroy J. York and Joyce A. York, his wife 508 North Havenwood, Fort Worth, Texas 76112 whose mailing address is hereinafter called Lessor (whether one or more). Scout Exploration Corp., P.O. Box 1348, Edmond, Oklahoma 73083-1348 hereinafter called Lessee therein situated in County of Lane _ State of Kansas described as follows to-wit: Township 19 South - Range 28 West Township 19 South - Range 29 West Section 17: the Northwest Quarter (NW 1/4) Section 13: ALL Section 18: the South Half of the Northwest Quarter (S 1/2 NW 1/4) In Section XXX _, Township XXX _, Range <u>XXX</u> , and containing 880 _acres, more or less, and all accretions thereto Subject to the provisions herein contained, this lease shall remain in force for a term of ______ years from June 28, 2009 (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced 1°. To deliver to the creation ressor, the of cost, in the pipeline to which ressor may connect these on and shared from the leased premises. 2^{nd} To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated, and in the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. Scout Exploration Corp. has your permission to cond Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted. See RIDER attached hereto and made a part hereof. IN WITNESS WHEREOF, the undersign ed execute this instrument as of the day and year first above written.

By: Leroy J. York

SS/Tax ID# 🗸

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Joyce a. York Joyce A.

SS/Tax ID#