

For KCC Use:	
Effective Date:	_
District #	
CA2 DVaa DNa	

This authorization expires: \_\_\_

Spud date: \_

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

month day year  ERATOR: License#	
ne:	feet from N / S Line of Sect feet from E / W Line of Sect Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field?
ress 1:	Is SECTION: Regular Irregular?  (Note: Locate well on the Section Plat on reverse side)  County: Well #: Field Name: Yes Name: Yes Name: Yes Name: Nam
ress 2: State: Zip: +  tact Person:	(Note: Locate well on the Section Plat on reverse side)  County:
State: Zip: + tact Person: ne:  NTRACTOR: License# ne: Well Drilled For: Well Class: Type Equipment:	County: Well #:
tact Person:	Lease Name: Well #:  Field Name:  Is this a Prorated / Spaced Field? YesN
NTRACTOR: License#ne:	Lease Name: Well #:  Field Name:  Is this a Prorated / Spaced Field? YesN
NTRACTOR: License# ne:	Field Name:
well Drilled For: Well Class: Type Equipment:	
Well Drilled For: Well Class: Type Equipment:	Target Formation(s):
	raiget i offiation(s)
	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet M
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	•
g	Water Source for Drilling Operations:
ctional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
s, true vertical depth:	DWR Permit #:
om Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
C DKT #:	Will Cores be taken?
	If Yes, proposed zone:
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	h drilling rig; t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ;
mitted Electronically  or KCC Use ONLY  PI # 15  conductor pipe required feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



1037

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

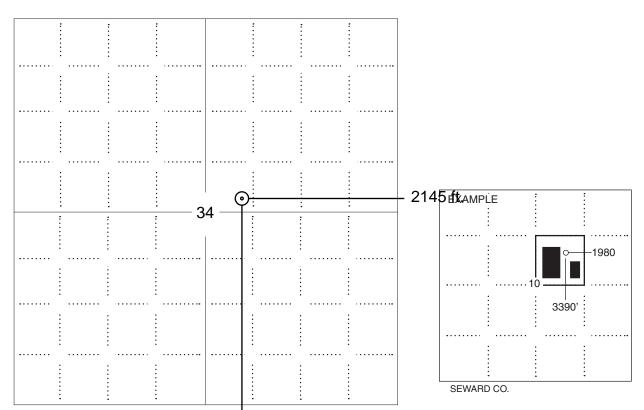
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 2820 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

037171

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:	
Operator Address:		·		
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner?  Yes No  Length (feet)  from ground level to deepest point:  e liner  Describe proce			
		ccgy,		
·		Depth to shallo	west fresh waterfeet.	
feet Depth of water well			redwell owner electric logKDWR	
Producing Formation: Type of Number of producing wells on lease: Number Barrels of fluid produced daily: Abando Does the slope from the tank battery allow all spilled fluids to		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	



April 16, 2010

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE Neosho Rd GARNETT, KS 66032-1918

Re: Drilling Pit Application WHITCOMB 6 NE/4 Sec.34-23S-21E Allen County, Kansas

### Dear ROGER KENT:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.